

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: Well Refined  
 License: 33072  
 Wellsite Geologist: Julie Talkington  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>10/06/04</u>                   | <u>10/07/04</u> | <u>10/27/04</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 19 2006**  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 133-26178-00-00  
 County: Neosho  
W2 E2 NW NE Sec. 30 Twp. 29 S. R. 18  East  West  
660 feet from S /  (circle one) Line of Section  
1830 feet from  (circle one) W Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Erbe Rev Trust Well #: 30-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1013 Kelly Bushing: n/a  
 Total Depth: 1143 Plug Back Total Depth: 1137.02  
 Amount of Surface Pipe Set and Cemented at 21.3 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1137.02  
 feet depth to surface w/ 156 \_\_\_\_\_ sx cm.  
ALT II WHM 8-25-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 4/8/06  
 Subscribed and sworn to before me this 8th day of April,  
2006.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: 7-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Erbe Rev Trust Well #: 30-1  
 Sec. 30 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density/Neutron Log<br>Dual Induction Log<br>Gamma Ray/Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br>See attached<br><br><p style="text-align: center;"><b>RECEIVED</b><br/>                 KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;"><b>APR 19 2006</b></p> <p style="text-align: center;">CONSERVATION DIVISION<br/>                 WICHITA, KS</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#              | 21.3          | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2"                    | 10.5#            | 1137.02       | "A"            | 156          |                            |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>   | Depth |
|----------------|---|--|-------|
| 4              | 664-667.5/676-679   | 500 gal 15% HCL w/46 bbls 2% KCL water, 421 bbls water w/2% KCL, Biocide, 12000 20/40 sand |       |
|                | 941-943/921-923/887-890   | 500 gal 15% HCL w/42 bbls 2% KCL water, 392 bbls water w/2% KCL, Biocide, 5100 20/40 sand  |       |
|                | 816-819/780-783/757-759   | 600 gal 15% HCL w/47 bbls 2% KCL water, 206 bbls water w/2% KCL, Biocide, 2200 20/40 sand  |       |
|                |   |  |       |

|  |                         |  |                               |                      |   |
|--|-------------------------|--|-------------------------------|----------------------|---|
| TUBING RECORD  |                         | Size <u>2-3/8"</u>   | Set At <u>955</u>             | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>3/31/05</u> |                         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                               |                      |   |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>n/a</u> | Gas Mcf<br><u>18.9 mcf</u>   | Water Bbls.<br><u>50 bbls</u> | Gas-Oil Ratio        | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66777  
 Contractor License # 33072 -  
 620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0302/Truck; 620-763-2065/FAX

|                               |                       |             |                      |     |
|-------------------------------|-----------------------|-------------|----------------------|-----|
| Rig #:                        | 3                     | S 30        | T29                  | R18 |
| API #: 15-133-26178-0000      |                       | Location:   | NW, NE               |     |
| Operator: Quest Cherokee, LLC |                       | County:     | Neosho               |     |
| Address: PO Box 100           |                       |             |                      |     |
|                               | Benedict, KS 66714    |             |                      |     |
| Well #:                       | 30-1                  | Lease Name: | Erbe Revocable Trust |     |
| Location:                     | 680 ft. from (N / S)  | Line        |                      |     |
|                               | 1830 ft. from (E / W) | Line        |                      |     |
| Spud Date:                    | 10/6/2004             |             |                      |     |
| Date Completed:               | 10/7/2004             | TD:         | 1143                 |     |
| Geologist:                    |                       |             |                      |     |
| Casing Record                 | Surface               | Production  |                      |     |
| Hole Size                     | 12 1/4"               |             | 6 3/4"               |     |
| Casing Size                   | 8 5/8"                |             |                      |     |
| Weight                        |                       |             |                      |     |
| Setting Depth                 | 21' 3"                |             |                      |     |
| Cement Type                   | Portland              |             |                      |     |
| Sacks                         | 4 W                   |             |                      |     |
| Feet of Casing                | 21' 3" C              |             |                      |     |

