

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/23/04</u>	<u>8/24/04</u>	<u>8/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26130-0000
County: Neosho
S2 N2 _nw_ _se_ _ Sec. 25 Twp. 30 S. R. 18 East West
2115 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cox, Dave L. Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 1000
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1000
feet depth to surface w/ 126 _____ sx cmt.
ALT II WITH 8" 2 1/2"

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 11 2006**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Cox, Dave L. Well #: 25-1
 Sec. 25 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1000	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	944.5-947.5	Acid water breakdown	944.5-947.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	987.17	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11/30/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	15mcf	100 bbls				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		

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CONSERVATION DIVISION
WICHITA, KS

RECEIVED
 SEP 03 2004
 By _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

**HAVE RIG
 RIG # 3
 WILL DIG**

Rig #:	3			S 25	T 30	R 18	
API #:	15-133-26130-0000			Location NW, SE			
Operator:	Quest Cherokee, LLC			County: Neosho			
Address:	PO Box 100						
	Benedict, KS 66714			Gas Tests			
Well #:	25-1	Lease Name: Cox, Dave L		Depth	Oz.	Orifice	flow - MCF
Location:	2115	ft. from (N / S)	Line	345	4"	3/4"	28.3
	1980	ft. from (E / W)	Line	405	Gas Check Same		
Spud Date:	8/23/2004			445	Gas Check Same		
Date Completed:	8/24/2004		TD: 1005	465	Gas Check Same		
Geologist:				505	Gas Check Same		
Casing Record	Surface	Production		514	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		525	Gas Check Same		
Casing Size	8 5/8"			605	Gas Check Same		
Weight				625	Gas Check Same		
Setting Depth	21' 5"			725	Gas Check Same		
Cement Type	Portland			905	Gas Check Same		
Sacks	4			945	Gas Check Same		
Feet of Casing				965	Gas Check Same		
				985	Gas Check Same		
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	273	278	lime	463	470	shale
2	18	lime	278	280	shale	470	475	sand
18	25	shale	280	297	lime	475	478	shale
25	65	sand	297	327	shale	478	493	lime
65	93	lime	327	362	sand	493	495	shale
93	126	shale	337	362	gas sand	495	498	Summit black shale
126	127	coal	362	399	shale	498	501	shale
127	148	shale	399	401	Mulberry coal	501	508	lime
148	155	lime	401	403	shale	508	512	Mulky black shale
155	161	shale	403	425	Pink lime	512	514	lime
161	165	lime	425	427	shale	514	521	sand
165	175	shale	427	432	lime	514	521	oil odor
175	178	black shale	432	436	shale	521	557	laminated sand
178	192	shale	436	439	Lexington black shale	557	591	shale
192	193	coal	439	442	shale	591	592	Bevier coal
193	234	shale	442	443	coal	592	613	shale
234	250	lime	443	461	shale	613	615	lime
250	273	shale	461	463	coal	615	617	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
617	619	black shale						
619	620	Croweburg coal						
620	659	shale						
659	660	coal						
660	690	shale						
690	695	laminated sand						
695	721	shale						
721	723	coal						
723	729	shale						
729	735	sand						
735	742	shale						
742	743	coal						
743	756	shale						
756	761	laminated sand						
761	776	shale						
776	784	sand						
784	793	shale						
793	794	coal						
794	860	shale						
860	882	laminated sand						
882	884	shale						
884	885	Rowe coal						
885	890	shale						
890	892	Neutral coal						
892	910	shale						
910	911	coal						
911	936	shale						
936	941	laminated sand						
941	943.6	Riverton coal						
943.6	949	shale						
949	956	Mississippi chat						
956	1005	Mississippi lime						
1005		Total Depth						

Notes: _____

04LH-082404-R3-011-Cox, Dave L 25-1- Quest

Keep Drilling - We're Willing!

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, II
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TIC NUMBER 1595
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-04	6628	Cox #25-1	25	30S	18E	No
CUSTOMER Quest Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 100			255	John		
CITY Benedict			206	John Daniel		
STATE Kansas			140	Tim		
ZIP CODE 66714			286	Travis		

JOB TYPE Long-string HOLE SIZE 6-3/4 HOLE DEPTH 1005' CASING SIZE & WEIGHT 4 1/2-10.50
 CASING DEPTH 1000' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gel ahead; run 8 bbl dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water set float shoe; wash 25' of casing

(OWC; 5# gilsonite; 1/4" flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		639 ⁵⁰
5407	24mi	MILEAGE minimum		225 ⁰⁰
1110	13 SK	gilsonite		264 ⁵⁰
1107	1/2 SK	flo-seal		60 ⁰⁰
1118	1 SK	Premium gel (ahead)		124 ⁰⁰
1215A	1 gal	KCl		231 ⁰⁰
1111B	15 gal	sodium silicate		157 ⁵⁰
1123	6726 gal	city water (160 bbl)		77.28
5501C	3 1/2 hr	Transport		294 ⁰⁰
5502C	3 1/2 hr	80 Vac		273 ⁰⁰
1126	120 SK	OWC cement (126 SK total)		1492 ⁰⁰
5406	24 miles	Equipment Mileage		56.4 ⁰⁰
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SALES TAX				0.00
ESTIMATED TOTAL				3630.34

AUTHORIZATION _____ TITLE _____ DATE 3630.34

192395