

APR 18 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Barton T. Lorenz  
License: 33286  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/26/04 8/27/04 9-15-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26143-00-00  
County: Neosho  
ne nw Sec. 23 Twp. 29 S. R. 17  East  West  
660 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stitt, Stanley C. Well #: 23-2

Field Name: Cherokee Basin CBM  
Producing Formation: Mulky/Summit/Riverton/Neutral/Rowe  
Elevation: Ground: 946 Kelly Bushing: n/a  
Total Depth: 1122 Plug Back Total Depth: 1119  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1119  
feet depth to Surface w/ 147 sx cmt.  
ALTI WITH 8-24-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/13/06  
Subscribed and sworn to before me this 13th day of April,  
2006.  
Notary Public: Jennifer P. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER P. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Stitt, Stanley C. Well #: 23-2  
 Sec. 23 Twp. 29 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1119'	"A"	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	643-647/656-660	400 bbls H2O, 20# HEC, 25 KCL, Biocide, Max flo, 16900# 20/40 brady sand	643-647/656-660

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	897.25'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/30/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	67 mcf	28 bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

WELL SERVICES, INC.  
 CHANUTE, KS 66720  
 660-467-8676

TICKET NUMBER 1601  
 LOCATION Chanute  
 FOREMAN Todd A. Tindle

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6628	Stitt 232	23	295	17E	No
ADDRESS Cherokee LLC BOX 100 STATE Kansas ZIP CODE 666714		TRUCK #	DRIVER	TRUCK #	DRIVER
		255	John		
		206	Daniel		
		140	Tim		
		286	Travis		

JOB TYPE Long-string HOLE SIZE 63/4 HOLE DEPTH 1122' CASING SIZE & WEIGHT 4 1/2-10.50  
 CASING DEPTH 1119' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.7 DISPLACEMENT PSI 600 MIX PSI 100 RATE \_\_\_\_\_

REMARKS: Circulate w/ fresh H<sub>2</sub>O; 2 gel ahead; run 9 bbl dye w/ 15 gal sodium silicate  
Cement until dye returns; flush pump; pump plug w/ KCl water; set float shoe  
Wash 7 joints of casing; Circulate gel to surface

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OWC; 5# gilsonite; 1/4" flo-seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		1639 <sup>00</sup>
5407	17 mi	MILEAGE minimum		225 <sup>00</sup>
8110	15 SK	gilsonite		305 <sup>25</sup>
1107	1 1/2 SK	flo-seal		60 <sup>00</sup>
1118	2 SK	Premium gel (ahead)		24 <sup>80</sup>
1215A	1 gal	KCl		2310
1118	15 gal	sodium silicate		157 <sup>50</sup>
1123	90 gal	activation water (230 bbl)		111 <sup>09</sup>
5501C	4 hr	Transport		336 <sup>00</sup>
5502C	4 hr	govac		312 <sup>00</sup>
1126	139 SK	OWC cement (147 SK total)		1647 <sup>15</sup>
5406	17 x 1	Equipment Mileage		39 <sup>95</sup>
			SALES TAX	145 <sup>84</sup>
			ESTIMATED TOTAL	4026 <sup>10</sup>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

192562

BARTON T. LORENZ #33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE BYC

U L G L T W L  
SEP 23 2004

Stanley Stitt #23-2  
S23, T29, R17E  
Neosho County  
API # 15-133-26143-00-00

0-6 DIRT  
6-67' SAND  
67-106 SHALE  
106-108 LIME  
108-139 SHALE  
139-216 LIME  
216-221 SHALE  
221-239 SAND  
239-272 LIME  
272-284 SHALE  
284-332 LIME  
332-370 SHALE  
370-380 SANDY SHALE  
380-390 SHALE  
390-400 LIME  
400-405 SHALE  
405-430 LIME  
430-432 SHALE  
432-455 LIME  
455-465 SAND  
465-485 SHALE  
485-490 SAND  
490-530 SANDY SHALE  
530-533 LIME  
533-534 COAL  
534-536 SHALE  
536-576 LIME PINK  
576-578 BLACK SHALE  
578-590 SHALE  
590-604 SAND  
604-615 SHALE  
615-638 LIME OSWEGO  
638-640 SHALE  
640-643 BLACK SHALE  
643-645 SHALE  
645-651 LIME  
651-653 SHALE  
653-655 BLACK SHALE  
655-656 COAL LESS THAN 8"  
656-659 LIME  
659-696 SAND  
696-725 SHALE  
725-726 COAL LESS THAN 6"  
726-746 SHALE  
746-749 LIME  
749-750 COAL LESS THAN 6"  
750-821 SHALE

8-26-04 Drilled 11" hole and  
Set 21.5' of 8 5/8" Surface pipe  
Set with 6 sacks of Portland Cement

8-27-04 Started drilling 6 3/4" hole

8-27-04 Finished drilling to T.D. 1122'

WATER @ 235'

536' 17" ON 1/2" ORIFICE  
586' 2" ON 3/4" ORIFICE  
648' 5.5" ON 3/4" ORIFICE  
661' 7" ON 3/4" ORIFICE  
736' 7" ON 3/4" ORIFICE  
761' 8" ON 3/4" ORIFICE  
887' 17" ON 3/4" ORIFICE  
1012' 1" ON 1" ORIFICE  
1070' 2" ON 1" ORIFICE  
1122' 2" ON 1" ORIFICE

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Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC

Stanley Stitt #23-2  
S23, T29, R17E  
Neosho County  
API # 15-133-26143-00-00

821-825	LAMINATED SAND
825-880	SHALE
880-910	SAND/ODOR
910-911	COAL LESS THAN 6"
911-930	SAND
930-993	SHALE
993-1004	LAMINATED SAND
1004-1005	COAL LESS THAN 8"
1005-1010	SHALE
1010-1011	COAL LESS THAN 8"
1011-1063	SHALE
1063-1065	COAL
1065-1073	SHALE
1073-1122	LIME MISSISSIPPI

**T.D. 1122'**

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