

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

APR 1 8 2006

WELL COMPLETION FORM

CONSERVATION DIVISIONVELL HISTORY - DESCRIPTION OF WELL & LEASE WICHTA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620
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City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500 Contractor: Name: Well Refined Drilling Company, Inc. License: 33072 Wellsite Geologist: Michael Ebers Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD 660 feet from S N circle one) Line of Section 1950 feet from E Workore E Workore E New Swy Swy Swy Swy Swy Swy Swy Swy Swy Sw
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500
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Wellsite Geologist: Michael Ebers Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Producing Formation: Summit/Mulky/Bevier/Crowberg/Fleming/Weir/Riverts
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✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fe If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1127 Operator: feet depth to Surface w/ 133 sx cn Well Name: Driginal Comp. Date: Original Total Depth: Original Management Plan Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume bt
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fe If Alternate II completion, cement circulated from 1127 Surface
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If Alternate II completion, cement circulated from 1127 Operator:
Operator:
Well Name:Original Comp. Date:Original Total Depth:One peningRe-perfConv. to Enhr./SWDDeepeningRe-perfConv. to Enhr./SWDDeepeningRe-perfConv. to Enhr./SWDDeepeningRe-perfConv. to Enhr./SWD
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf Conv. to Enhr./SWD Chloride content ppm Fluid volume bt
Deepening Re-perf Conv. to Enhr./SWD Chloride content ppm Fluid volume bt
Plug Back Plug Back Total Depth Dewatering method used
Commingled Docket No.
Dual Completion Docket No Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket NoOperator Name:
10/16/04 10/18/04 10/26/04 Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East We
Recompletion Date Recompletion Date County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.
Signature: KCC Office Use ONLY
Title: Head of Operations Date: 4/12/06 Letter of Confidentiality Received
Subscribed and sworn to before me this Atlanta of April If Denied, Yes Date:
Wireline Los Pessived
20 OC . Geologist Report Received
Notary Public: Leneuger & Lumann UIC Distribution
Date Commission Expires: Only 30 2009
Notary Public - State of Kansas My Appt. Expires Quilly 20, 2009

Operator Name: Quest Cherokee, LLC					Lease Name: Powers, Steven E.			Well #: _6-1		
Sec. 6 Twp. 2	: West	County	County: Neosho							
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether shalong with f	nut-in pre	ssure reached	static level, hyd	rostatic pressure	es, botto	m hole
Drill Stem Tests Take		Y	es 🗸 No		 ✓L	og Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	Y	es √ No		Nam See	e attached		Тор	I	Datum
Cores Taken		Y	es 🗸 No			attaonoa		RECEIV	ED	
Electric Log Run (Submit Copy)		✓ Y	es No				KAN	BAS CORPORAIN)\$1 OO	ISSION
List All E. Logs Run:								APR 18	Sano	
Comp. Density Dual Induction Gamma Ray/N	Log							CONSERVATION WICH	ON DIVISIO	ON
		Repo	CASING	RECORD		ew Used	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing	Wei		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	. Julied		Set (In O.D.) 8-5/8"		716.	20.4'	"A"	4		Rudibves
Production	6-3/4"	4-1/2"		10.5#		1127'	"A"	133		
<u>L</u>			ADDITIONAL	OFNIFNITI	10 (00					
Purpose: Depth Type of Cement				T	#Sacks Used Type and Percent Additives					
Perforate Top Bottom Protect Casing Plug Back TD			, or comon				.,,,,,			
Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 648-652/661-665/735-737/758-761/797-799/91				913-915/10	5/1068-1072 440 bbls H20, 20# HEC, 2% KCL, Biocide, Max flo, 15400# 20/40 brady sand				648-652	
						377 bbls H20, 2% KCL, Biocide, Max flo, 9700# 20/40 sand				1068-1072/913-915
						432 bbls H20, 10	# HEC, 2% KCL, Bioc	ide, Max flo, 11603 2	0/40 sand	797-799/758-761/735-73
· · · · · · · · · · · · · · · · · · ·						452 bbls H20, 2% KCL, Biocide, Max flo, 250 gal 15% H, 14250# 20/40 sand 648-652				648-652/648-650/
							· · · · · · · · · · · · · · · · · · ·			661-665/661-664
TUBING RECORD 2-	Size -3/8"	Set At 900'		Packer A n/a	At	Liner Run	Yes V	lo		
	rd Production, SWD or I		Producing Met		Flowin	g 🕢 Pump	oing Gas I	Lift Othe	er (Explain	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity
	n/a	20MB: ==:	4.6 mcf		20 b					
Disposition of Gas	METHOD OF	COMPLETION				Production Inte				
Vented ✓ Sold (If vented, S	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	✓ Perf	f. [] [Oually Comp.	Commingled			

