

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33297  
 Name: Rockin Bar Nothin Ranch Inc.  
 Address: 2339 Co. RD. 2800  
 City/State/Zip: Independence, KS. 67301  
 Purchaser: CMI  
 Operator Contact Person: Brandon Owens  
 Phone: (620) 289-4782  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: Brandon Owens  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

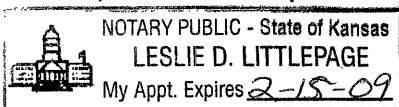
2-12-2006	2-14-06	2-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30937-0000  
 County: Montgomery  
 NE/4 NE SE/4 SW/2 Sec. 14 Twp. 34 S. R. 14  East  West  
1140 feet from S N (circle one) Line of Section  
2705 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Smothermon Well #: 20  
 Field Name: Wayside/Havana  
 Producing Formation: Wayside  
 Elevation: Ground: 765 ? Kelly Bushing: \_\_\_\_\_  
 Total Depth: 670 Plug Back Total Depth: n/a  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 665  
 feet depth to surface w/ 89 \_\_\_\_\_ sx cmt.  
ALT II WITH 8-25-06  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 250 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens  
 Title: President Date: 8-17-06  
 Subscribed and sworn to before me this 17<sup>th</sup> day of August,  
 2006.  
 Notary Public: Leslie D. Littlepage  
 Date Commission Expires: 2-15-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 21 2006**

KCC WICHITA

Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 20  
 Sec. 14 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radioactivity Log</b> <b>Driller's Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	22	Portland	15	Service Company
Production	5 5/8	2 7/8	6.5	665.00	Special	89	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
17	2" DML-RTG 17 Shots at 624' - 632'	acid 300 gal 15% HLC	
		KCL 289 bbls 20# 2%	
		12/20 121 sks	

TUBING RECORD <b>SLIM HOLE</b>		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/2/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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DRILLERS LOG

API NO. 15-125-30937-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: NE1/4 SE1/4 SW1/2

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 20

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 1140 FEET FROM SOUTH LINE & 2705 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 2-12-06

TOTAL DEPTH: 670

DATE COMPLETED: 2-14-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.00	PORTLAND	15	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	665.00	PORTLAND	89	SERVICE COMPANY

WELL LOG

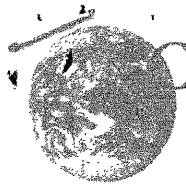
CORES: 626 TO 643

RAN:

**ORIGINAL**

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3			
LIME	3	5			
CLAY	5	11			
SHALE	11	128			
LIME	128	134			
SHALE	134	150			
SAND	150	225			
SHALE	225	264			
SAND	264	365			
SHALE	365	422			
LIME	422	428			
SHALE	428	597			
LIME	597	600			
SHALE	600	610			
LIME	610	625			
SANDY SHALE	625	626			
OIL SAND	626	632			
SAND & SHALE	632	642			
SHALE	642	670 T.D.			

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203173

Invoice Date: 02/28/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2339 COUNTY ROAD 2800  
 INDEPENDENCE KS 67301  
 (620)289-4782

RBN #20  
 06772  
 2/16/06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	70.00	13.6500	955.50
1105	COTTONSEED HULLS	1.00	15.2500	15.25
1107	FLO-SEAL (25#)	1.00	44.9000	44.90
1110	GILSONITE (50#)	7.00	22.9500	160.65
1118B	PREMIUM GEL / BENTONITE	2.00	7.0000	14.00
1123	CITY WATER	2500.00	.0128	32.00
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	275.00	275.00
T-35 WATER TRANSPORT (CEMENT)	3.00	81.00	294.00
467 CEMENT PUMP	1.00	800.00	800.00
467 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
467 CASING FOOTAGE	665.00	.17	113.05

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Parts:	1240.30	Freight:	.00	Tax:	65.73	AR	2898.33
Labor:	.00	Misc:	.00	Total:	2898.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK

