

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Mark Brechiesen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/24/04</u>	<u>9/30/04</u>	<u>10/06/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26174-00-00
County: Neosho
_____ nw ne Sec. 36 Twp. 30 S. R. 17 East West

575 feet from S N (circle one) Line of Section
2065 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Leck, Fred R. Well #: 36-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky

Elevation: Ground: 905 Kelly Bushing: n/a

Total Depth: 1045 Plug Back Total Depth: 1040

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1040

feet depth to Surface w/ 120 sx cmt.
ALT II WITHIN 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell

Title: Head of Operations Date: 4/10/06

Subscribed and sworn to before me this 10th day of April,
20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Fred R. Well #: 36-1
 Sec. 36 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1040	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	564-568/585-591	410 bbls water, 20# HEC, 2% KCL, max flo & biocide, 15276# 20/40 brady sand	564-568/585-591

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 12 2005
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	841.50'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
1/16/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	125 mcf	30 bbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

APR 12 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	S 36 T 30 R 17
API #:	15-133-26174-0000	Location NW, NE
Operator:	Quest Cherokee, LLC	County: Neosho
Address:	PO Box 100	
	Benedict, KS 66714	

HAVE RIG
RIG #3
WILL DIG

				Gas Tests			
Well #:	36-1	Lease Name:	Leck, Fred R	Depth	Oz.	Orifice	flow - MCF
Location:	575	ft. from (N / S)	Line	465			No Flow
	2065	ft. from (E / W)	Line	485	2"	3/8"	5.05
Spud Date:	9/24/2004			576	Gas Check Same		
Date Completed:	9/30/2004 TD: 1045			605	2"	3/4"	20
Geologist:				645	Gas Check Same		
Casing Record	Surface	Production		665	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		765	1"	3/4"	14.2
Casing Size	8 5/8"			965	Gas Check Same		
Weight				991	Gas Check Same		
Setting Depth	21' 5"			1005	Gas Check Same		
Cement Type	Portland						
Sacks	4 W						
Feet of Casing	21' 5" C						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	320	349	shale	568	571	shale
2	6	clay	349	354	sand	571	583	lime
6	39	lime	354	363	shale	583	585	shale
39	65	shale	363	400	sand	585	591	Mulky blk shale
65	73	lime	400	406	shale	591	592	coal
73	88	shale	406	419	laminated sand	592	598	lime
88	207	lime	419	455	shale	598	627	shale
207	264	shale	455	456	Mulberry coal	627	628	coal
225		add water	456	459	shale	628	645	shale
264	288	lime	459	478	Pink lime	645	647	lime
288	298	shale	478	482	shale	647	648	shale
298	308	lime	482	485	Lexington blk shale	648	649	blk shale
305		9/27/04 pulled off	485	488	shale	649	650	coal
		hole	488	489	coal	650	653	shale
305		9/30/04 re-entered	489	533	shale	653	658	sand
		hole	533	562	Oswego lime	658	688	shale
308	312	shale	562	564	shale	688	689	coal

