

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **AMENDED**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33297
 Name: Rockin Bar Nothin Ranch Inc.
 Address: 2339 Co. RD. 2800
 City/State/Zip: Independence, KS. 67301
 Purchaser: CMI
 Operator Contact Person: Brandon Owens
 Phone: (620) 289-4782
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: Brandon Owens
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

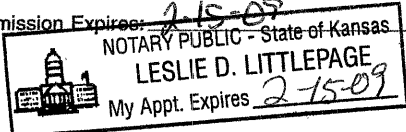
<u>3-3-2006</u>	<u>3-6-06</u>	<u>3-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30945-0000
 County: Montgomery
NE SE/4 SW/2 Sec. 14 Twp. 34 S. R. 14 East West
940 feet from (S) N (circle one) Line of Section
2905 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Smothermon Well #: 25
 Field Name: Wayside/Havana
 Producing Formation: Wayside
 Elevation: Ground: -765 ? Kelly Bushing: _____
 Total Depth: 667 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22.40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 661
 feet depth to SURFACE w/ 86 _____ sx cmt.
ALT II WITH 8-23-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandon W. Owens
 Title: President Date: 8-17-06
 Subscribed and sworn to before me this 17th day of August,
 2006.
 Notary Public: Leslie D. Littlepage
 Date Commission Expires: 2-15-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

AUG 21 2006

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Operator Name: Rockin Bar Nothin Ranch Inc. Lease Name: Smothermon Well #: 25
 Sec. 14 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radioactivity Log Driller's Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	22.40	Portland	15	Service Company
Production	5 5/8	2 7/8	6.5	661.00	Special	86	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SLIM HOLE					
Date of First, Resumerd Production, SWD or Enhr. 4-5-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DRILLERS LOG

API NO. 15-125-30945-0000

S. 14 T. 34 R. 14E

OPERATOR: Rockin Bar Nothin Ranch, Inc.

LOCATION: NE SE1/4 SW1/2

ADDRESS: 2339 Co. Road 2800 Independence, KS 67301

COUNTY: MONTGOMERY

WELL #: 25

LEASE NAME: SMOTHERMAN

FOOTAGE LOCATION: 940 FEET FROM SOUTH LINE & 2905 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: BRANDON OWENS

SPUD DATE: 3-3-06

TOTAL DEPTH: 667

DATE COMPLETED: 3-6-06

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.40	PORTLAND	15	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	661.00	SPECIAL	86	SERVICE COMPANY

WELL LOG

CORES: NONE

RAN:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3
CLAY	3	4
LIME	4	9
SHALE	9	127
LIME	127	132
SHALE	132	151
SAND	151	247
SHALE	247	265
SAND	265	352
LIME	352	356
SHALE	356	377
LIME	377	381
SHALE	381	427
LIME	427	433
SHALE	433	598
LIME	598	600
SHALE	600	613
LIME	613	626
OIL SAND	626	627
LIME & SAND	627	628
OIL SAND	628	633
LIME & SAND	633	634
OIL SAND	634	640
SAND & SHALE	640	667 T.D.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 203529

Invoice Date: 03/16/2006 Terms: Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

SMOTHERMAN 25
 06824
 3/7/06
 14-34-14

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	25.00	1.7960	44.90
1118B	PREMIUM GEL / BENTONITE	100.00	.1400	14.00
1123	CITY WATER	3500.00	.0128	44.80
1126	OIL WELL CEMENT	80.00	13.6500	1092.00
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
174 MIN. BULK DELIVERY	1.00	275.00	275.00
T-78 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
467 CEMENT PUMP	1.00	800.00	800.00
467 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.15	78.75
467 CASING FOOTAGE	661.00	.17	112.37

ORIGINAL

*pd
 ck# 6007
 Thank you
 let for 5751.80
 J. Ammon
 A/R*

Parts:	1213.70	Freight:	.00	Tax:	64.32	AR	2838.14
Labor:	.00	Misc:	.00	Total:	2838.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 06824
LOCATION Barthesville
FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-06		Smotherman 25	14	34S	14E	MG
CUSTOMER Rockin Bar Nothin			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			467	Kirk		
			174	Dusty		
			448 T 28	Chad R		

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH 670 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 661 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sks of gel + broke circulation. Ran 80 sks of OWC mix + shut down to wash up behind plug. Pumped plug to bottom + set shoe. Shut in!
Circulated 4 bbl cement slurry topit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		500.00
5406	25	MILEAGE		68.75
5408	661			112.37
5407	min	Bulk Delivery		275.00
5501C	3 hrs	Transport		394.00
1107	1 sk	Fla Seal		44.90
1118B	2 sks	Premium Gel		14.00
1123	3500 gal	City Water		44.80
1126	80 sks	OWC		1092.00
4402	1	2 1/2" Rubber Plug		18.00
Paid CK # 6009			TOTAL:	2838.14
			Less Discount 6%	-166.42
			5.3%	64.38
			SALES TAX	64.38
			ESTIMATED	
			TOTAL	

203529

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204316

Invoice Date: 04/12/2006 Terms:

Page 1

ROCKIN BAR NOTHIN RANCH INC
 2339 COUNTY ROAD 2800
 INDEPENDENCE KS 67301
 (620)289-4782

RBN #25
 28018
 4/4/06
 14-34-14

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	450.00	1.3000	585.00
1123	CITY WATER	11700.00	.0128	149.76
1208	BREAKER LEB4-ESA 14-GB10	.50	164.2500	82.13
1215	KCL SUB (ESA-55) MB6875	23.00	24.7500	569.25
1219	NON-IONIC NON EMUL	1.00	29.1500	29.15
1231	FRAC GEL	225.00	4.5500	1023.75
1244	CLAY STAY (CS-250)(ESA-5	1.00	32.6000	32.60
4326	7/8" RUBBER BALL SEALERS	25.00	2.2600	56.50
2101	20/40 BRADY SAND	500.00	.1400	70.00
2102	12/20 BRADY	11630.00	.1600	1860.80

