

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
RELEASED FROM CONFIDENTIAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

KCC

OCT 06 2003

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

CONFIDENTIAL

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: EOTT
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: Mallard J V, Inc.
 License: 4958
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7/25/03</u> | <u>7/31/03</u> | <u>8/7/03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

RECEIVED

OCT 08 2003

KCC WICHITA

API No. 15 - 135-24229-00-00
 County: Ness Approx 30' E
 of NE SW SW Sec. 3 Twp. 19 S. R. 24 East West
990 feet from S (circle one) Line of Section
960 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McDonald "A" Well #: 2-3
 Field Name: McDonald East
 Producing Formation: Mississippi
 Elevation: Ground: 2314' Kelly Bushing: 2319'
 Total Depth: 4450' Plug Back Total Depth: 4384'
 Amount of Surface Pipe Set and Cemented at 203 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1570 Feet
 If Alternate II completion, cement circulated from 1570'
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *See 11 cmt*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/COO Date: 10/6/03
 Subscribed and sworn to before me this 6th day of October,
2003
 Notary Public: Dannis L. Tritt
 Date Commission Expires: 3-26-2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

ORIGINAL
Side Two

KCC

OCT 06 2003

Operator Name: Mull Drilling Company, Inc. Lease Name: McDonald "A" Well #: 2-3

Sec. 3 Twp. 19 S. R. 24 East West County: Ness

CONFIDENTIAL

RELEASED
FROM
CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL/PE; Sonic; DIL; Micro

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

RECEIVED

OCT 08 2003

KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface-new | 12 1/4" | 8 5/8" | 23# | 203' | 70/30 Poz | 150 | 3% cc, 2% gel |
| Production-used | 7 7/8" | 5 1/2" | 14# | 4448' | Class A | 195 | 5% calseal + |
| | | | | | .5% Halad-9 | + | 10% salt |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---------------------|------------------|----------------|-------------|----------------------------|
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4340' - 4354' | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 4384' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 8/7/03 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 27 | 0 | 0 | | 36 |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

KCC

OCT 06 2003

RELEASED
FROM
CONFIDENTIAL

ATTACHMENT TO ACO-1
Well Completion Form

CONFIDENTIAL

Mull Drilling Company, Inc.
McDonald "A" #2-3
Approx 30' E OF NE SW SW
Section 3-19S-24W
Ness Co., KS
API: 15-135-24229

RECEIVED

OCT 08 2003

KCC WICHITA

| <u>FORMATION</u> | <u>DEPTH</u> | <u>SUBSEA</u> |
|-------------------|--------------|---------------|
| Stone Corral Anhy | 1589 | + 730 |
| B/SC Anhydrite | 1625 | + 694 |
| Topeka | 3396 | -1077 |
| Heebner | 3716 | -1397 |
| Lansing | 3758 | -1439 |
| Hushpuckney | 4036 | -1717 |
| Marmaton | 4089 | -1770 |
| Pawnee | 4182 | -1863 |
| Ft. Scott | 4264 | -1945 |
| Cherokee | 4289 | -1970 |
| B/Penn LS | 4332 | -2013 |
| Cherokee Sand | 4340 | -2021 |
| B/Cherokee Sand | 4358 | -2039 |
| Conglomerate Sand | 4369 | -2050 |
| B/Congl Sand | 4394 | -2075 |
| Miss/Warsaw | 4400 | -2081 |
| RTD | 4450 | -2131 |
| LTD | 4452 | -2133 |

SWIFT SERVICES, INC.