EUREKA, Ks

OTTAWA, Ks

GILLETTE, WY

THAYER, Ks

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 06772  
LOCATION B-ville  
FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-06		RBN # 20				North
CUSTOMER Rocking Bar Nothing			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L-S HOLE SIZE 5 7/8 HOLE DEPTH 670 CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -2'  
 DISPLACEMENT 3.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 2 lbs gel w hulle ahead Est circulation pumped 20 lbs O/W cement, flushed pump & logs displayed plug to bottom set shoe shot in.  
-Circulated cement to surface-

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>long string</u>		800.00
5406	35	MILEAGE		110.25
5402	665	Footage		113.05
5407	1	Bulk Touch		275.00
55016	3hr	Transport		294.00
1126A	20cks	O/W cement		955.50
1105	1lb	Cotton seed hulls		15.25
1107	1lb	Flu Seal		44.90
1110	2lbs	Wilsonite		160.65
1188	2lbs	gel		14.00
1123	2500/l	Chey Water		32.00
4402	1	2 3/8 Rubber Plug		18.00
		Total		2898.33
		Discount		173.90
		SALES TAX		65.74
		ESTIMATED TOTAL		2724.44

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# 203173



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 203483

Invoice Date: 03/14/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC  
 2339 COUNTY ROAD 2800  
 INDEPENDENCE KS 67301  
 (620)289-4782

RBN #20  
 27665  
 3/1/06  
 14-34-14

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	300.00	1.3000	390.00
4326	7/8" RUBBER BALL SEALERS	12.00	2.2600	27.12
1208	BREAKER LEB4-ESA 14-GB10	.25	164.2500	41.06
1215	KCL SUB (ESA-55) MB6875	27.00	24.7500	668.25
1231	FRAC GEL	250.00	4.3000	1075.00
1219	NON-IONIC NON EMUL	.50	29.1500	14.58
1123	CITY WATER	13500.00	.0128	172.80
2102	12/20 BRADY	12100.00	.1600	1936.00

Description	Hours	Unit Price	Total
T-64 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
T-79 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1521.00	1521.00
423 FRAC VAN	1.00	585.00	585.00
424 ACID DELIVERY	2.00	152.00	304.00
T-87 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
BALLI BALL INJECTOR	1.00	90.00	90.00
474 BLENDER TRUCK	1.00	819.00	819.00
T-97 WATER TRANSPORT (FRAC)	3.00	98.00	294.00
478 BULK SAND DELVIERY	1.00	275.00	275.00

*pd  
ok #  
3370*

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Parts:	4324.81	Freight:	.00	Tax:	10.60	AR	8879.41
Labor:	.00	Misc:	.00	Total:	8879.41		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 27665

LOCATION Bartlesville

FIELD TICKET

DATE <u>3-1-06</u>	CUSTOMER ACCT #	WELL NAME <u>RBN #20</u>	QTR/QTR	SECTION <u>14</u>	TWP <u>34S</u>	RGE <u>14E</u>	COUNTY <u>MG</u>	FORMATION <u>Wayside</u>
CHARGE TO <u>Rockin Bar Notbin Inc</u>			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	2 <sup>nd</sup> well	1 PUMP CHARGE Frac Pump		1521. <sup>00</sup>
5106		1 Blender		817. <sup>00</sup>
5111		1 Frac Van		585. <sup>00</sup>
5610	2 hrs	Acid Delivery		304. <sup>00</sup>
3107	300 Gal	15% HLL Acid		390. <sup>00</sup>
5115	1	Ball Injector		90. <sup>00</sup>
4326	12 ea	7/8" Ball Sealers		27. <sup>12</sup>
5604	1	3" Frac Valve		68. <sup>00</sup>
1208	14	Breaker		41. <sup>00</sup>
1215	27 Gal	KCL		668. <sup>25</sup>
1231	250 <del>300</del> lbs	Frac Gel		1075. <sup>00</sup>
1219	1/2 Gal	Non Emulsifier		14. <sup>50</sup>
1123	13,500 Gal	City Water		172. <sup>00</sup>
<b>ORIGINAL</b>				
5109	min	BLENDING & HANDLING TON-MILES 1 Truck		275. <sup>00</sup>
5501 F	9 hrs	STAND BY TIME MILEAGE		
100 2102	12100 lbs	WATER TRANSPORTS 3 x 3 hrs		882. <sup>00</sup>
	121 5ks	VACUUM TRUCKS		
		FRAC SAND 1840		1936. <sup>00</sup>
		CEMENT		
			MG 5.376 SALES TAX	10. <sup>60</sup>
				8979. <sup>41</sup>
				88. <sup>00</sup>
			ESTIMATED TOTAL	7991. <sup>47</sup>

