

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T.
 License: 5831
 Wellsite Geologist: Mark Brecheisen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/27/04</u>	<u>8/30/04</u>	<u>9/07/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26141-00-00
 County: Neosho
W2 E2 ne sw Sec. 30 Twp. 30 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
2130 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Leck, Doris Well #: 30-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky/Bevier/Crowberg
 Elevation: Ground: 952 Kelly Bushing: n/a
 Total Depth: 1074 Plug Back Total Depth: 1069
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1169
 feet depth to Surface w/ 125 _____ sx cmt.
Alt II WTM 8-24-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/10/06
 Subscribed and sworn to before me this 10th day of April,
2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Doris Well #: 30-4
 Sec. 30 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1069	"A"	125596.5-600.5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	596.5-600.5/616.5-622/665-667/685-688	394 bbls water, 20# HEC, 2% KCL, max flo & biocide, 15500# 20/40 brady sand	597-601/617-622.5
		276 bbls water, 20# HEC, 2% KCL, max flo & biocide, 7900# 20/40 brady sand	665-667/685-688

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	635.02'	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11/30/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	50 mcf	25 bbls				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



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114 SEP 10 2004 Sec 30

P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	30-4	Lease	DORIS LECK	Loc.	1/4	Sec	30	Twp.	30	Rge.	18
County	NEOSHO	State	KS	Type/Well		Depth	1074'	Hours		Date Started	8-27-04	Date Complete	8-30-04
Job No.	Casing Used	Bit Record				Coring Record							
	21'6" OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used			6 3/4"									
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	442		WENT TO WATER	688		GAS TEST 7# 3/8"	987	988	COAL
3	18	CLAY	452	495	SANDY SHALE	692	696	SANDY SHALE	988	998	SHALE
18	38	SHALE	495	496	COAL	696	697	LIME	998	1008	SANDY SHALE
38	77	LIME	496	502	SHALE	697	720	SANDY SHALE	1008	1014	SAND
77	105	SAND	502	522	LIME PAWNEE	720	723	BLACK SHALE	1014	1024	BLACK SHALE
105	111	SANDY SHALE	522	534	BLACK SHALE	723	724	COAL FLEMING	1024	1046	LIME CHAT MISSISSIPPI
111	112	COAL	534	535	COAL	724	739	SANDY SHALE	1039		GAS TEST 2# 1/2"
112	131	SAND	535	550	SHALE	738		GAS TEST 2# 1/2"	1046	1059	GREY LIME
131	150	LIME DAMP	550	564	SAND	739	740	COAL MINERAL	1059	1074	BROWN LIME
150	153	SHALE	562		HAND CHECK NO GAS	740	794	SANDY SHALE	1064		GAS TEST 2# 1/2"
153	158	LIME	564	565	LIME OSWEGO	794	795	COAL TEBO			
158	162	BLACK SHALE	565	566	SHALE	795	815	SANDY SHALE			T.D. 1074'
162	235	LIME	566	592	LIME	813		GAS TEST 2# 1/2"			
235	237	SAND	592	595	SHALE	815	819	BLACK SHALE			
237	249	LIME	595	602	BLACK SHALE SUMMIT	819	826	SHALE			
249	265	BLACK SHALE	602	615	LIME	826	836	SAND LIGHT OIL ODOR			
265	272	SHALE	608		GAS TEST 4 1/2# 1/8"	836	862	SHALE			
272	273	COAL	615	620	BLACK SHALE MULKEY	862	863	COAL WEIR			
273	299	SANDY SHALE	620	621	COAL	863	890	SHALE			
299	301	BLACK SHALE	621	622	SHALE	888		GAS TEST 2# 1/2"			
301	304	SHALE	622	627	LIME	890	891	COAL			
304	306	LIME	627	659	SHALE	891	934	SHALE			
306	322	LIMEY SHALE	638		GAS TEST 20# 1/8"	934	949	SAND			
322	324	LIME	659	660	LIME	949	950	COAL ROWE			
324	341	SHALE	660	662	SHALE	950	956	SHALE			
341	349	LIMEY SHALE	662	663	COAL BEVIER	956	957	COAL NEUTRAL			
349	351	SHALE	663	681	SHALE	957	968	SHALE (964 GAS TEST 3# 1/2")			
351	361	LIME	681	683	LIME	968	969	LIME			
361	389	SHALE	683	685	BLACK SHALE	969	970	COAL			
389	452	SAND DAMP	685	686	COAL CROWBERG	970	987	BLACK SHALE			
437		HAND CHECK NO GAS	686	692	SHALE	989		GAS TEST 2# 1/2"			

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MODATED OIL WELL SERVICES, INC.

11 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TIC NUMBER 2137
LOCATION Eureka
FOREMAN Russell McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-7-04	10628	Doris Leek # 30-4				NO	
CUSTOMER Quest Cherokee L.L.C.			Team well service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 100				445	Troy		
CITY Benedict				441	Justin		
STATE KS				436	ED		
ZIP CODE 66714							
JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1075</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5 #</u>				
CASING DEPTH <u>1069</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.6</u>	SLURRY VOL <u>33 Bbl</u>	WATER gal/sk	CEMENT LEFT in CASING <u>0'</u>				
DISPLACEMENT <u>16.9</u>	DISPLACEMENT PSI <u>650 #</u>	MIX PSI	RATE				

REMARKS: Safety meeting, Rig up wash HEAD, wash Down 65' TO 1069' wash
For 30 min to clean hole. Rig up cement HEAD, Pump 10 Bbl Gel, 10 Bbl
water, 10 Bbl DYE water w/ 15 gallon sodium silicate, mix 125 SK's OWC
cement w/ 5# Gilsonite per/sk AT 13.6 w/ yield 1.51, wash out Pump & lines
Release 4 1/2 Latch Down Plug Displace w/ 16.9 Bbl KCL water. Final Pump
PSI 650# Bump Plug to 1250# check FLOAT FLOAT HEAD GOOD cement Returns
to surface = 5 Bbl Slurry close casing IN 0 PSI. Job Complete Tear Down.

Thank
you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	-	MILEAGE	N.C.	N.C.
1126	125 SK's	O.W.C. 6% CAISEAL, 2% Gel 2% CALIC	11.85	1481.25
1110	12 SK's	Gilsonite 5# per/sk	20.35	244.20
1107	1 1/2 SK's	Floccle 1/4 # per/sk	40.00	60.00
1118	2 SK's	Gel Flush	12.40	24.80
1118.10	15 gallons	Sodium silicate	10.50	157.50
1215	2 gallons	KCL Displacement water	23.10	46.20
5502 C	3 hr	80 Bbl VAC TRUCK	78.00	234.00
1123	2730 gallons	city water	11.50	3140
5407	6.87 Tons	Ton Mileage	m/c	225.00
		4 1/2 Latch Down Plug (Quest)	-	-
		Sub TOTAL		3214.35
		6.3%	SALES TAX	125.95
			ESTIMATED TOTAL	3340.30

AUTHORIZATION called by Randy Donovan TITLE 197607 DATE 9-7-04