

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
Name: Rockin Bar Nothin Ranch Inc.
Address: 2339 Co. RD. 2800
City/State/Zip: Independence, KS. 67301
Purchaser: CMI
Operator Contact Person: Brandon Owens
Phone: (620) 289-4782
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: Brandon Owens

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

2-21-2006	2-23-06	2-24-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

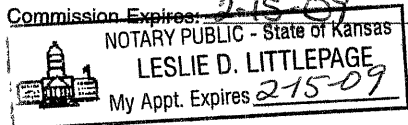
API No. 15 - 125-30944-0000
County: Montgomery
SE NE/4 SW 2 Sec. 14 Twp. 34 S. R. 14 ☒ East ☐ West
1540 feet from (S) N (circle one) Line of Section
3105 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Smothermon Well #: 24
Field Name: Wayside/Havana
Producing Formation: Wayside
Elevation: Ground: 765 ? Kelly Bushing: _____
Total Depth: 640 Plug Back Total Depth: 620
Amount of Surface Pipe Set and Cemented at 22.30 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7 *JEH WHIT*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
Title: President Date: 8-17-06
Subscribed and sworn to before me this 17th day of August,
2006.
Notary Public: Leslie D. Littlepage
Date Commission Expires: 2-15-09



KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 24
 Sec. 14 Twp. 34 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	22.30	Portland	15	Service Company
Production	5 5/8	2 7/8	6.5	PLUGGED	WELL	105	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
SLIM HOLE					
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled	
	☐ Other (Specify) _____	

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DRILLERS LOG

API NO. 15-125-30944-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: SE NE1/4 SW1/2

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 24

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 1540 FEET FROM SOUTH LINE & 3105 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 2-21-06

TOTAL DEPTH: 640

DATE COMPLETED: 2-23-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.30	PORTLAND	15	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	PLUGGED	WELL	105	SERVICE COMPANY

WELL LOG

CORES: 628 TO 640

RAN:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2
CLAY	2	4
LIME	4	9
SHALE	9	125
LIME	125	128
SHALE	128	153
SAND	153	235
LIME	235	236
SHALE	236	265
SAND	265	333
LIME	333	335
SAND	335	366
LIME	366	368
SHALE	368	425
LIME	425	429
SHALE	429	591
LIME	591	593
SHALE	593	598
LIME	598	601
SHALE	601	614
LIME	614	627
SAND	627	632
SHALE	632	640 T.D.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 203294

Invoice Date: 02/28/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
2339 COUNTY ROAD 2800
INDEPENDENCE KS 67301
(620)289-4782

RBN #24
06793
2/24/06
14-34-14

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	80.00	10.2500	820.00
1118B	PREMIUM GEL / BENTONITE	8.00	7.0000	56.00
1123	CITY WATER	2500.00	.0128	32.00

Description	Hours	Unit Price	Total
407 MIN. BULK DELIVERY	1.00	275.00	275.00
418 P & A NEW WELL	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
T-91 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

ORIGINAL

Parts:	908.00	Freight:	.00	Tax:	48.13	AR	2451.13
Labor:	.00	Misc:	.00	Total:	2451.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

THAYER, KS

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