

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-03-04</u>	<u>8/05/04</u>	<u>8/12/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23592-00-00

County: Labette

S2 N2 ne se Sec. 19 Twp. 32 S. R. 18 East West
2100 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Myers, Allen L. Well #: 19-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton

Elevation: Ground: 880 Kelly Bushing: n/a

Total Depth: 965 Plug Back Total Depth: 962

Amount of Surface Pipe Set and Cemented at 21.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 962

feet depth to Surface w/ 119 _____ sx cmt.

ALT II WHM 8-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April

20 06.
Notary Public: [Signature]

Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Allen L. Well #: 19-1
 Sec. 19 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	8	
Production	6-3/4"	4-1/2"	10.5#	962'	"A"	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 19	T 32	R 18
API #:	15-099-23592-0000	Location	NE, SE	
Operator:	Quest Cherokee, LLC	County:	Labette	
Address:	PO Box 100			
	Benedict, KS 66714			



			Gas Tests			
Well #:	19-1	Lease Name: Myers	Depth	Oz.	Orifice	flow - MCF
Location:	2100 ft. from (N / S) Line		385	3"	3/8"	6.18
	660 ft. from (E / W) Line		505	Gas Check Same		
Spud Date:	8/3/2004		525	14"	3/8"	13.4
Date Completed:	8/5/2004	TD: 965	565	9"	3/8"	10.7
Geologist:			909	4"	1/2"	12.5
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	21' 7"					
Cement Type	Portland					
Sacks	8					
Feet of Casing						
Rig Time	Work Performed					

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	441	471	Oswego lime	635	642	laminated sand
1	3	clay	471	473	shale	642	689	shale
3	166	shale	473	476	Summit black shale	689	695	Weir black shale
14		water	476	478	shale	695	771	shale
166	168	black shale	478	483	lime	771	777	laminated sand
168	173	shale	483	484	shale	777	796	shale
173	177	lime	484	500	lime	796	818	laminated sand
177	198	shale	500	505	black shale	818	898	shale
198	210	lime	505	506	Mulky coal	898	903	laminated sand
210	215	black shale	506	516	lime	903	906	shale
215	232	lime	516	545	shale	906	907	coal
232	235	shale	545	546	coal	907	909	shale
235	255	sand	546	566	lime	909	915	Mississippi chat
255	336	shale	566	570	black shale	915	965	Mississippi lime
336	361	Pink lime	570	571	coal	965		Total Depth
361	363	shale	571	578	shale			
363	366	Lexington black shale	578	579	coal			
366	441	shale	579	635	shale			

CONSOLIDATED OIL WELL SERVICE INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1530
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-12-04	6628	Myers #19-1	19	32S	18E	LB	
CUSTOMER			TRUCK #				
Quest Cherokee LLC			DRIVER				
MAILING ADDRESS			TRUCK #				
P.O. Box 100			DRIVER				
CITY		STATE	ZIP CODE				
Benedict		Kansas	66714				
JOB TYPE	long-string	HOLE SIZE	6 3/4	HOLE DEPTH	965'	CASING SIZE & WEIGHT	4 1/2 - 10.50
CASING DEPTH	962'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.8	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	0
DISPLACEMENT	15.2	DISPLACEMENT PSI	450	MIX PSI	0	RATE	

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 8 bbl dye w/ 15 gal sodium silicate
 Cement until dye return; flush pump; pump plug w/ KCL water; Set float shoe
 Wash 3' of casing

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(owc; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710 ⁰⁰
5407	39 mi	MILEAGE minimum		225 ⁰⁰
1110	12 SK	gilsonite		244 ³⁰
1107	1 SK	flo-seal		40 ⁰⁰
1118	0 SK	Premium gel (ahead)		12.40
1215A	1 gal	KCL		23 ¹⁰
1111B	15 gal	sodium silicate		157 ⁵⁰
1123	3780 gal	city water (690 bbl)		43.47
5501C	2 hr	Transport		168 ⁰⁰
5502C	2 hr	80 vac		156 ⁰⁰
1126	113 SK	owc cement (119 SK total)		1339 ⁰⁰
			SALES TAX	120.30
			ESTIMATED TOTAL	3239.00

AUTHORIZATION _____

TITLE _____

DATE

19 APR 13