

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: LS Well Service, LLC.  
License: 33374  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>9/02/04</u>                    | <u>9/03/04</u>  | <u>9/11/04</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26137-00-00  
County: Neosho  
SE-N2 ne - nw Sec. 29 Twp. 30 S. R. 18  East  West  
520 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Leck, Doris Well #: 29-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple Zone  
Elevation: Ground: 990 Kelly Bushing: n/a  
Total Depth: 1062 Plug Back Total Depth: 1058  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1058  
feet depth to Surface w/ 138 \_\_\_\_\_ sx cmt.  
ALT II W/HM 8-24-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,  
2006.

Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 11 2006  
CONSERVATION DIVISION  
WICHITA, KS

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Doris Well #: 29-1  
 Sec. 29 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density/Neutron Log<br>Dual Induction Log<br>Gamma Ray/Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br>See attached |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8-5/8"                    | 20#               | 21'           | "A"            | 6            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#             | 1058'         | "A"            | 138          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth             |
|----------------|---|---|-------------------|
| 4              | 587-590/605-609/667-669/689-691/728.5-730.5/809.5-810.5/950-952/985-986/1000-1003         | 421 bbls water, 10# gel, 2% KCL, max flow & biocide, 115 sxs 20/40 sand           | 605-609/587-590   |
|                |   | 472 bbls water, 10# gel, 2% KCL, max flo & biocide, 100 sxs 20/40 sand            | 810-811/728-730   |
|                |   |   | 689-691/667-669   |
|                |   | Acid ball off, 400 gals acid w/ 40 ball sealers                                   | 1000-1003/985-986 |
|                |   |   | 950-952           |

|               |                    |                       |                      |   |
|---------------|--------------------|-----------------------|----------------------|---|
| TUBING RECORD | Size <u>2-3/8"</u> | Set At <u>830.42'</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|-----------------------|----------------------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr.<br><u>5/26/05</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |                      |                       |                            |                              |
|-----------------------------------|----------------------|-----------------------|----------------------------|------------------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf <u>75 mcf</u> | Water Bbls. <u>70 bbls</u> | Gas-Oil Ratio <u>Gravity</u> |
|-----------------------------------|----------------------|-----------------------|----------------------------|------------------------------|

|  |  |
|--|--|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ |
|--|--|

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 11 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, C.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TRIP GET NUMBER 1615  
 LOCATION Chanute  
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                   | CUSTOMER # | WELL NAME & NUMBER     | SECTION                     | TOWNSHIP                | RANGE                                     | COUNTY |
|--|------------|------------------------|-----------------------------|-------------------------|---|--------|
| 9-11-04                                | 6628       | Leck # 29-1            | 29                          | 30S                     | 18E                                       | No     |
| CUSTOMER<br><u>Quest Cherokee LLC</u>  |            |                        | TRUCK #                     |                         |   |        |
| MAILING ADDRESS<br><u>P.O. Box 100</u> |            |                        | DRIVER                      |                         |   |        |
| CITY<br><u>Benedict</u>                |            | STATE<br><u>Kansas</u> | ZIP CODE<br><u>66714</u>    | TRUCK #                 |   |        |
| JOB TYPE <u>Long-string</u>            |            |                        | HOLE SIZE <u>6 3/4</u>      | HOLE DEPTH <u>1062'</u> | CASING SIZE & WEIGHT <u>4 1/2 - 10.50</u> |        |
| CASING DEPTH <u>1058'</u>              |            |                        | DRILL PIPE                  | TUBING                  | OTHER                                     |        |
| SLURRY WEIGHT <u>13.8</u>              |            |                        | SLURRY VOL                  | WATER gal/sk            | CEMENT LEFT in CASING <u>0</u>            |        |
| DISPLACEMENT <u>16.8</u>               |            |                        | DISPLACEMENT PSI <u>500</u> | MIX PSI <u>150</u>      | RATE                                      |        |

REMARKS: Circulate w/ fresh H<sub>2</sub>O; 2 gal ahead; run 9 bbl dye w/ 15 gal sodium silicate  
 Cement until dye return; flush pump; pump plug w/ KCl water; set float  
 shoe; wash 3 joints of casing; circulate 2 gal ahead

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(owc; 5# gilsonite; 1/4" flo-seal)

