

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

APR 12 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/18/04 8/19/04 8/27/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26124-0000
County: Neosho
W2-E2 - ne - ne Sec. 24 Twp. 30 S. R. 18 East West
525 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Beachner Bros. Well #: 24-30-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 987 Plug Back Total Depth: 985.01
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 985.01
feet depth to Surface w/ 120 _____ sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 24-30-1
 Sec. 24 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
KANSAS CORPORATION COMMISSION
APR 12 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	985.01	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	498.5-603/512.5-516	430 bbls H2O, 20# HEC, 70bbls straight c/w, KCL, Max-flo biocide, 17500#20/40 sand	498.5-603/512.5-516

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	763.52	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/20/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	40mcf	100bbls		

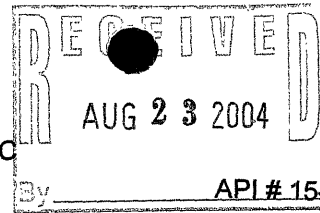
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC



Beachner #24-1
S24, T30, R18E
Neosho County
133-26124-00-00

0-3 DIRT
3-19' LIME
19-87 SAND
87-108 LIME
108-166 SHALE
166-176 LIME
176-243 SHALE
243-258 LIME
258-262 SHALE
262-268 LIME
268-279 SHALE
279-290 LIME
290-295 SHALE
295-310 LIME
310-403 SHALE
403-404 COAL LESS THAN 12"
404-408 SHALE
408-433 LIME PINK
433-435 BLACK SHALE
435-440 LIME
440-442 BLACK SHALE
442-456 SHALE
456-457 COAL LESS THAN 10"
457-467 SHALE
467-470 SANDY SHALE
470-493 LIME OSWEGO
493-494 SHALE
494-496 BLACK SHALE
496-497 SHALE
497-507 LIME
507-510 BLACK SHALE
510-512 LIME
512-531 SAND
531-594 SHALE
594-595 COAL
595-598 SHALE
598-600 LIME
600-613 SHALE
613-615 LIME
615-617 SHALE
617-618 COAL LESS THAN 8"
618-654 SHALE
654-655 COAL
655-671 SHALE
671-672 COAL
672-675 SANDY SHALE
675-690 SAND/OIL

8-18-04 Drilled 11" hole and
Set 21.6' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

8-19-04 Started drilling 6 3/4" hole

8-19-04 Finished drilling to T.D. 987'

WATER @ 190'

410' 0"
460' 0"
52 MCF 499' 20" ON 1/2" ORIFICE
40 MCF 511' 2.5" ON 1" ORIFICE
536' 3" ON 1" ORIFICE
611' 4" ON 1" ORIFICE
636' 4" ON 1" ORIFICE
661' 4.5" ON 1" ORIFICE
686' 4.5" ON 1" ORIFICE
736' 4.5" ON 1" ORIFICE
887' 4.5" ON 1" ORIFICE
937' 4.5" ON 1" ORIFICE
962' 4.5" ON 1" ORIFICE
987' 4.5" ON 1" ORIFICE

RECEIVED
KANSAS CORPORATION COMMISSION

APR 12 2006

CONSERVATION DIVISION
WICHITA, KS

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Beachner #24-1
S24, T30, R18E
Neosho County
API # 15-133-26124-00-00

690-698 LAMINATED SAND
698-727 SHALE
727-728 COAL LESS THAN 6"
728-746 SHALE
746-756 SAND
756-773 SHALE
773-778 SAND
778-800 SANDY SHALE
800-854 SHALE
854-859 SAND
859-875 LAMINATED SAND
875-876 COAL
876-881 SHALE
881-882 COAL
882-935 SHALE
935-937 COAL
937-942 SHALE
942-987 LIME MISSISSIPPI

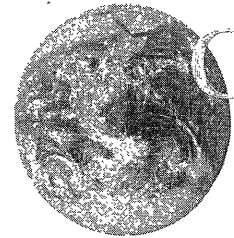
T.D. 987'

RECEIVED
KANSAS CORPORATION COMMISSION

APR 12 2006

CONSERVATION DIVISION
WICHITA, KS

INVOICE DATE	INVOICE NO.
08/31/04	00192390



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th St. P.O. Box 100 Benedict, KS 66714 Phone: 800/487-3676

RECEIVED
KANSAS CORPORATION COMMISSION

APR 12 2006

CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO
 QUEST CHEROKEE, LLC
 P.O. BOX 100
 BENEDICT KS 66714

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5628	0577	10	BEACHNER BROTHERS 24-30-1	08/27/2004	1594		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	639.0000	EA	639.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL.	1.0000	225.0000	EA	225.00
1110			GILSONITE (50#)	13.0000	20.3500	SK	264.55
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1118			PREMIUM GEL	1.0000	12.4000	SK	12.40
1111			KCL SUB (ESA-55) MB6875 CC3107	1.0000	23.1000	GA	23.10
1111			SODIUM SILICATE (WATER GLASS)	15.0000	10.5000	GA	157.50
1123			CITY WATER	6.7200	11.5000	EA	77.28
5501C			WATER TRANSPORT (CEMENT)	2.5000	84.0000	HR	210.00
1126			OIL WELL CEMENT	120.0000	11.8500	SK	1422.00
5406			MILEAGE CHARGE	21.0000	2.3500	EA	49.35

GROSS INVOICE 9120.18 TAX 124.35

REMITTANCE COPY

PLEASE PAY 3244.53