

ORIGINAL

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072

Wellsite Geologist: n/a  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/21/04</u>	<u>9/23/04</u>	<u>10/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26172-00-00  
County: Neosho  
\_\_\_\_\_ - ne - nw Sec. 18 Twp. 30 S. R. 18  East  West  
800 feet from S N (circle one) Line of Section  
2055 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thornton, Frances E. Well #: 18-1  
Field Name: Cherokee Basin CBM

Producing Formation: Bevier  
Elevation: Ground: 1042 Kelly Bushing: n/a  
Total Depth: 1145 Plug Back Total Depth: 1144  
Amount of Surface Pipe Set and Cemented at 21.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1144  
feet depth to Surface w/ 130 sx cmt.  
ALT II WITHM 8-25-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Thornton, Frances E. Well #: 18-1  
 Sec. 18 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>See attached</u> Top Datum
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
  
**APR 18 2006**  
  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1144'	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	684-687.5/701.5-707	395 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 14085# 20/40 sand	684-687.5/701.5-707

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1110.43'	n/a	

Date of First, Resumerd Production, SWD or Enhr. 4/20/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	0 bbls		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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APR 18 2006

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION  
WICHITA, KS

Rig #:	3	S 18 T 30 R 18
API #:	15-133-26172-0000	Location NE, NW
Operator:	Quest Cherokee, LLC	County: Neosho
Address:	PO Box 100 Benedict, KS 66714	



			Gas Tests			
Well #:	18-1	Lease Name: Thornton, Frances E	Depth	Oz.	Orifice	flow - MCF
Location:	800 ft. from (N / S) Line		625	6"	3/8"	8.74
	1980 ft. from (E / W) Line		685	Gas Check Same		
Spud Date:	9/21/2004		705	7"	3/8"	9.45
Date Completed:	9/23/2004	TD: 1145	765	Gas Check Same		
Geologist:			785	Gas Check Same		
Casing Record	Surface	Production	925	3"	3/8"	6.18
Hole Size	12 1/4"	6 3/4"	1100	No Flow		
Casing Size	8 5/8"		1125	5"	3/8"	7.98
Weight						
Setting Depth	21' 7"					
Cement Type	Portland					
Sacks	4 W					
Feet of Casing	21' 7" C					
Rig Time	Work Performed					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	576	577	Mulberry coal	754	755	Bevier coal
1	14	sand	577	579	shale	755	774	shale
14	16	shale	579	601	Pink lime	774	775	lime
16	18	coal	601	603	shale	775	777	shale
18	111	shale	603	605	lime	777	778	coal
111	179	lime	605	607	shale	778	815	shale
179	182	shale	607	609	Lexington blk shale	815	816	coal
182	229	sand	609	614	shale	816	884	shale
229	341	lime	614	615	coal	884	887	lime
341	354	shale	615	653	shale	887	915	shale
354	358	blk shale	653	680	Oswego lime	915	916	coal
358	417	shale	680	681	shale	916	954	shale
417	420	lime	681	684	Summit blk shale	954	955	coal
420	441	shale	684	698	lime	955	1020	shale
441	462	lime	698	702	Mulky blk shale	1020	1027	laminated sand
462	486	shale	702	703	coal	1027	1059	shale
486	546	sand	703	713	lime	1059	1066	laminated sand
546	576	shale	713	754	shale	1066	1088	shale



QUEST CHEROKEE OILFIELD SERVICE  
 211 WEST 14<sup>TH</sup>  
 CHANUTE, KS 66720  
 620-431-9500

TICKET NUMBER \_\_\_\_\_  
 LOCATION Chanute  
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10/13/04		Phonon	FRANCIS E.	18-1	18	305	18E	NO	
OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Dwayne	1106	4:00			400	MAC			
Dan	1106	4:00			106	CHRIS			
Mac	1100	4:00			197	Craig			
Chris	1106	4:00			103	Dan			
Craig	1100	4:00							
JOB TYPE <u>Long-string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1145</u>	CASING SIZE & WEIGHT <u>4 1/2 - 10.5</u>						
CASING DEPTH <u>1144</u>	DRILL PIPE _____	TUBING _____	OTHER _____						
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____						
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____						

REMARKS: Circulate w/ fresh H<sub>2</sub>O; gel ahead; run bbl of dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ KCL water; Set float shoe

Wash down 800' ft. of casing; Yes / (No) - Circulate gel to surface w/ H<sub>2</sub>O before cementing on location see to 4:00 p.m.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		355.00
	20 mi	MILEAGE <u>Bulk Cement</u>		112.50
	13 <del>sk</del> sk	<u>gilsonite</u>		90.35
	1.25 sk	<u>flo-seal</u>		13.26
	0 sk	<u>premium gel</u>		-
	1 gal	<u>KCL</u>		9.90
	15 gal	<u>sodium silicate</u>		61.50
	700 gal	<u>city water (175 bbl)</u>		40.25
	3.5 hr	<u>Transport</u>		147.00
	122 sk	<u>OWC cement (130 sk total)</u>		769.60
	3.5 hr	<u>80 Vac</u>		136.50

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 WICHITA, KS

SALES TAX  
 ESTIMATED  
 TOTAL 1735.86