

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/16/04</u>	<u>10/18/04</u>	<u>10/26/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26189-00-00
County: Neosho
E2 W2 ne nw Sec. 6 Twp. 29 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1950 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Powers, Steven E. Well #: 6-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Bevier/Crowberg/Fleming/Weir/Riverton
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1127
Amount of Surface Pipe Set and Cemented at 20.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1127
feet depth to Surface w/ 133 _____ sx cmt.
ALTI WHM 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Powers, Steven E. Well #: 6-1
 Sec. 6 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.4'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1127'	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	648-652/661-665/735-737/758-761/797-799/913-915/1068-1072	440 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 15400# 20/40 brady sand	648-652
		377 bbls H2O, 2% KCL, Biocide, Max flo, 9700# 20/40 sand	1068-1072/913-915
		432 bbls H2O, 10# HEC, 2% KCL, Biocide, Max flo, 11603 20/40 sand	797-799/758-761/735-73
		452 bbls H2O, 2% KCL, Biocide, Max flo, 250 gal 15% H, 14250# 20/40 sand	648-652/648-650/ 661-665/661-664

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	900'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/31/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 4.6 mcf	Water Bbls. 20 bbls	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	--------------------	------------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-763-2619/Home, 620-432-6170/Jeff's Pocket, 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3				S 6	T29	R18	R 18
API #:	15-133-26189-0000				Location:	NE, NW		
Operator:	Quest Cherokee, LLC				County:	Neosho		
Address:	5901 N. Western, Suite 200							
	Oklahoma City, OK 73118							
Well #:	6-1	Lease Name: Powers, Steven E						
Location:	660	ft. from (N / S)		Line				
	1950	ft. from (E / W)		Line				
Spud Date:	10/16/2004							
Date Completed:	10/18/2004			TD:	1130			
Geologist:								
Casing Record	Surface			Production				
Hole Size	12 1/4"			6 3/4"				
Casing Size	8 5/8"							
Weight								
Setting Depth	20' 4"							
Cement Type	Portland							
Sacks	4 W							
Feet of Casing	20' 4" C							

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	642	645	shale
3	9	clay	645	648	Summit blk shale
9	18	shale	648	650	shale
18	31	lime	650	657	lime
31	66	shale	657	658	shale
66	67	coal	658	661	blk shale
67	133	shale	661	662	Mulky coal
133	204	lime	662	663	lime
204	207	shale	663	670	sand
207	210	Stark blk shale	670	729	shale
210	228	shale	729	730	Bevier coal
228	238	sand	730	750	shale
238	248	shale	750	751	lime
248	271	lime	751	752	shale
271	279	shale	752	754	Crowsburg blk shale
279	281	Hushpuckney blk shale	754	755	coal
281	338	lime	755	793	shale
338	407	shale	793	795	Fleming coal
407	409	South Mound blk shale	795	821	shale
409	451	lime	821	822	coal
451	453	shale	822	827	shale
453	455	lime	827	832	laminated sand
455	488	shale	827	832	oil odor
488	505	sand	832	912	shale
505	521	shale	912	913	coal
521	529	lime	913	939	shale
529	530	coal	939	961	laminated sand
530	531	shale	961	973	shale
531	578	Pink lime	973	979	laminated sand
578	580	Lexington blk shale	979	1014	sand
580	597	shale	1010		watered out
597	614	sand	1014	1065	shale
614	618	shale	1065	1067	coal
618	619	coal	1067	1076	shale
619	622	shale	1076	1080	Mississippi chat
622	642	Cswego lime	1080	1130	Mississippi lime
			1130		Total Depth

Gas Tests				
Depth	Oz.	Orifice	flow - MCF	
583		No Flow		
656	3"	3/8"	6.18	
663	4"	3/8"	7.14	
743	3"	3/8"	6.18	
763		Gas Check Same		
803	4"	3/8"	7.14	
923	3"	3/8"	6.18	
963		Gas Check Same		

