

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
 Name: Rockin Bar Nothin Ranch Inc.
 Address: 2339 Co. RD. 2800
 City/State/Zip: Independence, KS. 67301
 Purchaser: CMI
 Operator Contact Person: Brandon Owens
 Phone: (620) 289-4782
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: Brandon Owens
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

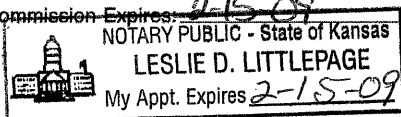
2-17-2006	2-21-06	2-21-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30942-00-00
 County: Montgomery
 NE SE/4 SW/2 _____ Sec. 14 Twp. 34 S. R. 14 East West
740 feet from (S) N (circle one) Line of Section
3105 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Smothermon Well #: 22
 Field Name: Wayside/Havana
 Producing Formation: Wayside
 Elevation: Ground: -765 ? Kelly Bushing: _____
 Total Depth: 681 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 22.40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 676
 feet depth to surface w/ 93 _____ sx cmt.
ALT II w/fin 8-23-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
 Title: President Date: 8-17-06
 Subscribed and sworn to before me this 17th day of August,
 2006.
 Notary Public: Leslie D. Littlepage
 Date Commission Expires: 2-15-09



KCC Office Use ONLY

____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ____ Wireline Log Received
 ____ Geologist Report Received
 ____ UIC Distribution

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Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 22
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Radioactivity Log
 Driller's Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	22.40	Portland	10	Service Company
Production	5 5/8	2 7/8	6.5	676.00	Special	93	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
14-15	2" DML-RTG 29 Shots at 626' - 640'	acid 500 gal 15% HLC	
	REFRAC	KCL 360 bbls 20# 2% ---KCL 255 bbls 20# 2%	
		12/20 12290 lbs ----12/20 10570 lbs	

TUBING RECORD		Size	Set At	Packer At	Liner Run
SLIM HOLE					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/25/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DRILLERS LOG

API NO. 15-125-30942-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: NE SE1/4 SW1/2

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 22

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 740 FEET FROM SOUTH LINE & 3105 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 2-17-06

TOTAL DEPTH: 681

DATE COMPLETED: 2-21-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.40	PORTLAND	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	676.90	PORTLAND	93	SERVICE COMPANY

WELL LOG

CORES: 628 TO 643

RAN:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3			
CLAY	3	10			
LIME	10	14			
SHALE	14	133			
LIME	133	138			
SHALE	138	158			
SAND	158	230			
BLACK SHALE	230	236			
SHALE	236	256			
SAND	256	352			
LIME	352	357			
SHALE	357	426			
LIME	426	430			
SHALE	430	600			
LIME	600	602			
SHALE	602	614			
LIME	614	627			
OIL SAND	627	647			
SHALE	647	681 T.D.			

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 203295

Invoice Date: 02/28/2006 Terms: Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #22
 06792
 2/24/06
 14-34-14

art Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	80.00	13.6500	1092.00
118B	PREMIUM GEL / BENTONITE	2.00	7.0000	14.00
107	FLO-SEAL (25#)	1.00	44.9000	44.90
123	CITY WATER	3000.00	.0128	38.40
402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
07 MIN. BULK DELIVERY	1.00	275.00	275.00
18 CEMENT PUMP	1.00	800.00	800.00
18 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
18 CASING FOOTAGE	676.00	.17	114.92
-91 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

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arts:	1207.30	Freight:	.00	Tax:	63.99	AR	2881.21
abor:	.00	Misc:	.00	Total:	2881.21		
ubl:	.00	Supplies:	.00	Change:	.00		

igned _____ Date _____
 BARTLESVILLE, OK EUREKA, Ks OTTAWA, Ks GILLETTE, WY THAYER, Ks

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 06792
LOCATION B-vclh
FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06		RAN #22	14	34	14	Mont
CUSTOMER Rechen Pac. Rndberg			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			407	Lucas		
STATE			454791	Richard		
ZIP CODE						

