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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

APR 18 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/18/04 7/19/04 8/03/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23579-00-00
County: Labette
S2 N2 sw nw Sec. 26 Twp. 32 S. R. 18 East West
1830 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shomber Revocable Trust Well #: 26-1

Field Name: Cherokee Basin CBM
Producing Formation: Not yet completed
Elevation: Ground: 832 Kelly Bushing: n/a
Total Depth: 876 Plug Back Total Depth: 872
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 872
feet depth to Surface w/ 112 sx cmt.
ALT II WITHM 8-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
2006.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Shomber Revocable Trust Well #: 26-1
 Sec. 26 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	872'	"A"	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Shomber Revocable Trust #26-1
S26, T32, R18E
Labette County
API # 15-099-23579-00-00

0-4	DIRT/CLAY		7-18-04 Drilled 11" hole and
4-65'	SHALE		Set 21.6' of 8 5/8" Surface pipe
65-69	LIME		Set with 6 sacks of Portland Cement
69-90	SHALE		
90-103	LIME		7-19-04 Started drilling 6 3/4" hole
103-112	SHALE		
112-125	LIME		7-19-04 Finished drilling to T.D. 876'
125-132	SANDY SHALE		
132-168	SAND		210' 0"
168-178	SANDY SHALE		285' 0"
178-236	SHALE		360' 0"
236-258	LIME		395' 2" ON 1/2" ORIFICE
258-266	SHALE		460' 2" ON 1/2" ORIFICE
266-267	COAL LESS THAN 8"		485' 2" ON 1/2" ORIFICE
267-270	SHALE		511' 4.5" ON 1/2" ORIFICE
270-285	SAND		561' 4.5" ON 1/2" ORIFICE
285-330	SHALE	40 MCF	686' 42" ON 1/2" ORIFICE
330-356	LIME OSWEGO		761' 42" ON 1/2" ORIFICE
356-358	SHALE		786' 49" ON 1/2" ORIFICE
358-361	BLACK SHALE	60 MCF	820' 92" ON 1/2" ORIFICE
361-364	SHALE	40 MCF	836' 2.5" ON 1" ORIFICE
364-385	LIME		876' 2.5" ON 1" ORIFICE
385-390	SHALE		
390-391	COAL		
391-399	LIME		
399-441	SHALE		
441-442	COAL LESS THAN 8"		
442-453	SHALE		
453-454	COAL		
454-465	SHALE		
465-467	LIME		
467-473	SHALE		
473-474	COAL LESS THAN 8"		
474-478	SHALE		
478-479	COAL LESS THAN 8"		
479-502	SHALE		
502-504	COAL		
504-511	SHALE		
511-520	SANDY SHALE		
520-521	COAL LESS THAN 6"		
521-533	SANDY SHALE		
533-534	COAL LESS THAN 4"		
534-536	SHALE		
536-546	SAND		
546-580	SHALE		
580-636	SANDY SHALE		
636-671	LAMINATED SAND		

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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Shomber Revocable Trust #26-1
S26, T32, R18E
Labette County
API # 15-099-23579-00-00

671-686	SAND / ODOR FAINT
686-699	SANDY SHALE
699-753	SHALE
753-754	COAL
754-763	SHALE
763-764	COAL
764-809	SHALE
809-817	LAMINATED SAND
817-819	COAL
819-826	SHALE
826-876	LIME / ODOR

T.D. 876'

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