

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-017-20874-00-00

Operator: License # 30483
Name: Kremeier Production & Operating
Address: 3183 US Hwy 56
City/State/Zip: Herington KS 67449
Purchaser: NCRA
Operator Contact Person: Les Kremeier
Phone: (785) 366-6249
Contractor: Name: Kan-Drill
License: 32548
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-4-05 9-9-05 9-15-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-~~017-20870-00-00~~
County: Chase
SW NE NE Sec. 8 Twp. 19 S. R. 6 East West
990 feet from S (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Koegeboehn Well #: 1
Field Name: Koegeboehn
Producing Formation: _____

Elevation: Ground: 1295 Kelly Bushing: _____
Total Depth: 2080 Plug Back Total Depth: 2069
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL 1 ANALYSES*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature: Les E. Kremeier
Title: Owner / Operator Date: _____
Subscribed and sworn to before me this 5th day of June
20 06
Notary Public: Christine Kremeier
Date Commission Expires: _____

CHRISTINE E. KREMEIER
Notary Public - State of Kansas
My Appt. Expires 5-10-09

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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KCC WICHITA

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Operator Name: Kremeier Production & Operating Lease Name: Koegeboehn Well #: 1
 Sec. 8 Twp. 149 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	6 3/4	4 1/2	9 1/2	2075	Thick Set	110	
surface	12.25	8 5/8	24lbs	200	Class A	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	1994 to 2002	acid	2002

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>2008</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/28/05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS-66720
 -431-9210 OR 800-457-8678

TICKET NUMBER 5314
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-05	58724	Koegelboehn #1	8	195	6E	Chase	
TOMER Flint Hills Oil Company, LLC DRILLING ADDRESS 2923 O Ave. HERRINGTON			KAN DRILL	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Rick		
				439	Justin		
				441	JIM		
STATE		ZIP CODE					
KS		67449					

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2082' CASING SIZE & WEIGHT 4 1/2 10.5"
 DRILLING DEPTH 2074' DRILL PIPE _____ TUBING _____ OTHER _____
 RRY WEIGHT 13.2 * SLURRY VOL 97 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 33 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL fresh water. Pump 5 BBL Dye water. Mixed 150 sks 60/40 Pozmix Cement w/ 4% Gel, 1/4" Floccate per/sk @ 13.2 * per/gal, yield 1.40, TAIL in w/ 200 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2 * per/gal @ 1.68 yield. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 33.0 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 Minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 15 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	2.50	125.00
1131	150 SKS	60/40 Pozmix Cement	8.00	1200.00
1118 A	10 SKS	Gel 4%	6.63	66.30
107	1 1/2 SKS	Floccate 1/4" per/sk	42.75	64.13
126 A	200 SKS	Thick Set Cement	13.00	2600.00
110 A	16 SKS	Kol-Seal 4" per/sk	16.90	270.40
1407 A	17.45 TONS	50 miles BULK TRUCK	.92	802.70
1404	1	4 1/2 Top Rubber Plug	38.00	38.00
1103	2	4 1/2 Cement Baskets	129.00	258.00
1161	1	4 1/2 Air Float Shoe	139.00	139.00
1129	4	4 1/2 Centralizers	28.00	112.00
			Sub Total	6440.52
			SALES TAX 5.3% (6.3%)	399.13
			ESTIMATED TOTAL	6839.65

AUTHORIZATION Called By Les Kremerec TITLE owner - operator DATE _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5271
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-31-05	8814	Koegeborn #1	8	19	6	Chase	
CUSTOMER Flist Hills Oil Company, LLC			Kan-Drill	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2923 W Vvc.				463	Alan		
CITY Herrington				439	Jim		
STATE Ks							
ZIP CODE 67449							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 7/8"
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 11.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8" casing Break Circulation. w/ 10 Bbl Pump to Bbl Dye Water. Mixed 115 sks Regular Cement w/ 2% Gel, 2% Calc Displaced w/ 11.5 Bbl water. Shut down. Shut casing in w/ 300 PSI. Good Cement Returns to surface = 3.5 Bbl slurry.

(Note: Hole was washed out 4' at Top.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	50 miles	MILEAGE	2.50	125.00
1104	115 sks	Regular Cement	9.75	1121.25
1118A	5 sks	Gel 2%	6.63	33.15
1102	216 #	Calcium 2%	.61	131.76
5407		Ten Mileage Bulk Truck	m/c	240.00
		"Thank You"		
			Sub Total	2241.16
			SALES TAX 6.5%	81.03
			ESTIMATED TOTAL	2322.19

AUTHORIZATION Called by Les

TITLE 100200

199392

DATE _____

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