

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/12/04</u>	<u>9/13/04</u>	<u>9/24/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23608-00-00
County: Labette
 - - ne - sw Sec. 2 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Markley, Howard A. Well #: 2-2

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky

Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1027 Plug Back Total Depth: 1025

Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1025
feet depth to Surface w/ 103 sx cmt.
Alt II w/ AM 8-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell

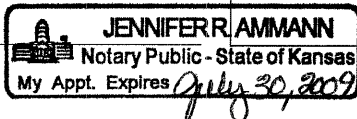
Title: Head of Operations Date: 4/11/06

Subscribed and sworn to before me this 11th day of April,
20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Markley, Howard A. Well #: 2-2
 Sec. 2 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1025'	"A"	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	534.5-538.5/551-555	417 bbls H2O, 20#HEC, 2% KCL, Biocide, Max flo, 15700# 20/40 brady sand	537-541/564-568

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	801.42'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/17/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6.7 mcf	45 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1				S 2	T 31	R 18
API #:	15-099-23608-0000				Location NE, SW		
Operator:	Quest Cherokee, LLC				County: Labette		
Address:	PO Box 100 Benedict, KS 66714						
Well #:	2-2	Lease Name: Markley, Howard A		Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from (N / S) Line		452	No Flow		
	1980	ft. from (E / W) Line		465	3"	3/4"	24.5
Spud Date:	9/12/2004			477	5"	1/2"	14.1
Date Completed:	9/13/2004	TD: 1027		539	11"	1/2"	20.9
Geologist:				553	10"	3/4"	44.8
Casing Record	Surface	Production		702	3"	3/4"	24.5
Hole Size	12 1/4"	6 3/4"		777	Gas Check Same		
Casing Size	8 5/8"			927	1"	3/4"	14.2
Weight				975	1"	3/4"	14.2
Setting Depth	21' 6"			1002	4"	3/4"	28.3
Cement Type	Portland			1027	2"	3/4"	20
Sacks	4	W					
Feet of Casing	21' 6"	C					
Rig Time	Work Performed						

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	298	309	lime	627	645	shale
1	6	clay	309	433	shale	645	647	lime
6	27	lime	433	452	Pink lime	647	652	shale
27	58	sand	452	461	blk shale	652	662	sand
58	59	coal	461	462	coal	662	664	shale
59	70	shale	462	468	shale	664	665	coal
70	97	sand	468	477	sand	665	682	shale
97	99	lime	477	505	sandy shale	682	683	coal
99	117	shale	505	531	Oswego lime	683	691	shale
117	146	lime	531	537	shale	691	692	coal
146	221	shale	533		added water	692	711	shale
221	223	lime	537	538	coal	711	712	coal
223	226	shale	538	549	lime	712	725	sandy shale
226	231	lime	549	552	blk shale	725	766	shale
231	262	shale	552	555	lime	766	767	coal
262	275	lime	555	567	sand	767	781	shale
275	281	sand	567	626	shale	781	782	coal
281	298	shale	626	627	coal	782	791	shale

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1627
 LOCATION Chanute
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/24/04		Markley Howard #2-2	2	31 S	18 E	LB-Co.
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	JOHN		
206	WES		
140	TIM		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1027' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 139 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Wash Down 40' of casing then pump 2 sacks of Prem gel. then sweep to surface. then pump 11 BBLs of Dye followed by 110 sacks of cement. stop and wash out pump then pump wiper plug to bottom and release PSI on casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1 well	PUMP CHARGE Cement Pump	710 ⁰⁰	355.00
	Mileage	MILEAGE Pump TK	2.53 mi.	112.50
	Mileage	Bulk Cement Delivery	225 ⁰⁰	112.50
	11 sacks	Gilsonite 6.95	20.59 SK	76.45
	2 sacks	Prem Gel	12.49 SK	9.12
	15 Gal	Sodium Silicate	10.50 Gal	61.50
	1 sack	Flo Seal	40.00	10.61
	1 Gal	KCL	25.90	9.90
	2 h.t	Transport	84.00 hr	84.00
	6000 Gal	City water Per 1000	14.50	34.50
	103 Sacks	OWC Cement	14.95 SK	609.76
RECEIVED KANSAS CORPORATION COMMISSION APR 12 2006 CONSERVATION DIVISION CHANUTE, KS				
SALES TAX ESTIMATED TOTAL				1389.08

AUTHORIZATION _____ TITLE _____ DATE _____