

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/9/04</u>	<u>9/10/04</u>	<u>9/23/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23610-0000
County: Labette
3 - ne - se Sec. 3 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Big Hill Farms Well #: 3-2
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1057.7 Plug Back Total Depth: 1045
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1057.70
feet depth to Surface w/ 118 sx cmt.

Drilling Fluid Management Plan *See well log*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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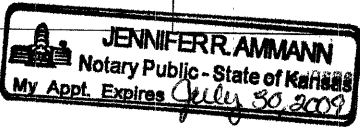
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Big Hill Farms Well #: 3-2
 Sec. 3 Twp. 31 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1057.70	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	550-554/567-571	375bbls H2O, 20# HEC, Biocide, Max Flow, 2% KCL, 16100# 20/40 sand	550-554/567-571

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>785'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/25/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>31mcf</u>	Water Bbls. <u>32bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION
WICHITA, KS

Rig #:	3						S 3	T 31	R 18
API #:	15-099-23609-0000						Location NE, SW		
Operator:	Quest Cherokee, LLC						County: Labette		
Address:	PO Box 100								
	Benedict, KS 66714			Gas Tests					
Well #:	313-2	Lease Name: Big Hill Farms		Depth	Oz.	Orifice	flow - MCF		
Location:	1980 ft. from (N / S) Line			465	6"	1/2"	15.4		
	1850 ft. from (E / W) Line			485	5"	1 1/4"	98.1		
Spud Date:	9/9/2004			545	7"	1 1/4"	116		
Date Completed:	9/10/2004		TD: 1045	565	6"	1 1/2"	170		
Geologist:				605	Gas Check Same				
Casing Record	Surface	Production		645	4"	1 1/2"	139		
Hole Size	12 1/4"		6 3/4"	665	Gas Check Same				
Casing Size	8 5/8"			925	6"	1 1/2"	170		
Weight				965	Gas Check Same				
Setting Depth	21' 7"			1005	Gas Check Same				
Cement Type	Portland								
Sacks	4		W						
Feet of Casing	21' 7"		C						
Rig Time	Work Performed								
Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	Overburden	317	342	shale	559	560	coal	
2	6	clay broken lime	342	356	sand	560	562	lime	
6	19	lime	356	434	shale	562	567	shale	
19	23	shale	434	435	Mulberry coal	567	581	laminated sand	
23	29	lime	435	437	shale	581	627	shale	
29	76	sand	437	458	Pink lime	627	629	Bevier coal	
76	82	shale	458	460	shale	629	642	shale	
82	139	lime	460	463	blk shale	642	644	lime	
139	221	shale	463	464	coal	644	645	shale	
221	224	blk shale	464	468	shale	645	647	Croweburg blk shale	
224	226	shale	468	477	Peru sand	647	648	coal	
226	236	lime	477	511	shale	648	657	shale	
236	259	shale	511	536	Oswego lime	657	659	Fleming coal	
259	279	lime	536	538	shale	659	684.6	shale	
279	296	shale	538	543	Summit blk shale	684.6	686	Mineral coal	
296	306	lime	543	545	shale	686	751	shale	
306	312	shale	545	556	lime	751	752	coal	
312	317	lime	556	559	Mulky blk shale	752	839	shale	

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
839	844	laminated sand						
844	901	shale						
901	907	laminated sand						
907	915	shale						
915	916	Riverton coal						
916	921	shale						
921	923	Neutral coal						
923	952	shale						
952	953	Upper Riverton coal						
953	976	shale						
976	989	laminated sand						
989	989.6	coal						
989.6	991	shale						
991	997	Mississippi chat						
997	1045	Mississippi lime						
1045		Total Depth						

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Notes:

04LI-091004-R3-018-Big Hill Farms 3-1 Quest

Keep Drilling - We're Willing.!

Quest
 CONSOLIDATED OIL WELL SERVICES
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **1627**
 LOCATION Chanute
 FOREMAN Todd A. Tindle

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-04	6628	Big hill farms #3-2	3	315	18E	LB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			255	John		
CITY			206	Wes		
STATE			140	Tim		
ZIP CODE						
Benedict						
Kansas						
66714						

BOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2-10.5
 CASING DEPTH 1057.70 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 9 bbl dye w/ 15 gal sodium silicate
 Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe
 Wash 20' of casing; hit & miss circulation w/ pressure; pumped approx. 30 sk
 cement more than should have taken; light watery cement @ surface when
 plug landed; falling back between casing & hole.

owc; 5* gilsonite; 1/4* flo-seal on location 1:00pm to 3:00pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE <u>Cement pump</u>	710. ⁰⁰	355.00
5407	31 mi	MILEAGE <u>minimum</u>	225. ⁰⁰	112.50
1110	12 SK	<u>gilsonite</u>	20. ³⁵ SK	83.40
1107	1 SK	<u>flo-seal</u>	40. ⁰⁰ SK	10.61
1118	6 SK	<u>premium gel (ahead)</u>	12. ⁴⁰ SK	4.56
1215A	1 gal	<u>KCl</u>	.25 #	9.90
1111B	15 gal	<u>sodium silicate</u>	10. ⁵⁰ Gal	61.50
1123	5040 gal	<u>city water (120 bbl)</u>	11. ⁵⁰ per 1000 gal	28.98
5501C	2 1/2 hr	<u>Transport</u>	84. ⁰⁰ hr	105.00
1126	118 SK	<u>owc cement (125 SK total)</u>	11. ⁸⁵ SK	1740.00
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SALES TAX				
ESTIMATED TOTAL				1511.45