

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 3372 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/20/04 8/23/04 8/30/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26127-00-00
County: Neosho
S2 - N2 ne - sw Sec. 24 Twp. 30 S. R. 18 East West
2100 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McDermeit, Neal G. Well #: 24-2
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky/Riverton/Fleming/Crowberg/Bevier
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1075 Plug Back Total Depth: 1069
Amount of Surface Pipe Set and Cemented at 21.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1069
feet depth to Surface w/ 139 sx cmt.
ALT II WHM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/11/06
Subscribed and sworn to before me this 11th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McDermeit, Neal G. Well #: 24-2
 Sec. 24 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.8'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1069	"A"	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	523-526/535.5-539.5/624-626/647-650/682-684/912-914/969-972	442 bbls H2O, 20# HEC, 2% KCL, Biocide, 15000# 20/40 brady sand	523-526/535.5-539.5
		190 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 10 sks 20/40 sand	682-684/647-650
			624-626
		431 bbls H2O, 2% KCL, Biocide, Max flo, 86 sks 20/40 frac sand	969-972/912-914

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	763.15'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/24/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	51 mcf	86 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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SEP 03 2004
By _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION
WICHITA, KS

Rig #:	3			S 24	T 30	R 18	
API #:	15-133-26127-0000			Location NE, SW			
Operator:	Quest Cherokee, LLC			County: Neosho			
Address:	PO Box 100						
	Benedict, KS 66714			Gas Tests			
Well #:	24-2	Lease Name: McDermeit, Neal G		Depth	Oz.	Orifice	flow - MCF
Location:	2100 ft. from (N / S) Line			405	No Flow		
	1980 ft. from (E / W) Line			525	1"	3/4"	14.2
Spud Date:	8/20/2004			539	2"	3/4"	20
Date Completed:	8/23/2004		TD: 1075	545	Gas Check Same		
Geologist:				625	Gas Check Same		
Casing Record	Surface	Production		665	1"	3/4"	14.2
Hole Size	12 1/4"		6 3/4"	925	3"	1/2"	10.9
Casing Size	8 5/8"			973	5"	1/2"	14.1
Weight				985	3"	1/2"	10.9
Setting Depth	21' 8"			1025	6"	1/2"	15.4
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

HAVE RIG
Rig # 3
WILL DIG

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	261	265	shale	497	521	Oswego lime
2	5	clay	265	275	lime	521	522	shale
5	27	lime	275		added water	522	525	Summit black shale
27	74	sand	275	298	shale	525	528	shale
74	75	coal	298	308	lime	528	534	lime
75	82	shale	308	311	shale	534	539	Mulky black shale
82	98	sand	311	323	lime	539	540	lime
98	121	lime	323	360	shale	540	554	sand
121	138	shale	360	392	sand	540	554	oil odor
138	160	sand	392	428	shale	554	622	shale
160	177	shale	428	429	Mulky coal	622	623	coal
177	190	lime	429	434	shale	623	641	shale
190	202	shale	434	461	Pink lime	641	642	lime
202	205	black shale	461	463	shale	642	644	shale
205	217	shale	463	466	Lexington black shale	644	645	black shale
217	220	black shale	466	473	shale	645	646	Croweburg coal
220	259	shale	473	474	coal	646	679	shale
259	261	black shale	474	497	shale	679	680	coal

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1596
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-04	6628	McDermitt #24-2	24	30S	18E	NO
CUSTOMER			TRUCK #			
Quest Cherokee LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 100			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Benedict			DRIVER			
KANSAS			TRUCK #			
666714			DRIVER			

JOB TYPE long-string HOLE SIZE 6 3/4 HOLE DEPTH 1075' CASING SIZE & WEIGHT 4 1/2-10.50
 CASING DEPTH 1069' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.9 DISPLACEMENT PSI 400 MIX PSI 100 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 9 bbl dye w/ 15 gal sodium silicate; cement until dye return; flush pump; pump & plug w/ KCl water; Set float shoe; wash 8 joints of casing; circulate gel to surface.

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(OWC; 5# gilsonite; 1/4# flo-seal)

CONSERVATION DIVISION
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710.00
5407	22 mi	MILEAGE minimum		225.00
1110	14 SK	gilsonite		284.90
1107	1/2 SK	flo-seal		60.00
1118	2 SK	Premium gel (ahead)		24.80
1215A	1 gal	KCl		23.10
1111B	15 gal	sodium silicate		157.50
1123	882 gal	city water (210 bbl)		101.43
5501C	5 1/2 hr	Transport		462.00
5502C	5 1/2 hr	90 Vac		429.00
1126	132 SK	OWC cement (139 SK total)		1364.20
5406	22 x 1	Equipment Mileage		51.70
			SALES TAX	138.15
			ESTIMATED TOTAL	40

AUTHORIZATION _____

TITLE _____

DATE _____



19 APR 14