ORIGINAL

Invoice

PO BOX 466

NESS CITY, 67560-0466

| | |
|--------|---------------|
| DATE | INVOICE # |
| 8/1/03 | RELEASED FROM |

KCC
OCT 06 2003
CONFIDENTIAL

CONFIDENTIAL

| |
|--|
| BILL TO |
| Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810 |

PAID
SEP 23 2003

RECEIVED
OCT 08 2003
KCC WICHITA

372 Mull Co

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Operator | Job Purpose |
|--------|----------|--------------|--------|------------------|-----------|---------------|----------|------------------|
| Net 30 | 2-3 | McDonald "A" | Ness | Mallard Drilling | Oil | Development | Wayne | 5 1/2" Longst... |

| PRICE REFERE... | DESCRIPTION | QTY | UNIT PRICE | AMOUNT |
|-----------------|--------------------------------|-------|------------|-----------|
| 575D | Milage | 5 | 2.50 | 12.50 |
| 578D | Pump Service | 1 | 1,200.00 | 1,200.00 |
| 280 | Flocheck 21 | 1,000 | 1.50 | 1,500.00T |
| 410-5 | Top Plug | 1 | 50.00 | 50.00T |
| 416-5 | Bottom Plug | 1 | 90.00 | 90.00T |
| 400-5 | 5 1/2" Guide Shoe | 1 | 100.00 | 100.00T |
| 415-5 | Insert Float Collar w/ Fill Up | 1 | 225.00 | 225.00T |
| 402-5 | 5 1/2" Centralizers | 5 | 44.00 | 220.00T |
| 403-5 | 5 1/2" Cement Basket | 1 | 125.00 | 125.00T |
| 413-5 | Roto Wall Scratchers | 8 | 30.00 | 240.00T |
| 404-5 | 5 1/2" Port Collar | 1 | 1,500.00 | 1,500.00T |
| 193 | Rotating Head | 1 | 150.00 | 150.00T |
| 325 | Cement | 220 | 7.00 | 1,540.00T |
| 284 | Calseal | 10 | 25.00 | 250.00T |
| 283 | Salt | 1,100 | 0.15 | 165.00T |
| 286 | Halad-1 | 103 | 5.25 | 540.75T |
| 581D | Service Charge Cement | 220 | 1.00 | 220.00 |
| 582D | Minimum Drayage Charge | 1 | 100.00 | 100.00 |
| | Subtotal | | | 8,228.25 |
| | Sales Tax | | 5.30% | 354.87 |

RECEIVED
SEP 23 2003
BY: _____

203
Room 9/17/03
Jerry

RECEIVED
SEP 15 2003

MULL DRILLING CO.
CHEYENNE WELLS, CO.

6695.75 payable

| | | |
|-------------------------------------|--------------|------------|
| Thank you for your business. | Total | \$8,583.12 |
|-------------------------------------|--------------|------------|

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL
SWIFT

KCC

OCT 08 2003

CONFIDENTIAL

Invoice

| | |
|----------------------|-----------|
| DATE | INVOICE # |
| 8/4/03 | 5847 |
| RELEASED FROM | |

CONFIDENTIAL

| |
|--|
| BILL TO |
| Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810 |

PAID

SEP 23 2003

RECEIVED
OCT 08 2003
KCC WICHITA

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Operator | Job Purpose |
|--------|----------|--------------|--------|------------|-----------|---------------|----------|-----------------|
| Net 30 | 2-3 | McDonald "A" | Ness | Co Tools | Oil | Development | Wayne | Cmt Port Collar |

| PRICE REFERENCE... | DESCRIPTION | QTY | UNIT PRICE | AMOUNT |
|--------------------|--------------------------|-----|------------|-----------|
| 575D | Milage | 5 | 2.50 | 12.50 |
| 577D | Pump Service | 1 | 750.00 | 750.00 |
| 105 | Port Collar Opening Tool | 1 | 400.00 | 400.00T |
| 330 | Swift Multi-Density | 175 | 9.75 | 1,706.25T |
| 276 | Flocele | 44 | 0.90 | 39.60T |
| 581D | Service Charge Cement | 175 | 1.00 | 175.00 |
| 582D | Minimum Drayage Charge | 1 | 100.00 | 100.00 |
| | Subtotal | | | 3,183.35 |
| | Sales Tax | | 5.30% | 113.73 |

PAID
SEP 28 2003
BY: _____

203
Jay Roane 9/17/03

RECEIVED
SEP 15 2003
MULL DRILLING CO.
CHEYENNE WELLS, CO.

