

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/21/04</u>	<u>10/22/04</u>	<u>12/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26194-00-00
County: Neosho
E2W2 - NW NE Sec. 25 Twp. 29 S. R. 17 East West
660 feet from S N (circle one) Line of Section
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Dudley, Edwinna G. Well #: 25-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 954 Kelly Bushing: n/a

Total Depth: 1123 Plug Back Total Depth: 1118

Amount of Surface Pipe Set and Cemented at 21.4 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1118

feet depth to surface w/ 150 _____ sx cmt.

ALT II WITH 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Dudley, Edwinna G. Well #: 25-1
 Sec. 25 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1118	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	648-652/636-640	500 15% HCl w/34 bbls 2% KCL water, 414 bbls water w/2% KCL, Biocide, , 15508 20/40 sand	
4	1059-1062/1001-1003	400 15% HCl w/53 bbls 2% KCL water, 394 bbls water w/2% KCL, Biocide, , 6700 20/40 sand	
	749-752/726-728	500 15% HCl w/46 bbls 2% KCL water, 420 bbls water w/2% KCL, Biocide, , 8800 20/40 sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1058</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/14/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>33.3 mcf</u>	Water Bbls. <u>50.4 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

UNCONSOLIDATED OIL WELL SERVICES,
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 2988
 LOCATION Avilla
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-04	24	Edwards #25-1	25	29S	17E	20
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Billing Address			418	Farm		
City			409	Chas. Miller		
State			385	Taren		
ZIP CODE			117	Richard		

WELL TYPE Oil HOLE SIZE 6 7/8 HOLE DEPTH 1123 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1123 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 PLACEMENT 18 DISPLACEMENT PSI 200 MIX PSI 200 RATE 5 RPM

REMARKS: 3 pumps of cement pumped down to bottom of hole
1 pump of cement to 1123 ft

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APR 19 2006

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		210.00
5406	10	MILEAGE		180.00
5407	1114	Footage		16,710.00
5409	1	Brush Touch		25.00
5502C	480	80 Vac x 2		674.40
1109	20	Flu Seal		20.00
1110	1400	Carbonite		281.90
1118	1	Gal		32.70
1123	12000	C. 1. Water		57.50
1126	15600	CWC cement		1299.00
			SALES TAX	134.02
			ESTIMATED TOTAL	4156.62

AUTHORIZATION Coop TITLE _____ DATE 2-22-04

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 25-1	Lease DUDLEY	Loc. N N 14	Sec. 25	Twp. 29	Rge. 17				
County NEOSHO		State KS		Type/Well	Depth 1123'	Hours	Date Started 10/21/04	Date Completed 10/22/04			
Job No.	Casing Used 21' 4" 8 5/8"	Bit Record			Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"							
Driller	Hammer No.										

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APR 19 2006
CONSERVATION DIVISION
MICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	538	569	LIME (PAWNEE)	798	799	COAL	1123		GAS TEST 8# 3/8"
2	18	SAND	569	574	BLACK SHALE (LEXINGTON)	799	801	LIME			
18	74	SANDY SHALE	574	577	SHALE	801	803	BLACK SHALE			F.D. 1123'
74	83	LIME	577	578	COAL	803	830	SHALE			
83	107	SHALE	578	604	SHALE	830	840	SAND			
107	165	LIME	587		GAS TEST 2# 1/8"	840	848	SANDY SHALE			
165	169	SHALE	604	605	COAL	848	860	SHALE			
169	176	LIME	605	607	SHALE	860	861	BLACK SHALE COAL (WEIR)			
176	180	SANDY SHALE	607	631	LIME (OSWEGO)	861	879	SHALE			
180	216	SAND (DAMP)	631	634	SHALE	863		GAS TEST 10# 3/8"			
216	217	COAL	634	637	BLACK SHALE (SUMMIT)	879	900	SAND (LIGHT OIL ODOR)			
217	224	SANDY SHALE	638		GAS TEST 17# 1/8"	900	901	COAL (BLUEJACKET)			
224	235	LIME	637	642	LIME	901	916	SHALE			
235	250	LIMEY SHALE	642	646	BLACK SHALE (MULKEY)	913		GAS TEST 10# 3/8"			
250	257	SHALE	646	647	COAL	916	917	COAL			
257	265	BLACK SHALE	647	648	SHALE	917	926	SHALE			
265	317	LIME	648	653	LIME	926	978	SANDY SHALE			
317	329	SHALE	653	664	SAND (LIGHT OIL ODOR)	978	982	SAND			
329	332	BLACK SHALE	663		GAS TEST 9# 3/8"	982	994	SHALE			
332	375	SHALE	664	722	SANDY SHALE	994	995	COAL (ROWE)			
375	377	BLACK SHALE (DAMP)	722	723	COAL (BEVIER)	995	1001	SHALE			
377	380	LIME	723	741	SHALE	1001	1002	COAL (NEUTRAL)			
380	430	LIMEY SHALE	738		GAS TEST 10# 3/8"	1002	1048	SHALE			
430	470	SHALE	741	743	LIME	1014		GAS TEST 10# 3/8"			
470	500	SAND (DAMP)	743	745	SHALE	1048	1056	SAND			
487		WENT TO WATER	745	746	COAL (CROWBERG)	1056	1058	COAL (RIVERTON)			
500	530	SANDY SHALE	746	786	SHALE	1058	1073	SHALE			
530	534	LIME	763		GAS TEST 10# 3/8"	1064		GAS TEST 10# 3/8"			
534	535	COAL (MULBERRY)	786	787	COAL (FLEMING)	1073	1100	LIME (MISSISSIPPI)			
535	538	SHALE	787	798	SHALE	1100	1115	BROWN LIME			
538		GAS TEST NO GAS	788		GAS TEST SAME	1115	1123	GREY LIME			

P. 13

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MOKAT Drilling

Nov 17 04 10:58a