

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/23/04 8/24/04 9/08/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26135-00-00
County: Neosho
N2 S2 - ne - sw Sec. 27 Twp. 30 S. R. 18 East West
1830 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Good, Ivan L. Well #: 27-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral
Elevation: Ground: 974 Kelly Bushing: n/a
Total Depth: 975 Plug Back Total Depth: 1025
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025
feet depth to Surface w/ 135 sx cmt.
ALT II WTM 8-24-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06
Subscribed and sworn to before me this 13th day of April,
20 06.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Good, Ivan L. Well #: 27-2
 Sec. 27 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1025'	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	522-526/535-538.5/915-917/922-926/922-924/952-954/973-976	457 bbls H2O, 20# HEC, Biocide, 2% KCL, Max flo, 16300# 20/40 sand	522-526/535-538
		nitrogen frac, 12390# 20/40 sand	915-924
		nitrogen frac, 10000# 20/40 sand	952-976

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>777'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11/30/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>64 mcf</u>	Water Bbls. <u>30 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Ivan Good #27-2
S27, T30, R18E
Neosho County
API # 15-133-26135-00-00

0-13 DIRT/CLAY
13-45 LIME
45-95 SHALE
95-122 LIME
122-163 SHALE
163-182 LIME
182-250 SHALE
250-273 LIME
273-281 SHALE
281-297 LIME
297-313 SHALE
313-323 SAND
323-340 SANDY SHALE
340-360 SAND
360-377 SANDY SHALE
377-424 SHALE
424-426 BLACK SHALE
426-445 LIME PINK
445-447 BLACK SHALE
447-450 LIME
450-457 SHALE
457-458 COAL
458-491 SHALE
491-518 LIME OSWEGO
518-520 SHALE
520-522 BLACK SHALE
522-525 SHALE
525-532 LIME
532-534 BLACK SHALE
534-537 SHALE
537-547 SAND
547-610 SHALE
610-611 COAL
611-630 SHALE
630-632 LIME
632-634 SHALE
634-635 COAL
635-668 SHALE
668-669 COAL LESS THAN 10"
669-671 SHALE
671-683 SAND
683-686 SHALE
686-704 SAND
704-734 SHALE
734-735 COAL
735-750 SHALE
750-786 SAND ODOR

8-23-04 Drilled 11" hole and
Set 21.5' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement
8-24-04 Started drilling 6 3/4" hole
8-24-04 Finished drilling to T.D. 975'
WATER @ 786'
435' 1" ON 1/2" ORIFICE
460' 3" ON 1/2" ORIFICE
46 MCF 530' 56" ON 1/2" ORIFICE
44 MCF 536' 3" ON 1" ORIFICE
536' 3" ON 1" ORIFICE
611' 3" ON 1" ORIFICE
636' 2.5" ON 1" ORIFICE
686' 3.5" ON 1" ORIFICE
736' 10" ON 1" ORIFICE
937' 12" ON 1" ORIFICE
952' 12" ON 1" ORIFICE
975' 21" ON 1" ORIFICE

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WICHITA, KS

BARTON T. LORENZ #33286
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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Ivan Good #27-2
S27, T30, R18E
Neosho County
API # 15-133-26135-00-00

786-840	SAND
840-895	SHALE
895-917	LAMINATED SAND
917-918	COAL
918-946	SHALE
946-947	COAL
947-970	SHALE
970-972	COAL
972-977	SHALE
977-975	LIME MISSISSIPPI

T.D. 975'

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CONSERVATION DIVISION
WICHITA, KS

ATED OIL WELL SERVICE INC.
TH STREET, CHANUTE, KS 66720
3210 OR 800-467-8676

APR 18 2006

TICKET NUMBER 2118

LOCATION Eureka

FOREMAN Kevin McCoy

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-04	0628	IVAN L. Good # 27-2	27	30s	18E	NO
CUSTOMER Quest Cherokee LLC			Team Well Service			
MAILING ADDRESS P.O. Box 100						
CITY Benedict	STATE Ks	ZIP CODE 66714				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Troy		
			436	Ed		
			230	Mike		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1027' CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1025' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 36 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.25 BBL DISPLACEMENT PSI 800 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2 casing. Break circulation w/ Fresh water. Wash down 60' for a total casing depth of 1025'. Pump 10 Bbl Gel Flush. Brought Gel to surface. Rig up to Cement. Pump 8 Bbl Dye water. 15 gal Sodium Silicate (Water Glass). Mixed 135 sks O.W.C. (6% CAL-SEAL, 2% Gel, 2% CaCl2) 5# GILSONITE per/sk, 1/4# Flocele per/sk @ 13.6 # per/gal, yield 1.51. Wash out Pump & Lines shut down. Release Plug. Displace w/ 16.25 BBL KCL water. FINAL Pumping Pressure 800 psi. Bump Plug to 1400 psi. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 psi. Good Cement Returns to surface = 7 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2 nd well of 3	710.00	639.00
5406	⊖	MILEAGE		NIC
1126	135 sks	O.W.C. (6% CAL-SEAL, 2% Gel, 2% CaCl2)	11.85	1599.75
1110	13 sks	GILSONITE 5# per/sk	20.35	264.55
1107	1 1/2 sks	Flocele 1/4# per/sk	40.00	60.00
1118	2 sks	Gel Flush	12.40	24.80
1111B .10	15 gals	Sodium Silicate	10.50	157.50
1215	2 gals	KCL (Displacement water)	23.10	46.20
5502 C	3 HRS	80 BBL VAC TRUCK	78.00	234.00
5407	7.42 TONS	Ton Mileage	NIC	225.00
4453	1	4 1/2 LATCH down Plug (Furnished By Quest)		NIC
			Sub Total	3250.80
			6.3% SALES TAX	132.72
			ESTIMATED TOTAL	3383.52

AUTHORIZATION Witness By Randy DONOVAN

TITLE

192613

DATE 9-8-04