

ORIGINAL

APR 18 2006

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: M.O.K.A.T.  
License: 5831

Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/07/04 9/08/04 9/14/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26155-00-00  
County: Neosho  
- ne - se Sec. 34 Twp. 27 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mih, Mariam L. Well #: 34-1  
Field Name: Cherokee Basin CBM

Producing Formation: Neutral/Rowe/Weir/Tebo/Fleming/Crowberg/Bevier/Mulky/Summit  
Elevation: Ground: 990 Kelly Bushing: n/a  
Total Depth: 988 Plug Back Total Depth: 985  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 985  
feet depth to Surface w/ 125 sx cmt.  
ALT II WITH 8-24-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

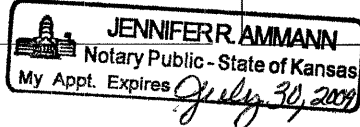
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12th day of April,  
2006.

Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Mariam L. Well #: 34-1  
 Sec. 34 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

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 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	985	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	925-928	Acid job, 350 15% acid, 32 bbls fluid	925-928
	Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	34-1	Lease	MARIAM L. MIH	Loc.	1/4	1/4	1/4	Sec.	34	Twp.	27	Rge.	19
		County	NEOSHO	State	KS	Type/Well		Depth	1088'	Hours		Date Started	9-7-04	Date Complete	9-8-04
Job No.	Casing Used	Bit Record						Coring Record							
	21 1/2" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used														
BILLY								6 3/4"							
Driller	Rig No.														
	2														
Driller	Hammer No.														

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT CLAY	412		GAS TEST NO GAS	627	651	SHALE	869	870	COAL
2	52	LIME	439	442	BLACK SHALE	638		GAS TEST 3# 3/4"	870	884	SHALE
52	56	BLACK SHALE	442	456	SHALE	651	660	SAND	875		GAS TEST 9# 1"
56	60	LIME	456	457	COAL	660	662	SHALE	884	885	COAL
60	77	SANDY SHALE	457	466	SHALE	662	663	COAL FLEMING	885	922	SHALE
77	85	SAND DAMP	462		GAS TEST 12 1/2# 1/8"	663	675	SANDY SHALE	889		GAS TEST 9# 1"
85	88	SHALE	466	473	SAND	675	676	COAL MINERAL	922	924	COAL RIVERTON
88	92	LIME	473	481	SHALE	676	698	SHALE	924	938	SHALE
92	94	SHALE	481	482	COAL	688		GAS TEST 23 1/2# 3/4"	926		GAS TEST 10 1/2# 1"
94	106	LIME	482	483	SHALE	698	699	COAL	938	944	LIME MISSISSIPPI
106	108	BLACK SHALE	483	502	LIME OSWEGO	699	704	SAND LIGHT OIL ODOR	944	964	GREY LIME
108	109	LIME	502	505	SHALE	704	720	SANDY SHALE	964		GAS TEST 10# 1"
109	110	SAND	505	513	BLACK SHALE SUMMIT	720	721	LIME	964	980	CHERTY LIME
110	113	LIME	512		GAS TEST 1# 1"	721	722	COAL WEIR	980	988	BROWN LIME
113	122	LIMEY SAND DAMP	513	517	LIME	722	739	SHALE			
122	164	LIME	517	525	BLACK SHALE	738		GAS TEST 12 1/2# 1"			T.D. 988'
164	180	SAND DAMP	525	526	COAL	739	746	SAND			
180	282	SANDY SHALE	526	527	LIME	746	752	SHALE			
282	283	BLACK SHALE	527	588	SANDY SHALE	752	756	SAND OIL ODOR			
283	284	SHALE	537		GAS TEST 1# 1"	756	768	BLACK SAND			
284	302	LIMEY SHALE	537		WENT TO WATER	768	769	COAL			
287		GAS TEST NO GAS	588	590	LIME	769	797	SHALE			
302	312	SHALE	590	591	SHALE	797	805	SAND			
312	322	LIME	591	598	LIME	805	810	SHALE			
322	324	LIMEY SHALE	598	602	BLACK SHALE	810	811	LIME			
324	327	LIME	602	603	COAL BEVIER	811	826	SANDY SHALE			
327	394	SHALE	603	621	SHALE	826	853	SHALE			
394	400	LIME	613		GAS TEST 3# 3/4"	838		GAS TEST 9# 1"			
400	401	COAL MULKEY	621	623	LIME	853	862	SAND			
401	406	SHALE	623	626	BLACK SHALE	862	863	BLACK SHALE COAL			
406	439	LIME PAWNEE	626	627	COAL CROWBERG	863	869	SHALE			

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 MARCH 17 11:53

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2162  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-04	6628	MIH. Mariam I 34-1	24	27	19	Neosho
CUSTOMER <u>Quest Cherokee LLC</u>			Team Well Service			
MAILING ADDRESS <u>P.O. Box 100</u>						
CITY <u>Benedict</u>		STATE <u>Ks.</u>	ZIP CODE <u>66714</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		George
441	Justin		
437	Alan		
	Tim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 989' CASING SIZE & WEIGHT 4 1/2" x 10.5  
 CASING DEPTH 985' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13 8/16 SLURRY VOL 33 Bbl. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 15 1/2 Bbl. DISPLACEMENT PSI 600 PSI 1300 Landed Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 8 3/8" casing, Pumped 70 Bbls. City water to Kill Gas on Well.  
Ran 4 1/2" casing into well, Rig up to 4 1/2" casing, wash casing down to 986' (well had 35' of fill)  
Pumped 10 Bbl. Gel Flush (200 lbs.), Circulate Gel around to condition Hole, Rig up Cement Head  
Pumped 15 gal. Sodium Silicate, 7 Bbl. Dye water, Mixed 125 SKS. O.W.C. with Gilsomite 5" P<sup>2</sup>/SK and  
1/4 lb. P<sup>2</sup>/SK of Flocele at 13 8/16 lbs. P<sup>2</sup>/GAL. (Yield 105) washout pump lines. Shut down - Release Plug  
Displace Plug with 15 1/2 Bbls. KCL water. Final pumping at 600 PSI - Bumped Plug to 1300 PSI  
wait 2 min. - Release Pressure - Float Held - Close casing in with 0 PSI.  
Good cement returns to surface with 9 Bbl. cement slurry  
Job complete - Teardown  
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1 <sup>st</sup> Well of 2	710.00	710.00
5406	0	MILEAGE		N/C
1126	125 SKS.	O.W.C. (6% CAH SEAL, 2% Gel, 2% CAC)	11.85	1481.25
1110	12 SKS.	Gilsomite 5" P <sup>2</sup> /SK	20.35	244.20
1107	1 1/2 SKS.	Flocele 1/4" P <sup>2</sup> /SK	40.00	60.00
1118	2 SKS.	Gel Flush	12.40	24.80
1118.10	15 GAL.	Sodium Silicate	10.50	157.50
1215	2 GAL.	KCL (Displacement water)	23.10	46.20
5502 C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
5501 C	2 Hrs.	Transport - water	84.00	168.00
5501 C	2 Hrs.	Transport - water	84.00	168.00
1123.10	9660 GAL.	City water	11.50 P <sup>2</sup> /1000	111.09
5407	6.87 TONS	TON Mileage	M/C	225.00
4453	1	4 1/2" Latch down Plug (Furnished by Quest)		N/C
			SALES TAX	138.88
			ESTIMATED TOTAL	3844.92

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AUTHORIZATION Called by Gary (116) TITLE \_\_\_\_\_ DATE 9-14-04 3829.01