

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/26/04</u>	<u>8/27/04</u>	<u>9/08/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26142-00-00
County: Neosho
S2 N2 ne ne Sec. 29 Twp. 30 S. R. 18 East West
520 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leck, Marvin G. Well #: 29-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Tabo/Fleming/Crowberg/Bevier
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1040
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1040
feet depth to Surface w/ 135 _____ sx cmt.
ALT II WITHM 8-24-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/10/06
Subscribed and sworn to before me this 10th day of April
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Marvin G. Well #: 29-1
 Sec. 29 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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 KANSAS CORPORATION COMMISSION
APR 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1040	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	566-570/583-588/654-656/675-678/715-717	362 bbls H2O, 10# gel, 2% KCL, Max flo, Biocide, 110 sks 20/40 sand	994-997.5/972-973.5
	806-807.5/939-941/972-973.5/994-997.5		939-941
		496 bbls H2O, 10# gel, 2% KCL, Max flo, Biocide, 11600# sand 20/40	806-807.5/715-717
			675-678/654-656
		430 bbls H2O, 10# gel, 2% KCL, Max flo, Biocide, 13000# 20/40 sand	585-590/568-572

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	1023'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 6/01/05			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	62 mcf	79 bbls				

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

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KANSAS CORPORATION COMMISSION

VALIDATED OIL WELL SERVICES, INC.

14TH STREET, CHANUTE, KS 66720

431-9210 OR 800-467-8676

APR 12 2006

CONSERVATION DIVISION

TREATMENT REPORT & FIELD TICKET

CEMENT

TICKET NUMBER 2119

LOCATION EUREKA

FOREMAN Kevin McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-04	10028	MARVIN Leck # 29-1	29	30S	18E	No
CUSTOMER Quest Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 100			445	Troy		
CITY Benedict			441	Justin		
STATE KS			436	Ed		
ZIP CODE 66714						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1048' CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1040' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 36 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.5 BBL DISPLACEMENT PSI 800 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2 casing. Break circulation w/ fresh water. Wash down 60' for a total casing depth of 1040'. Pump 10 BBL Gel flush. Brought Gel to surface. Rig up to cement. Pump 8 BBL Dye water. 15 gals Sodium Silicate. (water glass). Mixed 135 sks O.W.C. (6% CAL-SEAL, 2% GEL, 2% CaCl2) 5# Gilsonite per/sk, 1/4# flocele per/sk @ 13.6# per/gal yield 1.51. Wash out Pump & Lines shut down. Release Plug. Displace w/ 16.5 BBL KCL water. FINAL Pumping Pressure 800 psi. Bump Plug to 1400 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 3 rd well of 3	710.00	639.00
5406	0	MILEAGE		N/C
1126.10	135 sks	O.W.C. (6% CAL-SEAL, 2% GEL, 2% CaCl2)	11.85	1599.75
1110	13 sks	Gilsonite 5# per/sk	20.35	264.55
1107	1/2 sks	Flocele 1/4# per/sk	40.00	60.00
1118	2 sks	Gel flush	12.40	24.80
1111B.10	15 gals	Sodium Silicate	10.50	157.50
1215	2 gals	KCL (Displacement water)	23.10	46.20
5502 C	3 Hrs	80 BBL VAC TRUCK	78.00	234.00
5407	7.42 TONS	Ton Mileage	M/c	225.00
4453	1	4 1/2 LATCH down Plug (Furnished By Quest)		N/C
			Sub Total	3250.80
		Thank you	6.3%	SALES TAX 132.72
			ESTIMATED TOTAL	3383.52

AUTHORIZATION witness By GARY

TITLE

192614

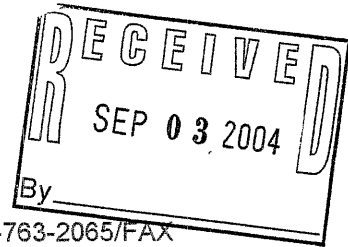
DATE 9-8-04

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - F

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	3
API #:	15-133-26142-0000
Operator:	Quest Cherokee, LLC
Address:	PO Box 100 Benedict, KS 66714



S 29	T 30	R 18
Location NE, NE		
County: Neosho		

Well #:	29-1	Lease Name:	Leck, Marvin
Location:	520 ft. from (N / S) Line		
	660 ft. from (E / W) Line		
Spud Date:	8/26/2004		
Date Completed:	8/27/2004	TD:	1045
Geologist:			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	21' 7"		
Cement Type	Portland		
Sacks	4		
Feet of Casing			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
505	6"	1/2"	15.4
580	2"	3/4"	20
585	9"	1"	77.5
665	Gas Check Same		
685	Gas Check Same		
725	Gas Check Same		
805	Gas Check Same		
945	Gas Check Same		
985	5"	1 1/2"	156
997	6 1/2"	1 1/2"	177
1005	Gas Check Same		

Rig Time	Work Performed

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WICHITA, KS

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	249	281	shale	490	492	shale
2	16	clay	281	293	lime	492	495	Lexington black shale
16	28	shale	293	306	shale	495	496	shale
28	65	lime	306	308	lime	496	497	coal
65	68	shale	308	322	shale	497	503	shale
68	124	sand	322	332	lime	503	508	sand
124	159	lime	332	335	shale	508	536	shale
135		water	335	350	lime	536	562	Oswego lime
159	165	shale	350	376	shale	562	564	shale
165	168	black shalk	376	382	sand	564	569	Summit black shale
165	168	wet	382	391	shale	569	571	shale
168	170	shale	391	400	sand	571	580	lime
170	211	lime	400	460	shale	580	584	Mulky black shale
203		added water	460	461.6	Mulberry coal	584	585	coal
211	221	shale	461.6	467	shale	585	588	lime
221	233	lime	467	486	Pink lime	588	652	shale
233	248	shale	486	487	shale	652	653	Bevier coal
248	249	coal	487	490	lime	653	669	shale