Description	Hours	Unit Price	Total
T-35 WATER TRANSPORT (FRAC)	4.50	98.00	441.00
T-56 WATER TRANSPORT (FRAC)	4.50	98.00	441.00
T-82 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	1690.00	1690.00
396 BLENDER TRUCK	1.00	910.00	910.00
396 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
421 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50
424 ACID DELIVERY	2.50	152.00	380.00
VALVE FRAC VALVES (2" OR 3")	1.00	68.00	68.00
BALLI BALL INJECTOR	1.00	90.00	90.00
T-94 BULK SAND DELVIERY	1.00	275.00	275.00
475 FRAC VAN	1.00	650.00	650.00
475 MILEAGE CHARGE (ONE WAY)	10.00	3.15	31.50

*pd
 OK # 3442
 4-17-06*

ORIGINAL

Parts:	4458.94	Freight:	.00	Tax:	10.93	AR	9509.37
Labor:	.00	Misc:	.00	Total:	9509.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

8748.60

Signed _____

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 JUL 10 2006
 Date _____

BARTLESVILLE, Ok EUREKA, Ks OTTAWA, Ks GILLETTE, WY THAYER, Ks
 222 E. 11th 222 E. 11th 222 E. 11th 222 E. 11th 222 E. 11th

KCC WICHITA



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 28018

LOCATION Barthesville

FIELD TICKET

DATE 4-4-06	CUSTOMER ACCT #	WELL NAME RDN #25	QTR/QTR	SECTION 14	TWP 34S	RGE 14E	COUNTY MO	FORMATION Wyside
CHARGE TO Rockin Bar Nothin				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 Well	PUMP CHARGE Frac Pump		1690.00
5106	1	Blender		910.00
5111	1	Frac Van		650.00
5610	2 1/2 hrs	Acid Delivery		380.00
3107	450 Gal	15% HCL Acid		585.00
5604	1	2" Frac Valve		68.00
1123	11,700 Gal	City Water		149.75
1208	1/2 Gal	Breaker		82.12
1215	23 Gal	KLL		569.22
1219	1 Gal	Non Emulsifier		29.15
1231	225 lbs	Frac Gal		1023.75
1244	1 Gal	Clay Stop		32.00
5115	1	Ball Injector		90.00
4326	25 ea	7/8" Ball Sealers		56.50
BLENDING & HANDLING				
5109	min	TON-MILES 1 Truck		275.00
STAND BY TIME				
5108	30 miles	MILEAGE		94.50
5501 F	9 hrs	WATER TRANSPORTS		882.00
VACUUM TRUCKS				
2101	500 lbs	FRAC SAND 2" 1/40		70.00
2102	11630 lbs	1" 1/20		1860.00
CEMENT				
			MO 5.3% SALES TAX	10.93
				9509.37
				760.75
				ESTIMATED TOTAL

ORIGINAL

-8% Discount if Paid in 10 Days

204316

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Harold C. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 35433
 FIELD TICKET REF # 28018
 LOCATION Burlington
 FOREMAN Gerald

TREATMENT REPORT
 FRAC & ACID

1st well

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-06		RBA # 25	14	345	14E	M6
CUSTOMER			TRUCK #			
Bockin Bar Nothin			421-782	Ronnice	451-764	Jerry
MAILING ADDRESS			396	Norman	475	Dorian
CITY			462-794	Cory		
STATE			424	John		
ZIP CODE			413-735	Travis		
			415-756	Bruce		

WELL DATA

CASING SIZE 2 7/8	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Wayside 624-38	29 holes

TYPE OF TREATMENT
 Acid & Balls & Sand Frac

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Break 1600	100	6 gal 15% HCL Acid	40PPM	800	2400	BREAKDOWN 1600
350 gal 15% HCL Acid	4	25 Balls		620	520	START PRESSURE 1470
Flowed Balls off						END PRESSURE 1240
led	50	5-22		540	1520	BALL OFF PRESS
2040 1 1/2	100	22	1/4-1	1800	1470	ROCK SALT PRESS
1700	35	22	1-2	2400	1440-1365	ISIP 480
1700	82	22	2-3	7930	1365-1270	5 MIN 394
Flushed	10	22			1270-1240	10 MIN
						15 MIN
						MIN RATE 1
						MAX RATE 22
						DISPLACEMENT 3.5

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REMARKS: 450 gal 15% HCL Acid 25 Balls 2436 1/2
 253 bbls 20% 2% KLL
 500 lbs 20/40 11630 lbs 1 1/2

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AUTHORIZATION _____ TITLE _____ DATE _____

CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

INVOICE

SOLD TO: **ROCKIN BAR NOTHIN RANCH, INC.**
2339 COUNTY ROAD 2800
INDEOENDENCE, KS 67301

Date of Invoice 3-17-06

Invoice # 10970

PLEASE RETURN ONE COPY OF
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
3-14-06	<p>SMOTHERMON NO. 25 RBN MONTGOMERY COUNTY, KANSAS GAMMA RAY/NEUTRON PERFORATE WITH 2" DML-RTG 29 SHOTS 624'-638' 29 SHOTS \$22.00 EACH 1 ADDITIONAL 2" DML-RTG GUN AMOUNT THIS INVOICE _____</p> <p>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</p> <p style="text-align: right;">ORIGINAL</p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1$\frac{3}{4}$% (21% per annum) will be assessed after 30 days.</p>	<p>\$ 300.00 580.00 638.00 320.00 \$ 1838.00</p>

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