

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/23/04</u>	<u>9/24/04</u>	<u>10/05/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26175-00-00
County: Neosho
E2 W2 ne se Sec. 30 Twp. 30 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
810 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leck, Marvin G. Well #: 36-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 912 Kelly Bushing: n/a
Total Depth: 1065 Plug Back Total Depth: 1062
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1062
feet depth to Surface w/ 135 _____ sx cmt.
ALT II WORK 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/10/06
Subscribed and sworn to before me this 10th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Leck, Marvin G. Well #: 36-1
 Sec. 30 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1062	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	586-590/608-614	407 bbls H2O, 20#-HEC, 2% KCL, Biocide, Max flo, 16400# 20/40 Brady sand	586-590/608-614

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	620'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/08/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	49 mcf	30 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	S 36	T 30	R 17
API #:	15-133-26175-0000	Location NE, SE		
Operator:	Quest Cherokee, LLC	County: Neosho		

HAVE RIG
Rig # 3
WILL DIG!

Address: PO Box 100		Gas Tests			
Benedict, KS 66714		Well #:	36-1	Lease Name:	Leck, Marvin G
Location:	1980 ft. from (N / S) Line	Depth	525	Oz.	No Flow
	810 ft. from (E / W) Line		596	7"	3/8"
Spud Date:	9/23/2004		625	2"	3/4"
Date Completed:	9/24/2004 TD: 1065		685	Gas Check Same	
Geologist:			965	Gas Check Same	
Casing Record	Surface	Production	1002	Gas Check Same	
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight					
Setting Depth	21' 5"				
Cement Type	Portland				
Sacks	4 W				
Feet of Casing	21' 5" C				
Rig Time	Work Performed				

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	326	348	lime	555	583	lime
2	7	clay	348	387	shale	583	585	shale
7	24	shale	387	447	Weiser sand	585	588	Summit blk shale
24	59	lime	447	477	shale	588	591	shale
59	61	shale	477	478	coal	591	606	lime
61	73	sand	478	483	shale	606	612	Mulky blk shale
73	115	shale	483	501	Pink lime	612	613	coal
115	142	lime	501	503	shale	613	620	lime
142	151	shale	503	504	lime	620	647	shale
151	227	lime	504	506	shale	647	648	Bevier coal
227	245	shale	506	508	Lexington blk shale	648	665	shale
245	246	coal	508	510	shale	665	667	lime
246	249	shale	510	511	coal	667	668	shale
249	252	blk shale	511	514	shale	668	670	blk shale
252	285	shale	514	519	sand	670	671' 6"	coal
285	288	blk shale	519	551	shale	671' 6"	709	shale
288	311	lime	551	554	Oswego lime	709	710	Flemming coal
311	326	shale	554	555	shale	710	814	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
814	822	laminated sand						
822	852	shale						
852	853	coal						
853	894	shale						
894	895	coal						
895	925	shale						
925	941	laminated sand						
941	944	shale						
944	945	Rowe coal						
945	951	shale						
951	952	Neutral coal						
952	982	shale						
982	983	coal						
983	997	shale						
997	999	coal						
999	1015	shale						
1015	1021	Mississippi chat						
1021	1065	Mississippi lime						
1065		Total Depth						

Notes:

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04LI-092404-R3-025- Leck, Marvin G 36-1 Quest

Keep Drilling - We're Willing !

Quest

_____ OIL WELL SERVICES, INC.
214 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER _____
LOCATION Chanute
FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-04	—	Leck, Marvin #36-1	36	30S	17E	No
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS P.O. Box 100			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Benedict			255	John		
STATE Kansas			230	Wes		
ZIP CODE 66714			140	Tim		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1065' CASING SIZE & WEIGHT 4 1/2-10.5
 CASING DEPTH 1062' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Circulate w/ fresh H₂O; run 2 gal ahead; run 10 bbl dye w/15gal Sodium silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe; wash 1 joint of casing; Circulate gel to surface

(OWC, 5# gilsonite, 1/4# flo-seal) Time on location - from 11:45 to 1:50

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1- Well	PUMP CHARGE Cement pump	710.00	355.00
5407	26 mi	MILEAGE minimum	225.00	112.50
1110	14 SK	gilsonite	20.35 per sk	97.30
1107	1 1/2 sk	flo-seal	40.00 per sk	15.91
1118	2 SK	Premium gel	12.40 per sk	9.12
1215A	1 gal	KCL	23.10	9.98
1111B	15 gal	Sodium Silicate	10.50 per gal	61.50
1123	5000 gal	city water (125 bbl)	11.50 per 100 gal	28.75
5501C	3.5 hr	Transport	84.00 hr	147.00
1126	128 SK	OWC cement (135 SK total)	11.85 per sk	799.20
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SALES TAX
ESTIMATED TOTAL 1636.18