Paid CK # 3370  
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# 203483

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Ronald C. Williams

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35514  
 FIELD TICKET REF # 27665  
 LOCATION Deerfieldville  
 FOREMAN Gerald

2<sup>nd</sup> well

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06		BBN # 20	14	345	14E	MO
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Rockin Bsr Nathan Inc.			422-T79 Shane 470-T64 Jerry			
MAILING ADDRESS			474 Ryan 483 Jason			
CITY STATE ZIP CODE			424 John			
			478 Mack			
			402-T87 Denise			
			403-T97 Tom			
WELL DATA			TYPE OF TREATMENT			
CASING SIZE 2 7/8	TOTAL DEPTH		Acid & Balls & Sand Frac			
CASING WEIGHT	PLUG DEPTH		CHEMICALS			
TUBING SIZE	PACKER DEPTH		<b>ORIGINAL</b>			
TUBING WEIGHT	OPEN HOLE					
PERFS & FORMATION						
Wayside 624-32	17 holes					
STAGE	EBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Break 1194	100 Gal	15% HCL Acid	to Perfs			BREAKDOWN 1194
200 Gal	15% HCL Acid		5	12 Balls	13 <sup>30</sup> 66 <sup>00</sup> 890	START PRESSURE 1850
	Flowed	Balls	off			END PRESSURE 1300
Pod	60	4-20			55 <sup>50</sup> 20 <sup>40</sup> 1950	BALL OFF PRESS
1 7/8	35	20	1/4	300	195 <sup>00</sup> 206 <sup>00</sup> 1755	ROCK SALT PRESS
1 7/8	15	20	1/2	400	1755-1790	ISIP 497
1 7/8	45	20	1	1900	1790-2055 1950	5 MIN 417
1 7/8	35	20	1-2	2100	1950-1720	10 MIN
1 7/8	78	80	2-3	7400	1720 1300	15 MIN
Flushed	21	80			1300	MIN RATE 1
						MAX RATE
						DISPLACEMENT 3

REMARKS: 300 Gal 15% HCL Acid 12 Balls 12 balls  
 289 balls 20% 2% HCL  
 121 SKS 1 7/8

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# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

SOLD TO: **ROCKIN BAR NOTHIN RANCH**  
**2339 COUNTY ROAD 2800**  
**INDEPENDENCE, KANSAS 67301**

*pd*  
*ck# 3391*  
*3-9-06*

Date of Invoice 2-17-06

Invoice # 10852

PLEASE RETURN ONE COPY OF  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
2-20-06	<p>SMOTHERMON NO. 20 MONTGOMERY COUNTY, KANSAS</p> <p>GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 17 SHOTS 624'-632' 17 SHOTS \$22.00 EACH</p> <p>AMOUNT THIS INVOICE _____</p> <p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p><b>ORIGINAL</b></p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1<sup>3</sup>/<sub>4</sub>% (21% per annum) will be assessed after 30 days.</p>	<p>\$ 300.00 580.00 374.00 \$ 1254.00</p>

**ORIGINAL**

TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1<sup>3</sup>/<sub>4</sub>%  
(21% per annum) will be assessed after 30 days.

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