2195.85 Payable

Thank you for your business.

Total

\$3,297.08

ALLIED CEMENTING CO., INC.

15905

KCC Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 06 2003

ORIGINAL

SERVICE POINT:

Ness City

| | | | | | | | | |
|--------------------------------|--------------|---------------------|---|--------------------------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>7-25-03</i> | SEC <i>3</i> | TWP <i>19</i> | RANGE <i>24 SW</i> | CONFIDENTIAL | CALLED OUT <i>3:00 pm</i> | ON LOCATION <i>5:00 pm</i> | JOB START <i>6:30 pm</i> | JOB FINISH <i>7:00 pm</i> |
| LEASE <i>McDonald</i> | | WELL # <i>A-2-3</i> | | LOCATION <i>Ness City - 2 West -</i> | | COUNTY <i>Ness</i> | STATE <i>KS</i> | |
| OLD OR <u>NEW</u> (Circle one) | | | <i>2 miles south - 4 west - north + west into</i> | | | | | |

| | |
|----------------------------|---------------------------|
| CONTRACTOR <i>Mallard</i> | OWNER <i>Mull Dalg Co</i> |
| TYPE OF JOB <i>Surface</i> | |
| HOLE SIZE <i>12 1/4</i> | ID. <i>203</i> |
| CASING SIZE <i>8 5/8</i> | DEPTH <i>203</i> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |

| | | | | | | |
|---------------------------------------|------------|----------|------------|---|--------------|---------------|
| PRES. MAX | MINIMUM | COMMON | <i>105</i> | @ | <i>7.15</i> | <i>750.0</i> |
| MEAS. LINE | SHOE JOINT | POZMIX | <i>45</i> | @ | <i>3.80</i> | <i>171.0</i> |
| CEMENT LEFT IN CSG. <i>approx 15'</i> | | GEL | <i>3</i> | @ | <i>0.00</i> | <i>30.00</i> |
| PERFS. | | CHLORIDE | <i>5</i> | @ | <i>30.00</i> | <i>150.00</i> |
| DISPLACEMENT <i>12 RBIS</i> | EQUIPMENT | | | @ | | |

| | | |
|-------------------------|----------------------|--------------------|
| PUMP TRUCK # <i>224</i> | CEMENTER <i>Tack</i> | HELPER <i>Tico</i> |
| BULK TRUCK # <i>260</i> | DRIVER <i>Don</i> | |
| BULK TRUCK # | DRIVER | |

| | | | | |
|---------------------|------------|---|-------------|---------------|
| HANDLING | <i>158</i> | @ | <i>1.15</i> | <i>181.7</i> |
| MILEAGE | <i>158</i> | @ | <i>05</i> | <i>04 Min</i> |
| RECEIVED | | | | |
| OCT 08 2003 | | | | |
| TOTAL <i>1408.4</i> | | | | |

REMARKS:

Run 5 jts of 8 5/8 csg. cement with 150 lbs of cement - Displace plug with 12 RBIS of Fresh Water - Cement did cure

T. Hanks

CHARGE TO: *Mull Dalg Co*

STREET _____

CITY _____ STATE _____ ZIP _____

| | |
|--------------------|--|
| DEPTH OF JOB | <i>203</i> |
| PUMP TRUCK CHARGE | <i>520.0</i> |
| EXTRA FOOTAGE | @ |
| MILEAGE | <i>4</i> @ <i>3.50</i> = <i>14.0</i> |
| PLUG | <i>1-8 5/8 wood</i> @ <i>45.00</i> = <i>45.0</i> |
| TOTAL <i>519.0</i> | |

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL *2054.*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Lester R. Urban*

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

LAVON R. URBAN
PRINTED NAME