

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/27/04 8/30/04 9/09/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26138-00-00  
County: Neosho  
S2 N2 ne sw Sec. 29 Twp. 30 S. R. 18  East  West  
2100 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Leck, Doris Well #: 29-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 976 Kelly Bushing: n/a  
Total Depth: 1065 Plug Back Total Depth: 1058  
Amount of Surface Pipe Set and Cemented at 21' 7" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1058  
feet depth to Surface w/ 132 \_\_\_\_\_ sx cmt.  
ALT II WITH 8-24-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **APR 11 2006**

**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Doris Well #: 29-2  
 Sec. 29 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Comp. Density/Neutron Log</b>  <b>Dual Induction Log</b>  <b>Gamma Ray/Neutron Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>See attached</u> Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1058'	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	586-589/604-609	414 bbls water, 20# HEC, 2% KCL, max flow & biocide, 16000# 20/40 sand	586-589/604-609

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>824'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/14/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>80 mcf</u>	Water Bbls. <u>50 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval	<b>RECEIVED</b>
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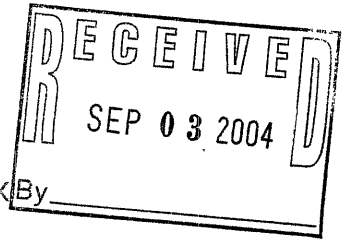
**KANSAS CORPORATION COMMISSION**  
**APR 11 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX/By



Rig #:	3			S 29	T 30	R 18	
API #:	15-133-26138-0000			Location NE, SW			
Operator:	Quest Cherokee, LLC			County: Neosho			
Address:	PO Box 100						
	Benedict, KS 66714			Gas Tests			
Well #:	29-2	Lease Name:	Leck, Doris	Depth	Oz.	Orifice	flow - MCF
Location:	2100 ft. from (N / S)	Line		305		No Flow	
	1980 ft. from (E / W)	Line		425		No Flow	
Spud Date:	8/27/2004			445		No Flow	
Date Completed:	8/30/2004	TD:	1065	505		No Flow	
Geologist:				525	2"	1/4"	2.37
Casing Record	Surface	Production		595	6"	3/8"	8.74
Hole Size	12 1/4"	6 3/4"		610	13"	3/4"	51.4
Casing Size	8 5/8"				Next Day		
Weight				645	1"	3/4"	14.2
Setting Depth	21' 7"			705	3"	1/2"	10.9
Cement Type	Portland			745	Gas Check Same		
Sacks	4			825	5"	1/2"	14.1
Feet of Casing				865	6"	1/2"	15.4
				965	8"	1/2"	17.2
Rig Time	Work Performed			1005	Gas Check Same		
				1025	3"	3/4"	24.5

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	312	315	shale	555	583	lime
2	34	shale	315	319	lime	583	591	Summit black shale
34	68	lime	319	330	shale	591	592	coal
68	96	sand	330	331	lime	592	600	lime
96	97	coal	331	334	shale	600	607	Mulky black shale
97	117	sand	334	343	lime	607	608	coal
117	118	coal	343	350	shale	608	612	lime
118	140	sandy shale	350	355	lime	612	624	shale
140	190	lime	355	400	shale	624	625	coal
190	198	black shale	400	443	sand	625	667	shale
198	202	shale	445		added water	645		stopped for day
202	208	lime	443	481	shale	667	668	coal
208	235	shale	481	482	Mulberry coal	668	684	shale
235	240	lime	482	485	shale	684	686	lime
240	264	shale	485	507	Pink lime	686	687	shale
264	265	coal	507	514	black shale	687	689	black shale
265	297	shale	514	516	Lexington coal	689	690	coal
297	312	lime	516	555	shale	690	727	shale

RECEIVED KANSAS CORPORATION COMMISSION

APR 11 2006

CONSERVATION DIVISION WICHITA, KS