Well Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776 Contractor License # 33072 - FEIN #4 620-763-2619/Home, 620-432-6170/Jeff's Pocket, 620-423-0802/Truck; 620-763-2065/FAX Rig#: 3 S 6 T29 R18 R 18 API#: 15-133-26189-0000 NE, NW _ocation: Operator: Quest Cherokee, LLC Neosho County: Address: 5901 N. Western, Suite 200 Oklahoma City, OK 73118 Well#: Lease Name: Powers, Steven E 6-1 660 ft. from (N / S) Line 1950 ft. from (E / W) Line 10/16/2004 Spud Date: Date Completed: 10/18/2004 TD: 1130 Geologist: RECEIVED Surface KANSAS CORPORATION COMMISSION Production Casing Record Hole Size 12 1/4" 6 3/4" Casing Size 8 5/8" APR 1 8 2006 Weight Setting Depth 20' 4" Cement Type Portland CONSERVATION DIVISION 4 W Sacks Feet of Casing WICHITA, KS 20' 4" C Тор Bottom Formation Тор Bottom Formation ol 3 Overburden 642 645 shale 9 clay 645 648 Summit blk shale 18 shale 9 648 650 shale 18 31 lime 650 657 lime 31 66 shale 657 658 shale 66 67 coal 658 661 blk shale 67 133 shale 661 662 Mulky coal 133 204 lime 662 663 lime 204 207 shale 663 670 sand 207 210 Stark blk shale 670 729 shale 210 228 shale 729 730 Bevier coal 228 238 sand 730 750 shale 238 248 shale 750 751 lime 248 271 751 lime 752 shale 271 279 shale 752 754 Croweburg blk shale 279 281 Hushpuckney blk shale 754 755 coal 281 338 lime 755 793 shale 338 407 shale 793 795 Fleming coal 407 409 South Mound blk shale 795 821 shale 409 451 lime 821 822 coal 451 453 shale 822 827 shale 453 455 lime 827 832 laminated sand 455 488 shale 827 832 oil odor 488 505 sand 832 912 shale 505 521 shale 912 913 coal 521 529 lime 913 939 shale 529 530 coal 939 961 laminated sand 530 531 shale 961 973 shale 531 578 Pink lime 973 979 laminated sand 578 580 Lexington blk shale 979 1014 sand 580 597 shale 1010 watered out 597 614 sand 1014 1065 shale 614 618 shale 1065 1067 coal 618 619 coal 1067 1076 shale 619 622 shale 1076 1080 Mississippi chat 622 642 Oswego lime 1080 1130 Mississippi lime 1130 Total Depth

	Gas Tests			
 Depth	Oz.	Orfice	flow - MCF	
583		No Flow		
656	3"	3/8"	6.18	
663	4"	3/8"	7.14	
743	3"	3/8"	6.18	
763		Gas Check Same	9	
803	4"	3/8"	7.14	
923	3"	3/8"	6.18	
963		Gas Check Same		

ST CHEROKEE OILFIELD SERVICE, LLC
WEST 14TH
NUTE, KS 66720
431-9500

CUSTOMER#

DATE

TICK: NUMBER
LOCATION Change
FOREMAN John Michols

RANGE

COUNTY

TREATMENT REPORT & FIELD TICKET CEMENT

SECTION

TOWNSHIP

WELL NAME & NUMBER

- 58-04			EVEN # 6		295	18E	NO
MAN/CREWMAN/OPERATOR	TIME IN	OUT	1	UCK URS		1	
La. 9	9:55	4:00		TRUCK #	DRIVER	TRUCK #	DRIVE
4155	8.22	4:00		522	(40.9		
im	9:55	4:00		206	C 64:55		
odney	9.55	4:00		140	Ti;on		
				108	Rodne,		
YPE Long-string	HOLE SIZE	63/4	HOLE DI	EPTH //30	CASING SIZE & V	VEIGHT 4/2	- 10.5
G DEPTH //Z7	DRILL PIPE		TUBING			OTHER	
RY WEIGHT 13.8	SLURRY VC		WATER	_	CEMENT LEFT in	CASING	0
ACEMENT 17.9			MIX PSI_		RATE		
KS: Circulate W/	fresh	420: Z	ael ahea	id: run 14 bl	of due i	1/15-01	سربردله ۸-
iate: Circulate W/ iate: Cement C	intil a	we ret	urn: flue	h ourse our	a alua ull	Val del	C-I
at shoe	***************************************	7	ere ji ji wa	a paring; paring	o plug wy	KEL WATER	; set
ic once	·						

	a						·
1sh down 400 uc; 5#gilsonite;	4	al age	V	20 / 1/	a 1,		
10: 5# ilc /	1/1 # C1	CT CUS	ing; 16	es) / No -	Circulate	9e/ to 5	urface
or a dissoute	74" +16	o-seal			Circulate W/HZO b	etone ce	mentin
DUNT							4.
DDE QUANITY O	or UNITS		DESCRIPTIO	N of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5 6 1-	wett	DUMP C				UNIT PRICE	TOTAL
Xo 6		PUMP	HARGE CEN	ent pump			
		MILEAG	E		A	AMBAS CORPORATION	VED
10	1 5 5K	7	onite			4	14 COMM3310
07	/ 5K	- F10.	seal			APR 18	2006
8	Z SK	i	ium gel				
15A	1006	KCL	Jes			CONSERVATION WICHITA, H	DIVISION
IIB	15 gal		-1.			····Oraita, i	8
23 9z	I		m Silicate				
R I		City	water	(ZZO /	60		
FO	6 hr	Trai	sport				
26 12	26 5K	QUIC	sport Cement	(/33			
06	8 hr	80 V	COMENT	<u> </u>	SK total)		
	<u> </u>	00 0	ac				
		T					
		+					
							
						CALFORN	
						SALES TAX	
						ESTIMATED	