

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/15/04 9/16/04 12/10/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 099-23622-00-00

County: Labette

NE SE - ne - nw Sec. 1 Twp. 31 S. R. 17 East West

800 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Graham, Dennis R. Well #: 1-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 975 Kelly Bushing: n/a

Total Depth: 1120 Plug Back Total Depth: 1113

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1113

feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan *All 11 cases*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Graham, Dennis R. Well #: 1-1
 Sec. 1 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1113'	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	648-651.5/671-677.5	424 bbls H2O, 20# HEC, Max flo, Biocide, 16680# 20/40 sand	548-651.5/671-677.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	875.31'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/20/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	62 mcf	38 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	1-1	Lease	GRAHAM	Loc.	1/4	1/4	1/4	Sec.	1	Twp.	31	Rge.	17
		County	LABETTE	State	KS	Type/Well		Depth	1120'	Hours		Date Started	9-15-04	Date Complete	9-16-04
Job No.	Casing Used	Bit Record				Coring Record									
	21'6" OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
Driller	Rig No.														
	2														
	Hammer No.														

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	491	517	SAND	730	731	COAL	1029	1032	SANDY SHALE
3	8	CLAY	517	530	SANDY SHALE	731	773	SANDY SHALE	1032	1036	SAND
8	19	SAND	530	533	BLACK SHALE	738		GAS TEST SAME	1036	1058	SHALE
19	27	SHALE	533	534	COAL MULBERRY	773	774	COAL	1058	1062	SAND
27	30	LIME	534	537	SHALE	774	798	SHALE	1062	1064	COAL RIVERTON
30	92	SHALE	537	556	LIME PAWNEE	788		GAS TEST SAME	1064	1070	SHALE
92	96	BLACK SHALE	537		GAS TEST 1/2# 1/8"	798	830	SANDY SHALE	1064		GAS TEST 8# 1/8"
96	98	SHALE	556	560	BLACK SHALE	830	834	BLACK SHALE	1070	1091	LIME CHAT MISSISSIPP
98	125	LIME WET	560	561	COAL LEXINGTON	834	835	COAL	1091	1120	BROWN LIME
100		WENT TO WATER	561	567	BLACK SHALE	835	848	SHALE	1114		GAS TEST 8# 1/8"
125	130	SHALE	567	612	SANDY SHALE	848	859	SANDY SHALE			
130	134	LIME	587		GAS TEST 4# 1/8"	859	860	BLACK SHALE / COAL			T.D. 1120'
134	187	SAND	612	642	LIME OSWEGO	860	864	SAND			
187	216	LIME	642	644	SHALE SUMMIT	864	883	SANDY SHALE			
216	232	SHALE	644	653	BLACK SHALE	863		GAS TEST SAME			
232	270	LIME	653	619	LIME	883	885	SAND			
270	280	LIMEY SHALE	663		GAS TEST 4# 1/8"	885	886	SHALE			
280	297	LIME	619	673	BLACK SHALE MULKEY	886	887	SAND			
297	340	SHALE	673	674	COAL	887	888	COAL			
340	350	BLACK SHALE	674	675	SHALE	888	903	SHALE			
350	365	LIME	675	680	LIME	888		GAS TEST 8# 1/8"			
365	368	SAND	680	707	SHALE	903	908	SAND			
368	372	SHALE	688		GAS TEST 8# 1/8"	908	916	SHALE			
372	376	LIME	707	712	SAND	916	917	COAL			
376	386	SHALE	712	713	LIME	917	985	SHALE			
386	387	LIME	713	714	BLACK SHALE	939		GAS TEST 8# 1/8"			
387	388	SHALE	714	715	COAL BEVEIR	985	996	SAND			
388	417	LIME	715	722	SHALE	996	1006	SANDY SHALE			
417	438	SHALE	722	724	LIME	1006	1007	COAL			
438	491	SANDY SHALE	724	729	SHALE	1007	1029	SHALE			
487		HAND CHECK NO GAS	729	730	BLACK SHALE	1014		GAS TEST 8# 1/8"			

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER

FIELD TICKET REF # _____

FOREMAN John Michals

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-2004		Graham, Dennis R. #1-1	1	S15	17E	CB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	7:17	4:26	No	348	7.5	[Signature]
Wes T	7:52	3:30	No	197	7	[Signature]
Jimmy H	7:45	3:05	No	206	7	[Signature]
Tom A	7:45	4:23	No	190	7	[Signature]
Rodney A	7:45	2:00	No	286	6.5	[Signature]

? TYPE Long string HOLE SIZE 8 3/4 HOLE DEPTH 1120 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1113 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.6 DISPLACEMENT PSI 400 MIX PSI 150 RATE _____

REMARKS:

Circulate with fresh H₂O, Ran 0 gal ahead, Ran 12 BBL Dye, with 25 gallons sodium silicate, cement until dye return. flush pump plug with K.C.L. water, set float shoe. Dozer on location to move crews around the well site. Two loads of 6-8 were brought in before setting the pipe trailer to reinforce the pad built around the well head.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 348	Foreman Pickup	
	# 197	Cement Pump Truck	
	# 206	Bulk Truck	
	<u>40 addit. w/ 17 sks</u>	Cement <u>130 sks w/ additives</u>	
1110	<u>13 sks</u>	Gilsonite	
1107	<u>1 sks</u>	Flo-Seal	
1118	<u>1 gal</u>	Premium Gel	
1215A	<u>1 gal</u>	KCL	
1111B	<u>15 gals</u>	Sodium Silicate	
1123	<u>5,460 gals</u>	City Water <u>130 BBLs</u>	
	# 401	Transport Truck	
	# 77	Transport Trailer	
	# 286	80 Vac	