JOB TYPE L.S HOLE SIZE 5 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 676 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 3.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs bel w bulk ahead Est circulation, pumped 80 lbs OWC cement, flushed pump & was displaced plug to battery set log section - Circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		800.00
5406	40	MILEAGE		126.08
5402	676	Footage		114.92
5407	1	Bulk Truck		275.00
6501c	3hr	Transport		294.00
1126	80 lbs	Cement OWC <u>6 3/8, 2 3/8, 2 3/8, 4"</u>		1092.00
1180	2 lbs	bel		14.00
1107	1 sh	Flt Seal		44.90
1123	3000, 1	Chem. Water		38.40
4402	1	2 3/8 Rubber Plug		18.00
			Total	2881.21
			Discount	122.82
			SALES TAX	63.99
			ESTIMATED TOTAL	2822.34

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203295



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204216

Invoice Date: 03/31/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #22
 28087
 3/25/06
 14-34-14

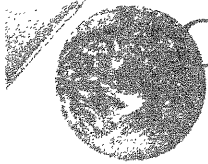
Part Number	Description	Qty	Unit Price	Total
107	15% HCL	500.00	1.3000	650.00
123	CITY WATER	10200.00	.0128	130.56
215	KCL SUB (ESA-55) MB6875	22.00	24.7500	544.50
219	NON-IONIC NON EMUL	1.00	29.1500	29.15
244	CLAY STAY (CS-250)(ESA-5	1.00	32.6000	32.60
326	7/8" RUBBER BALL SEALERS	25.00	2.2600	56.50
231	FRAC GEL	300.00	4.5500	1365.00

Description	Hours	Unit Price	Total
-56 WATER TRANSPORT (FRAC)	3.50	98.00	343.00
24 ACID DELIVERY	2.50	152.00	380.00
-87 WATER TRANSPORT (FRAC)	3.50	98.00	343.00
ALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
ALLI BALL INJECTOR	1.00	90.00	90.00
75 FRAC VAN	1.00	475.00	475.00
75 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50

Part Number	Description	Qty	Unit Price	Total
123	CITY WATER	5900.00	.0128	75.52
208	BREAKER LEB4-ESA 14-GB10	.50	164.2500	82.13
215	KCL SUB (ESA-55) MB6875	11.00	24.7500	272.25
231	FRAC GEL	50.00	4.5500	227.50
102	12/20 BRADY	12290.00	.1600	1966.40

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Invoice Date: 03/31/2006 Terms:

Page 2

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #22
 28087
 3/25/06
 14-34-14

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (FRAC)	3.50	98.00	343.00
476 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
T-95 WATER TRANSPORT (FRAC)	3.50	98.00	343.00
479 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	2600.00	2600.00
482 BULK SAND DELIVERY	1.00	275.00	275.00
482 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
490 IRON TRUCK	1.00	.00	.00

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Parts:	5432.11	Freight:	.00	Tax:	13.91	AR	10800.52
Labor:	.00	Misc:	.00	Total:	10800.52		
Sublt:	.00	Supplies:	.00	Change:	.00		

[Handwritten signature]
 4525.00

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 28087

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-25-06		BBN #22		14	34S	14E	116	Weside
CHARGE TO <u>Rockin Bar Notbino</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102.10	3 ^d Well	PUMP CHARGE Frac Pump + Blender Combo		2600. ⁰⁰
5116.10		Iron Truck		2400.⁰⁰
5111		Frac Kan		475. ⁰⁰
5610	2 1/2 hrs	Acid Delivery		380. ⁰⁰
3107	500 Gal	15% HCL Acid		650. ⁰⁰
1123.10	5700 Gal	City Water		75. ³²
1123	10200	City Water		130. ⁵⁶
5604	1	2" Frac Flow Valve		68. ⁰⁰
1208.10	1/4 Gal	Breaker		82. ¹⁹
1215.10	11 Gal	KCL		272. ²⁵
1215	22 Gal	KCL		544. ⁵⁰
1219	1 Gal	Non Emulsifier		29. ¹⁵
1231.10	50 lbs	Frac Gel		227. ⁵⁰
1244	1 Gal	Clay Stop		32. ⁰⁰
5115	1	Ball Injector		90. ⁰⁰
4326	25 ea	7/8" Ball Sealers		56. ⁵⁰
1221	300 lbs	Frac Gel		1365. ⁰⁰
BLENDING & HANDLING				
5109.10	min	TON-MILES 1 Truck		275. ⁰⁰
5108	30	STAND BY TIME		94. ⁵⁰
5501	7 hrs	MILEAGE x 3 units		686. ⁰⁰
5501.10	7 hrs	WATER TRANSPORTS 2x 3 1/4 hrs		686. ⁰⁰
2102.10	12290	VACUUM TRUCKS Transport 2x 3 1/4 hrs		1966. ⁴⁰
		FRAC SAND 1 1/2		
		CEMENT		
			M.G. 5.3% SALES TAX	13. ⁹³
				10700. ⁰⁰
				864. ⁰⁴
				62
				ESTIMATED TOTAL