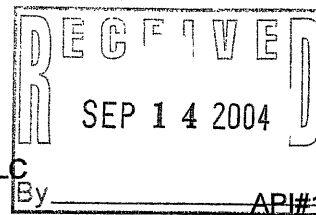
| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1-well            | PUMP CHARGE Cement pump            |                 | 639.50  |
| 5407         | 14 mi             | MILEAGE minimum                    |                 | 225.00  |
| 1110         | 14 SK             | gilsonite                          |                 | 284.90  |
| 1107         | 1 1/2 SK          | flo-seal                           |                 | 60.00   |
| 1118         | 2 SK              | Premium gel (ahead)                |                 | 24.80   |
| 1215A        | 1 gal             | KCl                                |                 | 23.10   |
| 1111B        | 15 gal            | sodium silicate                    |                 | 157.50  |
| 1123         | 3780 gal          | city water (90 bbl)                |                 | 43.47   |
| 5501C        | 3 hr              | Transport                          |                 | 252.00  |
| 5502C        | 3 hr              | 90 Vac                             |                 | 234.00  |
| 1126         | 131 SK            | owc Cement (138 SK total)          |                 | 1552.35 |
|              |                   |                                    | SALES TAX       | 133.75  |
|              |                   |                                    | ESTIMATED TOTAL | 3630.37 |

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

*192725*

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC



Doris Leck #29-1  
S29, T30, R18E  
Neosho County  
API#15-133-26137-0000

0-5 DIRT  
5-10' SAND STONE  
10-21' SHALE  
21-35 LIME  
35-100 SHALE  
100-120 SANDY GREEN SHALE  
120-130 GREEN SHALE  
130-170 LIME  
170-190 GREEN SHALE  
190-200 LIME  
200-230 GREEN SHALE  
230-241 LIME  
241-255 GREEN SHALE  
255-256 BLACK SHALE  
256-297 GREEN SHALE  
297-310 LIME  
310-320 SHALE  
320-325 LIME  
325-330 SHALE  
330-338 SANDY SHALE  
338-360 LIME  
360-370 GREEN SHALE  
370-387 GREEN SANDY SHALE  
387-390 GREEN SHALE  
390-400 GREEN SAND  
400-416 GREEN SHALE  
416-440 GREEN SANDY SHALE  
440-476 GREEN SHALE  
476-480 BLACK SHALE  
480-481 COAL  
481-508 LIME PINK  
508-512 GREEN SHALE  
512-516 BLACK SHALE  
516-517 COAL  
517-542 SHALE  
542-551 SANDY SHALE  
551-554 GREEN SHALE  
554-583 LIME OSWEGO  
583-585 GREEN SHALE  
585-591 BLACK SHALE  
591-602 LIME  
602-604 GREEN SHALE  
604-608 BLACK SHALE  
608-611 LIME  
611-658 SHALE  
658-666 BLACK SHALE  
666-667 COAL

9-2-04 Drilled 11" hole and  
Set 21' of 8 5/8" Surface pipe  
Set with 6 sacks of Portland Cement  
9-3-04 Started drilling 6 3/4" hole  
9-3-04 Finished drilling to T.D. 1062'  
WATER AT 185'  
410' 1" ON 1/2" ORIFICE  
485' 1" ON 1/2" ORIFICE  
536' 7" ON 1/2" ORIFICE  
586' 10" ON 1/2" ORIFICE  
611' 15" ON 1/2" ORIFICE  
686' 8" ON 1/2" ORIFICE  
761' 22" ON 1/2" ORIFICE  
811' 11" ON 1/2" ORIFICE  
962' 12" ON 1/2" ORIFICE  
987' 35" ON 3/4" ORIFICE  
1005' 50" ON 3/4" ORIFICE  
1037' 120" ON 3/4" ORIFICE  
183 MCF 1062' 50" ON 1" ORIFICE

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L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC

Doris Leck #29-1  
S29, T30, R18E  
Neosho County  
API#15-133-26137-0000

667-680 SHALE  
680-684 LIME  
684-687 BLACK SHALE  
687-695 GREEN SHALE  
695-715 LIME / SHALE  
715-720 SHALE  
720-727 LIME  
727-740 SHALE  
740-746 LIME  
746-750 GREEN SHALE  
750-754 GREEN SAND  
754-761 SANDY SHALE  
761-804 SHALE  
804-806 BLACK SHALE  
806-807 COAL  
807-823 SANDY SHALE  
823-845 GREEN SHALE  
845-850 BLACK SHALE  
850-869 SHALE  
869-879 SANDY GREEN SHALE  
879-937 GREEN SHALE  
937-943 BLACK SHALE  
943-945 COAL  
945-975 SHALE  
975-982 BLACK SHALE  
982-983 COAL  
983-990 SHALE  
990-997 BLACK SHALE  
997-998 COAL  
998-1007 GREEN SHALE  
1007-1014 MISSISSIPPI  
1014-1022 MISSISSIPPI FLINT ODOR  
1022-1027 FLINT W/BROWN LIME  
1027-1037 BROWN LIME LESS ODOR  
1037-1062 BROWN LIME

GAS & OIL BLEED

T.D. 1062'

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