

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION  
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: M.O.K.A.T.  
License: 5831

Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/15/04</u>	<u>10/18/04</u>	<u>10/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26187-00-00

County: Neosho

\_\_\_\_\_ se \_\_\_\_\_ nw Sec. 27 Twp. 28 S. R. 18  East  West

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schultz, John G. Well #: 27-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton/Rowe/Neutral/Tebo/Fleming/Crowberg/Bevier/Mulky/Summit

Elevation: Ground: 976 Kelly Bushing: n/a

Total Depth: 1114 Plug Back Total Depth: 1069

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1069

feet depth to Surface \_\_\_\_\_ w/ 135 \_\_\_\_\_ sx cmt.

ACT II WAM 8-25-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12<sup>th</sup> day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

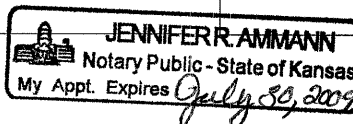
N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Schultz, John G. Well #: 27-1  
 Sec. 27 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>APR 18 2006</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1069'	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	618-622/629-633/618-622/702-704/725-728	554 bbls H2O, No gel, 2% KCL, Biocide, Max flo, 81 sks 20/40 sand	629-633/618-622
	761-763/876-878/980-982/1039-1043	550 H2O, 2% KCL, Biocide, Max flo, 92 sks 20/40 sand	1039-1043/980-982
		635 H2O, 2% KCL, Biocide, Max flo, 106 sks 20/40 sand	876-878/761-763
			725-728/702-704

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1037.65'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/21/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>1.7 mcf</u>	Water Bbls. <u>111 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Air Drilling  
Specialist  
Oil and Gas Wells  
Operator



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

QUEST CHEROKEE LLC.	Well No. 27-1	Lease SCHULTZ	Loc. 13	14	13	Sec. 27	Twp. 28	Age. 18
	County NEOSHO	State KS	Type/Well	Depth 1114'	Hours	Date Started 10-15-04	Date Completed 10-18-04	

Job No.	Casing Used	Bit Record											
		Bit No.	Type	size	From	To	Bit No.	Type	size	From	To	% Rec.	
	21" 8 5/8"												
Driller BILLY	Cement Used			6 3/4"									
Driller	Rig No. 2												
Driller	Hammer No.												

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	412	422	LIME	727	749	SHALE	982	999	BLK SHALE
2	8	CLAY	422	427	GREEN SHALE	738		GAS TEST SAME	989		GAS TEST (7# 1/8)
8	12	SAND (WET)	427	432	SAND	749	750	LIME	999	1000	COAL
12	20	SHALE	432	496	SHALE	750	758	BLACK SHALE	1000	1011	SANDY SHALE
20	35	SAND	496	501	LIME	758	760	COAL (FLEMING)	1011	1036	BLK SHALE
35	65	SHALE	501	502	COAL (MULBERRY)	760	768	SHALE	1036	1038	COAL (RIVERTON)
65	75	SAND (DAMP)	502	507	SHALE	766		GAS TEST SAME	1039		GAS TEST (10# 3/8")
75	97	SANDY SHALE	507	549	LIME (PAWNEE)	768	774	BLACK SHALE	1038	1052	BLK SHALE
97	118	SAND (DAMP)	512		GAS TEST SLIGHT BLOW	774	780	SANDY SHALE	1052	1060	LIME
118	130	LIME	549	551	SHALE	780	800	SAND (LIGHT OIL ODOR)	1060	1061	SHALE
130	134	SANDY SHALE	551	555	BLACK SHALE (LEXINGTON)	800	812	BROWN SAND	1061	1072	LIMEY CHAT MISS
134	160	LIME	555	587	SANDY SHALE	812	830	SUGAR SAND	1068		GAS TEST (7# 3/8")
160	163	BLACK SHALE	562		GAS TEST SLIGHT FLOW	830	831	COAL (WEIR)	1072	1092	BROWN LIME
163	184	LIMEY SHALE	587	588	COAL	831	848	SANDY SHALE	1092	1110	CHERTY LIME
184	235	SAND	588	615	LIME (OSWEGO)	838		GAS TEST 5# 1/8"	1110	1114	BROWN LIME
235	238	SHALE	615	617	SHALE (SUMMIT)	848	855	SAND	1114		GAS TEST (7# 3/8")
238	249	LIME	617	626	LIME	855	868	SANDY SHALE			
249	253	BLACK LIMEY SHALE	621		GAS TEST 2# 1/8"	868	873	SAND			T.D. 1114'
262		WEN TO WATER	626	628	BLACK SHALE (MULKEY)	873	875	COAL (BLUE JACKET)			
262		GAS TEST SLIGHT BLOW	628	629	COAL	875	884	SHALE			
253	272	SHALE	629	643	SAND	884	888	WHITE SAND			
272	321	LIME	638		GAS TEST 2# 1/8"	888		GAS TEST (6# 1/8")			
321	326	SHALE	648	698	SHALE	888	899	SANDY SHALE			
326	338	BLACK SHALE	698	699	LIME	899	900	COAL (DRYWOOD)			
338	360	LIMEY SHALE	699	700	COAL (BEVIER)	900	936	SHALE			
360	378	SHALE	700	720	SHALE	936	948	BLK SHALE			
378	380	BLACK SHALE	713		GAS TEST 2# 1/8"	948	960	SHALE			
380	399	LIME (LEXINGTON)	720	722	LIME	960	973	SAND			
399	408	SHALE	722	723	BLACK SHALE	973	974	COAL (ROWE)			
408	409	LIME	723	724	COAL (CROWBERG)	974	980	SHALE			
409	412	SHALE	724	727	BLACK SHALE	980	982	COAL (NEUTRAL)			

p. 8

16208795751

MOKAT Drilling

Nov 17 04 10:56a

WEST CHEROKEE OILFIELD SERVICE, LLC.  
 1 WEST 14<sup>TH</sup>  
 HANUTE, KS 66720  
 316-431-9500

TICKET NUMBER \_\_\_\_\_  
 LOCATION Chanute  
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-27-04		Schultz John 27-1				27	28 S	18 E	NO
OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Dwayne	7:10	3:30			235	John			
John	7:00	3:30			206	Chris			
Tom	7:00	11			286	Wes			
Wes	7:00	11			140	Tom			
Wes	7:00	11							
B TYPE	Long-string		HOLE SIZE	6 3/4	HOLE DEPTH	1117	CASING SIZE & WEIGHT		4 1/2 - 10.5
SING DEPTH	1069.5		DRILL PIPE		TUBING		OTHER		
CURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING			
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE			

MARKS: Circulate w/ fresh H<sub>2</sub>O; 2 gal ahead; run 12 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCL water; Set float shoe

Wash down 335' ft. of casing; (Yes) / No - Circulate gel to surface w/ H<sub>2</sub>O before cementing  
 (owc; 5\*gilsonite; 1/4\* flo-seal)  
 On Location 8:00 AM to 3:30 PM

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
255	8.5 1-Well	PUMP CHARGE Cement pump		
206	8.5 7 mi	MILEAGE Bulk cement Delivery		
1110	13.5 SK	gilsonite		
1107	1.5 SK	flo-seal		
1118	2 SK	premium gel		
215A	1 gal	KCL		
1111B	15 gal	sodium silicate		
1123	6000 gal	city water (150 bbl)		
140	7 hr	Transport		
1126	128 SK	owc cement (135 SK total)		
206	8.5 7 hr	80 Vac		

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SALES TAX  
 ESTIMATED  
 TOTAL