| Top | Bottom  | Formation             | Top     | Bottom  | Formation        | Top  | Bottom | Formation        |
|-----|---------|-----------------------|---------|---------|------------------|------|--------|------------------|
| 0   | 2       | Overburden            | 635' 6" | 638     | shale            | 1055 | 1099   | shale            |
| 2   | 4       | clay                  | 638     | 660     | Oswego lime      | 1099 | 1102   | Mississippi chat |
| 4   | 5       | coal                  | 660     | 663     | shale            | 1102 | 1143   | Mississippi lime |
| 5   | 35      | sand                  | 663     | 667     | Summit blk shale | 1143 |        | Total Depth      |
| 35  | 37      | coal                  | 667     | 668     | shale            |      |        |                  |
| 37  | 52      | sand                  | 668     | 677     | lime             |      |        |                  |
| 52  | 152     | shale                 | 677     | 679     | blk shale        |      |        |                  |
| 152 | 193     | lime                  | 679     | 679' 6" | coal             |      |        |                  |
| 193 | 249     | shale                 | 679' 6" | 681     | shale            |      |        |                  |
| 249 | 264     | lime                  | 681     | 683     | lime             |      |        |                  |
| 264 | 268     | shale                 | 683     | 684     | shale            |      |        |                  |
| 268 | 279     | lime                  | 684     | 695     | sand             |      |        |                  |
| 279 | 287     | shale                 | 695     | 753     | shale            |      |        |                  |
| 287 | 290     | Hushpuckney blk shale | 753     | 754' 6" | Bever coal       |      |        |                  |
| 290 | 346     | lime                  | 754' 6" | 774     | shale            |      |        |                  |
| 346 | 409     | shale                 | 774     | 775     | lime             |      |        |                  |
| 409 | 420     | lime                  | 775     | 776     | shale            |      |        |                  |
| 420 | 442     | shale                 | 776     | 778     | blk shale        |      |        |                  |
| 442 | 453     | lime                  | 778     | 779     | Croweburg coal   |      |        |                  |
| 453 | 455     | shale                 | 779     | 813' 6" | shale            |      |        |                  |
| 455 | 461     | lime                  | 813' 6" | 815     | Fleming coal     |      |        |                  |
| 461 | 501     | shale                 | 815     | 857     | shale            |      |        |                  |
| 501 | 504     | sand                  | 857     | 861     | laminated sand   |      |        |                  |
| 504 | 557     | shale                 | 861     | 889     | shale            |      |        |                  |
| 557 | 559     | lime                  | 889     | 891     | Weir blk shale   |      |        |                  |
| 559 | 561     | Mulberry coal         | 891     | 892     | coal             |      |        |                  |
| 561 | 565     | shale                 | 892     | 919     | shale            |      |        |                  |
| 565 | 590     | Pink lime             | 919     | 920     | Bluejacket coal  |      |        |                  |
| 590 | 592     | shale                 | 920     | 939     | shale            |      |        |                  |
| 592 | 597     | lime                  | 939     | 940     | coal             |      |        |                  |
| 597 | 598     | shale                 | 940     | 1011    | shale            |      |        |                  |
| 598 | 599     | Lexington blk shale   | 1011    | 1022    | laminated sand   |      |        |                  |
| 599 | 612     | shale                 | 1011    | 1022    | oil odor         |      |        |                  |
| 612 | 618     | sand                  | 1022    | 1045    | shale            |      |        |                  |
| 618 | 634     | shale                 | 1045    | 1055    | sand             |      |        |                  |
| 634 | 635' 6" | coal                  | 1045    | 1055    | oil odor         |      |        |                  |

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**WICHITA, KS**

| Depth | Gas Tests |                |            |
|-------|-----------|----------------|------------|
|       | Oz.       | Orifice        | flow - MCF |
| 605   |           | No Flow        |            |
| 673   | 7"        | 3/8"           | 9.45       |
| 683   | 6"        | 1/2"           | 15.4       |
| 763   | 4"        | 1/2"           | 12.5       |
| 783   |           | Gas Check Same |            |
| 823   |           | Gas Check Same |            |
| 1103  | 2"        | 1/2"           | 8.87       |
| 1143  |           | Gas Check Same |            |