

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: n/a

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/08/04	10/12/04	10/29/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26177-00-00

County: Neosho

N2 S2 nw - nw Sec. 30 Twp. 29 S. R. 18  East  West

810 feet from S (N) (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Holtzman, James L. Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 1008 Kelly Bushing: n/a

Total Depth: 1173 Plug Back Total Depth: 1171

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1171

feet depth to Surface w/ 153 sx cmt.

AL II WAM 8-25-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/17/06

Subscribed and sworn to before me this 17th day of April

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Holtzman, James L. Well #: 30-1  
 Sec. 30 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1171'	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	674-678/686.5-691	19320 gal H2O, KCL, Max flo, Biocide, 16400# 20/40 sand	674-678/686.5-691

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	905'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/31/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11 mcf	10 bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled

*(If vented, Submit ACO-18.)*      *(Specify)*

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WICHITA, KS

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jerr's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	3	S 30	T 29	R 18
API #:	15-133-26177-0000	Location NW, NW		
Operator:	Quest Cherokee, LLC	County: Neosho		

Address: 5901 N. Western, Suite 200  
Oklahoma City, OK 73118

Well #: 30-1 Lease Name: Holtzman, James L  
Location: 810 ft. from (N / S) Line  
660 ft. from (E / W) Line

Spud Date: 10/8/2004  
Date Completed: 10/12/2004 TD: 1173

Geologist:

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	20' 5"	
Cement Type	Portland	
Sacks	4 W	
Feet of Casing	20' 5" C	

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
443	6"	3/8"	8.74
523	2"	3/4"	20
563	9"	3/4"	42.5
623	Gas Check Same		
663	14"	3/4"	53.3
683	8"	1"	73.1
703	9"	1"	77.5
785	Gas Check Same		
805	Gas Check Same		
843	7"	1"	68.3
1003	Gas Check Same		
1043	11"	1"	85.9
1116	12"	1"	89.8
1123	11"	1 1/4"	145
1143	Gas Check Same		
1173	Gas Check Same		

Rig Time	Work Performed

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	417	420	blk shale	631	645	shale
2	5	clay	420	422	shale	645	646	coal
5	28	sand	422	434	lime	646	648	shale
28	53	shale	434	457	shale	648	671	lime
53	54	coal	457	486	lime	671	673	shale
54	149	shale	486	507	shale	673	678	Summit blk shale
149	218	lime	507	508	coal	678	679	shale
218	266	shale	508	522	shale	679	684	lime
266	279	lime	522	572	sand	684	687	blk shale
279	285	shale	572	573	Mulberry coal	687	688	coal
285	296	lime	573	578	shale	688	694	lime
296	299	shale	578	609	Pink lime	694	765	shale
299	302	blk shale	609	611	shale	765	766' 6"	Bevier coal
299	302	wet	611	614	blk shale	766' 6"	783	shale
302	303	shale	614	619	shale	783	785	lime
303	359	lime	619	620	coal	785	787	shale
313	323	water	620	626	shale	787	789	Croweburg blk shale



FOREMAN

*John Nichols*

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-09		H. Heman, James L # 30-1	30	295	18E	NO

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John	6:49	1:30	No	388	6.5 Hrs	<i>[Signature]</i>
Dwayne	6:59	1:30	No	388	6.5 Hrs	<i>[Signature]</i>
Greg	6:47	1:30	No	197	6.5 Hrs	<i>[Signature]</i>
Rodney	5:58	1:30	No	206	6.5 Hrs	<i>[Signature]</i>
TIM	6:53	1:30	No	140	6.5 Hrs	<i>[Signature]</i>
WES	6:58	1:30	No	286	6.5 Hrs	<i>[Signature]</i>

J. TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1173 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1171 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.8 DISPLACEMENT PSI 400 MIX PSI 250 RATE \_\_\_\_\_

REMARKS: Circulate with fresh H<sub>2</sub>O, 2 gal ahead, run 12 BBL dye with 15 gallons Sodium Silicate. Cement until dye returns, flush pump, pump plug with KCL water. Set flood shoe.

was down 380' of casing Staff work at 10:35 Yes/No Circulate with fresh H<sub>2</sub>O before cementing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1 well	PUMP CHARGE 197 cement pump		
		MILEAGE		
	15 <del>0</del> sks	gilsonite		
	1.5 sk	fla-seal		
	2	premium gel		
	1 gal	KCL		
	15 gal	Sodium Silicate		
		city water		
	145 <del>0</del> sks	OWC Cement 153 sks Total <u>with Additives</u>		
	6300 gals	city water 150 BBL		

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SALES TAX  
ESTIMATED  
TOTAL