

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236 **CONFIDENTIAL**

Name: MTM Petroleum, Inc.

Address: PO Box 82 **KCC**

City/State/Zip: Spivey, Kansas 67142-0082 **OCT 15 2003**

Purchaser: _____

Operator Contact Person: Marvin A. Miller **CONFIDENTIAL**

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **RECEIVED**

Wellsite Geologist: Marvin A. Miller **OCT 17 2003**

Designate Type of Completion:

New Well Re-Entry Workover **KCC WICHITA**

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW **RELEASED FROM CONFIDENTIAL**

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

09-05-03 09-10-03 9-29-03

Spud Date or 09-05-03 Date Reached TD 09-10-03 Completion Date or 9-29-03 Recompletion Date

API No. 15 - 185-23200-00-00

County: Stafford County, Kansas

NW SE NW Sec. 15 Twp. 25 S. R. 15 East West

1615 feet from S / N (circle one) Line of Section

1745 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wilson Trust Well #: 2-A

Field Name: Haynes

Producing Formation: Topeka

Elevation: Ground: 2023' Kelly Bushing: 2031'

Total Depth: 3231' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate Completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 w
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 1230 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers

Lease Name: Palmitier License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: D-20,315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, Pres Date: 10-16-03

Subscribed and sworn to before me this 16th day of October, 2003

~~xx~~

Notary Public: Kathy Hill

Date Commission Expires: 01-04-07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: MTM Petroleum, Inc. Lease Name: Wilson Trust Well #: 2-A
 Sec. 15 Twp. 25 S. R. 15 East West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Chase Group	2079	- 45
Howard	3126	-1097
Topeka	3189	-1155

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	70/30 Poz	225	3%cc 2%gel
Production	7-7/8"	4-1/2"	10#	3230'	ASC	125	5#Kolseal/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3189-3195	750 gal 15% Fe Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3204'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Wait on gas sales line		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 12757

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend.

ORIGINAL

DATE <u>9-5-03</u>	SEC. <u>16</u>	TWP. <u>28</u>	RANGE <u>15 W</u>	CALLED OUT <u>12:00 noon</u>	ON LOCATION <u>1:20 pm</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:20 pm</u>
Wilson Trust LEASE	WELL# <u>2-A.</u>	LOCATION <u>Macksville 5 1/2 south</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>East into</u>					

KCC

CONTRACTOR Duke #8

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/2 T.D. 264

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 16 BBI's

EQUIPMENT _____

PUMP TRUCK CEMENTER Jack

120 HELPER T.D.

BULK TRUCK _____

311 DRIVER 3rd Steve

BULK TRUCK _____

_____ DRIVER _____

OWNER MTM Petroleum

CEMENT AMOUNT ORDERED 235 5x 8 5/8 .342

COMMON	<u>16 Sack</u>	@	<u>7.15</u>	<u>1179.75</u>
POZMIX	<u>70 sack</u>	@	<u>3.80</u>	<u>266.00</u>
GEL	<u>4 sack</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7 sack</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>246 sack</u>	@	<u>1.15</u>	<u>282.90</u>
MILEAGE	<u>246 sack OS</u>		<u>28</u>	<u>344.40</u>
TOTAL				<u>2323.05</u>

CONFIDENTIAL

REMARKS:
Run 6.5 ft of 8 5/8 csg-cement with 235 5x cement - replace plug with 16 BBI's of fresh cement - Cement did circ -

SERVICE

DEPTH OF JOB 264'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE 64 @ .50 32.00

MILEAGE 28 @ 3.50 98.00

PLUG 1-8 5/8 62 sack @ 45.00 45.00

TOTAL 695.00

CHARGE TO: MTM Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Steve Adams

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
OCT 17 2003
KCC WICHITA

RELEASED FROM CONFIDENTIAL

CONF

AL

ALLIED CEMENTING CO., INC. 12705

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Hot Brand

DATE <u>9-10-03</u>	SEC. <u>15</u>	TWP. <u>25</u>	RANGE <u>15</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>12:40 PM</u>
W/Draw LEASE <u>Fruit</u>	WELL # <u>2-A</u>	LOCATION <u>Marionville 5 1/2, E/inter</u>		COUNTY <u>Stafford</u>	STATE <u>Ka</u>	KCC	
OLD OR (NEW) (Circle one)							

CONTRACTOR Duke #8

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3231'

CASING SIZE 4 1/2" x 10 1/2" DEPTH 3230'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000* MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.95'

CEMENT LEFT IN CSG. 42.95'

PERFS. _____

DISPLACEMENT 50 3/4 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob D

BULK TRUCK

341 DRIVER Stewart

BULK TRUCK

_____ DRIVER _____

OWNER Same

CEMENT

AMOUNT ORDERED 1500 lbs ASC 5# Redwood/4# 500 gal ASF

COMMON ASC 1504 @ 9.00 1350.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

KOC-SEAL 750# @ 50 375.00

ASF LUSH 500 GAL @ 1.00 500.00

_____ @ _____

_____ @ _____

HANDLING 194.00 @ 1.15 223.10

MILEAGE 194.00 @ 28 271.60

TOTAL 2719.70

REMARKS:

Ran 3230' of 4 1/2" cas. Broke circulation.

Pumped 500 gal ASF - Mixed 1250 lbs ASC

5# Redwood/4# Watered up. Released 1250

Displaced with fresh H₂O. Landed 1250

at 1000* Released & float held.

Drugged 1000 lbs w/ 15 lbs

Drugged 1000 lbs w/ 10 lbs

SERVICE

DEPTH OF JOB 3230'

PUMP TRUCK CHARGE _____ 1130.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 28 @ 3.50 98.00

PLUG 4 1/2" bitbars @ 48.00 48.00

_____ @ _____

_____ @ _____

TOTAL 1276.00

CHARGE TO: MTM Petroleum, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

FLOAT EQUIPMENT

1-4 1/2" Hinderhoe @ 125.00 125.00

1-4 1/2" AFU cement @ 210.00 210.00

4-4 1/2" Centralizers @ 45.00 180.00

_____ @ _____

_____ @ _____

RELEASED FROM

TOTAL 3150.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CONFIDENTIAL

CONFIDENTIAL

RECEIVED
OCT 17 2003
KCC WICHITA