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- 8% Discount if Paid in 10 Days

204216

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Herold C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35947
 FIELD TICKET REF # 28087
 LOCATION Bertlesville
 FOREMAN Gerald

TREATMENT REPORT
 FRAC & ACID

3rd well

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-06		BDN #22	14	34S	14E	MOG

CUSTOMER
Rockin Ber Nothin

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Jr. M (TH)	455-795	Zack (TH)
490	Stan (TH)	453-790	Matt (TH)
482	David (TH)	475	Brian
424	Darryl		
402-787	Dennis		
415-756	Bruce		

WELL DATA

CASING SIZE <u>2 7/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Wayside 626-40</u>	<u>29 holes</u>

TYPE OF TREATMENT
Add & Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Break 900 Pumped</u>	<u>100 Gal 15% HLL</u>	<u>3</u>			<u>600-525</u>	BREAKDOWN 900
<u>retul</u>		<u>5</u>			<u>620-600</u>	START PRESSURE 1085
<u>400 Gal 15% HLL Acid</u>		<u>5</u>	<u>25 Drills</u>		<u>570-20805</u>	END PRESSURE 1300
<u>Flowed Balls off</u>						BALL OFF PRESS
<u>pad</u>	<u>50</u>	<u>5-22</u>			<u>510-1085</u>	ROCK SALT PRESS
<u>1 3/4</u>	<u>105</u>	<u>22</u>	<u>1/4-1</u>	<u>3000</u>	<u>1085 1300 1180</u>	ISIP 540
<u>1 3/4</u>	<u>40</u>	<u>22</u>	<u>1-1 1/2</u>	<u>1800</u>	<u>1180 1145</u>	5 MIN 466
<u>1 3/4</u>	<u>30</u>	<u>22</u>	<u>1 1/2-2 1/4</u>	<u>2200</u>	<u>1145-3200</u>	10 MIN
<u>Flowed Back & Cleaned</u>			<u>Cleaned Blender out</u>			15 MIN
<u>pad</u>	<u>20</u>	<u>22</u>			<u>1680-1600</u>	MIN RATE 1
<u>1 3/4</u>	<u>107</u>	<u>22</u>	<u>1 1/4-2 1/2</u>	<u>5290</u>	<u>1600-1300</u>	MAX RATE 22
<u>Flushed</u>	<u>8</u>	<u>22</u>			<u>1300</u>	DISPLACEMENT 3.5

REMARKS: 500 Gal 15% HLL Acid 25 Drills 19 bbl's
360 bbl's 20% 2% KCL
12290 lbs 1 3/4

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SERVICES, INC.
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 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204319

Invoice Date: 04/12/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #22
 28128
 4/3/06
 14-34-14

\$ 22068.14

Part Number	Description	Qty	Unit Price	Total
1123	CITY WATER	11000.00	.0128	140.80
1208	BREAKER LEB4-ESA 14-GB10	.50	164.2500	82.13
1215	KCL SUB (ESA-55) MB6875	22.00	24.7500	544.50
1231	FRAC GEL	225.00	4.5500	1023.75
2102	12/20 BRADY	10570.00	.1600	1691.20

Description	Hours	Unit Price	Total
T-35 WATER TRANSPORT (FRAC)	2.50	98.00	245.00
T-56 WATER TRANSPORT (FRAC)	2.50	98.00	245.00
T-64 WATER TRANSPORT (FRAC)	2.50	98.00	245.00
T-82 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	845.00	845.00
421 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
T-94 BULK SAND DELVIERY	1.00	275.00	275.00
475 FRAC VAN	1.00	325.00	325.00
475 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00
474 BLENDER TRUCK	1.00	455.00	455.00
474 MILEAGE CHARGE (ONE WAY)	40.00	3.15	126.00

