

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/10/04</u>	<u>9/11/04</u>	<u>9/24/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23603-00-00
County: Labette
S2-N2-NE-SE Sec. 9 Twp. 34 S. R. 18 East West
2130 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bonawetz, James F. Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: _____
Elevation: Ground: 810 Kelly Bushing: n/a
Total Depth: 876 Plug Back Total Depth: 875
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 95 _____ sx cmt.
ACT II WITH 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/27/06
Subscribed and sworn to before me this 27th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____

YES Wireline Log Received
YES Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bonawetz, James F. Well #: 9-1
 Sec. 9 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>not logged</td> <td>not logged</td> </tr> <tr> <td>Altamont Lime</td> <td>not logged</td> <td>not logged</td> </tr> <tr> <td>Pawnee Lime</td> <td>117</td> <td>+633</td> </tr> <tr> <td>Oswego Lime</td> <td>277</td> <td>+533</td> </tr> <tr> <td>Verdigris Lime</td> <td>428</td> <td>+382</td> </tr> <tr> <td>Mississippi Lime</td> <td>830</td> <td>-20</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	not logged	not logged	Altamont Lime	not logged	not logged	Pawnee Lime	117	+633	Oswego Lime	277	+533	Verdigris Lime	428	+382	Mississippi Lime	830	-20
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.7	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	875	"A"	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	822.5-824.5/790-792	waiting on pipeline	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION MAY 01 2006

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

James Banowetz #9-1
S9, T34, R18E
Labette County
API # 15-099-23603-0000

0-10 DIRT
10-17' SHALE
17-48 LIME
48-169 SHALE
169-180 LIME
180-195 SHALE
195-197 BLACK SHALE
197-199 COAL
199-271 SHALE
271-308 LIME OSWEGO
308-310 BLACK SHALE
310-340 LIME
340-344 BLACK SHALE
344-350 LIME
350-391 SHALE
391-393 BLACK SHALE
393-394 COAL
394-405 SHALE
405-405.5 COAL
405.5-423 SAND
423-427 LIME
427-428 BLACK SHALE
428-429 COAL
429-448 SHALE
448-450 BLACK SHALE
450-452 COAL
452-470 SHALE
470-472 BLACK SHALE
472-474 COAL
474-495 SHALE
495-497 BLACK SHALE
497-498 COAL
498-517 SANDY SHALE
517-535 GRAY SHALE
535-539 BLACK SHALE
539-540 COAL
540-542 SHALE
542-551 SAND/LIME
551-568 GRAY SHALE
568-573 BLACK SHALE
573-574 COAL
574-584 SHALE
584-603 SAND LAMINATED
603-611 GRAY SHALE
611-614 BLACK SHALE
614-615 COAL
615-633 SHALE

9-10-04 Drilled 11" hole and
Set 21.7' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

9-11-04 Started drilling 6 3/4" hole

9-11-04 Finished drilling to T.D. 876'

410' WATER
821' OIL IN SAND ODOR
841' OIL ODOR - NO SHOW
850' OIL SHOW

235' 3" ON 1/2" ORIFICE
285' 3" ON 1/2" ORIFICE
310' 4" ON 1/2" ORIFICE
345' 8" ON 1/2" ORIFICE
410' 26" ON 1/2" ORIFICE
435' 26" ON 1/2" ORIFICE
460' 26" ON 1/2" ORIFICE
485' 20" ON 1/2" ORIFICE
511' 15" ON 1/2" ORIFICE
561' 7" ON 1/2" ORIFICE
761' 8" ON 1/2" ORIFICE
786' 10" ON 1/2" ORIFICE
836' 10" ON 1/2" ORIFICE
861' 10" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

BARTON T. LORENZ #33286
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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

