

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/15/2005	4/16/2005	4-17-05	<i>KCC with OPER</i>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

API No. 15 - 023-20608-0000
County: Cheyenne
SW NE SW SE Sec. 23 Twp. 3 S. R. 41 East West
994 feet from S N (circle one) Line of Section
1934 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Isernhagen Well #: 4-23
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3426' Kelly Bushing: 3438'
Total Depth: 1460' Plug Back Total Depth: 1449'
Amount of Surface Pipe Set and Cemented at 223' csg @ 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 8-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled onsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 11-18-05
Subscribed and sworn to before me this 18th day of November
20 05
Notary Public: Janet Jansen
Date Commission Expires: August 24, 2008

NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 8/24/2008

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Rosewood Resources, Inc. Lease Name: Isernhagen Well #: 4-23
 Sec. 23 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1244' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	223'	Neat	60	
Production	6 1/4"	4 1/2"	10.5#	1449'	Neat	75	2% Cal.

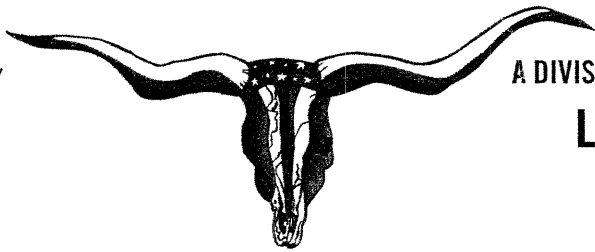
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1250' to 1282'	Frac w/48,537 gals MavFoam 70q & 100,000# 14/30	
		CO Slica Sand & 310,000 scf N ₂	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-23-2005			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	40			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203

YUMA, COLORADO 80759

FIELD SERVICE TICKET
AND INVOICE

DATE 4-17-05 TICKET NO. **00044**

DATE OF JOB <u>4-17-05</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD RESOURCES</u>		LEASE <u>ISERN HAGEN</u>		<u>4-23</u>		WELL NO.	
ADDRESS		COUNTY		STATE			
CITY		STATE		SERVICE CREW			
AUTHORIZED BY <u>1449, 40</u>		EQUIPMENT					
TYPE JOB: <u>LONG STRING</u>		DEPTH FT.	CEMENT DATA: BULK <input checked="" type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
SIZE HOLE: <u>6 1/8</u>		DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES
SIZE & WT. CASTING <u>NEW USED</u> <u>6.5</u>		DEPTH FT.	<u>75</u>		<u>1</u>		<u>2% KCL</u>
SIZE & WT. D PIPE OR TUBING		DEPTH FT.	WEIGHT OF SLURRY: <u>14.6</u> LBS./GAL.		LBS./GAL.		DATE AM TIME
TOP PLUGS		TYPE: <u>LATCHDOWN</u>	VOLUME OF SLURRY <u>14.1</u>		SACKS CEMENT TREATED WITH _____ % OF		ARRIVED AT JOB
MAX DEPTH FT.		MAX PRESSURE <u>1000</u> P.S.I.		MILES FROM STATION TO WELL		<u>69</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	DEPTH CHARGE		1		1500 00
100-1	MILEAGE		138		1497 30
200-1	CEMENT		75		1125 00
300-2	FLOATSHOE <4 1/2>		1		267 07
300-4	LATCHDOWN PLUG & BAFFLE		1		226 00
300-6	CENTRALIZERS <4 1/2>		7		157 78
300-8	SCRATCHERS		10		230 85
400-1	MUD FLUSH		50 lb		87 75
400-2	CLAY STA		2.5 gal		118 12
400-4	KCL		150 lb		39 87
				SUB TOTAL	5249 74
				AS PER BID PRICE	4000 00
TIME	EVENT				
0343	START MUD FLUSH	40 BBL	6.7 BPM		
0350	START CEMENT	14.1 BBL	2.9 BPM		
0402	START DISPLACEMENT	22.9 BBL	6.3 BPM		
0407	BUMP PLUG W/1600 PSI				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mern Allison THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drummond
FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FAXD 4-15-05

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DATE 4-15-05

WELL NAME AND LEASE # IS EN HAGEN 4-23

SPUD TIME 8 AM SHALE @ 55'

DRILL FROM 0' TO 225' TD @ HOLE DIA. 9 1/2"

TD TIME 10:45 CIRCULATE TIME 30 T.O.O.H. TIME 30

RUN CASING # OF JOINTS 6 OD 7 WT. (17) 20 23

SET CASING @ 223' CEMENT WITH 60 SACKS ADDITIVES 0

DISPLACEMENT 380 GALLONS

CIRCULATE 2 BBLs CEMENT TO PIT

PLUG DOWN @ TIME 1 PM

R.D.M.O. CEMENT COST \$ 649.17

PIPE TALLY

1.	<u>37</u>	<u>10"</u>	
2.	<u>37</u>	<u>4"</u>	
3.	<u>36</u>	<u>3"</u>	<u>221</u>
4.	<u>38</u>	<u>3"</u>	<u>22"</u>
5.	<u>37</u>	<u>6"</u>	
6.	<u>34</u>	<u>0"</u>	<u>223 2"</u>
7.			
8.	<u>221</u>	<u>26"</u>	
9.			
10.			
11.			
12.			
13.			
14.			
15.			

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