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Parts:	3482.38	Freight:	.00	Tax:	7.46	AR	6570.84
Labor:	.00	Misc:	.00	Total:	6570.84		
Sublt:	.00	Supplies:	.00	Change:	.00		<i>6045.14</i>

Signed _____

Date _____

BARTLESVILLE, OK

EUREKA, Ks

OTTAWA, Ks

GILLETTE, WY

THAYER, Ks



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

Refrac

TICKET NUMBER 28128

LOCATION Bartlesville

FIELD TICKET

DATE 4-3-06	CUSTOMER ACCT #	WELL NAME BDN #22	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY MO	FORMATION Wayside
CHARGE TO <i>Rockin Bar Notkin</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 st well Refrac	PUMP CHARGE Frac Pump		845. ⁰⁰
5102	1	Blende		455. ⁰⁰
5111	1	Frac Pump		325. ⁰⁰
1123	11,000 Gal	City Water		140. ⁰⁰
5604	1	2 nd Frac Valve		68. ⁰⁰
1208	1/2 Gal	Decorat		82. ¹³
1215	22 Gal	KEL		544. ⁵⁰
1231	225 lbs	Frac Gal		1023. ⁷⁵
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ORIGINAL				
		BLENDING & HANDLING		
5109	min	TON-MILES 1 Truck		275. ⁰⁰
		STAND BY TIME		
5108	40 miles	MILEAGE x 3 units		378. ⁰⁰
5301 F	7 1/2 hrs	WATER TRANSPORTS 3 x 2 1/2 hrs		735. ⁰⁰
		VACUUM TRUCKS		
2102	10570 lbs	FRAC SAND 17 ²⁰		1691. ⁸⁰
		CEMENT		
			MO. 5.3%	SALES TAX 7. ⁴⁶
				6570. ⁸⁴
				525. ⁶⁷
		-8% Discount if Paid in 10 Days		
		ESTIMATED TOTAL		

Rev'n 2790

204319

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwight C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35848
 FIELD TICKET REF # 29128
 LOCATION Dartlesville
 FOREMAN Gerald

1st Well Refrac

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-06		BBN # 22	14	345	14E	M6
CUSTOMER			TRUCK #			
Rockin Bar Nothin			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			421-T82			
ZIP CODE			474			
			462-T94			
			413-T35			
			415-T56			
			451-T64			

WELL DATA

CASING SIZE	TOTAL DEPTH
2 7/8	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Wayside 626-40	29 holes

TYPE OF TREATMENT

Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	50	22			1180-1000	BREAKDOWN
1 7/8	110	22	1/4-1	3500	1000-1000	START PRESSURE 1180
1 7/8	40	22	1-2	3500	1000-960	END PRESSURE 960
1 7/8	45	22	2-3	3500	960	BALL OFF PRESS
Flushed	10	22			960	ROCK SALT PRESS
						ISIP 519
						5 MIN 422
						10 MIN
						15 MIN
						MIN RATE 1
						MAX RATE 22
						DISPLACEMENT 3.6

REMARKS: 255 bbls 20# 2% KCL
 10570 lbs 1 7/8

ORIGINAL

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 KCC WICHITA

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO:

ROCKIN BAR NOTHIN RANCH
2339 COUNTY ROAD
INDEPENDENCE, KANSAS 67301

Date of Invoice 3-17-06

Invoice # 10974

PLEASE RETURN ONE COPY OF
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
3-14-06	SMOTHERMON NO. 22 RBN MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 29 SHOTS 626'-640 29 SHOTS \$ 22.00 EACH 1 ADDITIONAL 2" DML-RTG GUN	\$ 300.00 580.00 638.00 320.00
	AMOUNT THIS INVOICE _____	\$ 1838.00
	THNAK YOU. WE APPRECIATE YOUR BUSINESS!!	
	TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1 3/4% (21% per annum) will be assessed after 30 days.	

ORIGINAL

RECEIVED
JUL 10 2006
KCC WICHITA