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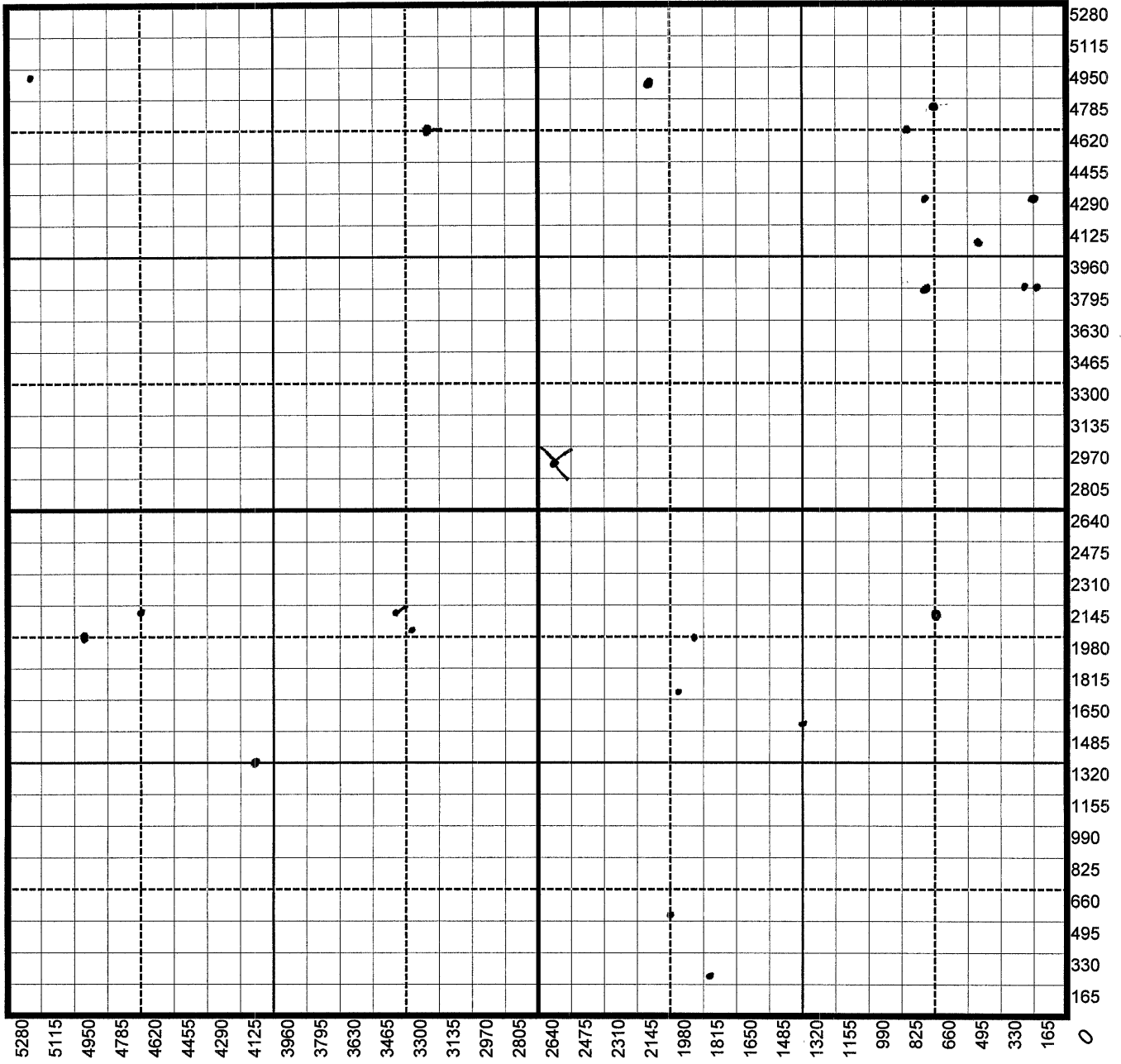
633-644	SANDY GRAY SHALE
644-651	SAND
651-656	SANDY SHALE
656-775	GRAY SHALE
775-781	BLACK SHALE
781-782	COAL
782-798	SHALE
798-809	SAND LAMINATED
809-811	GRAY SHALE
811-813	BLACK SHALE
813-814	COAL
814-821	SHALE
821-822	BROWN SAND/GRAY SAND
822-876	MISSISSIPPI

T.D. 876'

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NUMBER 1627
 LOCATION Chanute
 FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/24/04		Banowetz James 9-1	9	31	18	L.B.
CUSTOMER Quest Cherokee LLC			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 877 CASING SIZE & WEIGHT 10.5 LB
 CASING DEPTH 875 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: ~~Remove old cement~~ Pump Two Sacks of Prem Gel and Sweep to Surface. Then Pump 11 BBL Dye with 15 gal of Sodium Silicate. Then 103 Sacks cement. STOP and wash out Pump then Pump Plug to Bottom

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1 Well	PUMP CHARGE Cement Pump	7.10	355.00
	Min Milage	MILEAGE Pump TK	2.35 mi	35.10
	Min Milage	Bulk TK	2.25 ⁰⁰	112.50
	10 Sack	Gilsonite	20 ⁵² sk	69.50
	2 Sacks	Prem Gel	12 ⁴⁰	9.12
	15 Gal	Sodium Silicate	10 ⁵⁰ gal	61.50
	1 Sack	Flo Seal	40 ⁰⁰	10.61
	1 Gal	KCL	23 ¹⁰ gal	9.90
	3.5 hr	Transport	84 ⁰⁰ hr	147.00
	6000 Gal	City water	11 ⁵⁰ Per 1000	34.50
	95 sack	OWC Cement	11.25 sk	562.40

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CONSERVATION DIVISION
 WICHITA KS

SALES TAX
 ESTIMATED
 TOTAL

1407.13