

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Gary Laswell

Phone: ( 620 ) 431-9500

Contractor: Name: L&S Well Service

License: 33374

Wellsite Geologist: Michael Ebers

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/22/04</u>	<u>10/25/04</u>	<u>12/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26197-00-00

County: Neosho

NE SW Sec. 1 Twp. 29 S. R. 17  East  West

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gilbreath, Jim A. Well #: 1-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1112 Plug Back Total Depth: 1108

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1108

feet depth to surface w/ 140 \_\_\_\_\_ sx cmt.

ALT II WTM 8-25-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April

20 06

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Gilbreath, Jim A. Well #: 1-1  
 Sec. 1 Twp. 29 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.6	"A"	6	
Production	6-3/4"	4-1/2	10.5#	1108	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1002.5-1005/1008.5-1010/1058-1062/857-860/795-797	1100 15% HCL w/ 61bbls 2%KCL water, 357bbls water w/ 2%KCL, Biocide, 8500# 20/40 sand	1002.5-1005/1008.5-1010
4	757-760/734-736/662-667/648-652		1058-1062
		400gal 15% HCL w/ 34bbls 2%KCL water, 438bbls water w/ 2%KCL, Biocide, 1916# 20/40 sand	857-860/795-797
			757-760/734-736
		500gal 15% HCL w/ 35bbls 2%KCL water, 452bbls water w/ 2%KCL, Biocide, 11510# 20/40 sand	662-667/648-652

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1056	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4/4/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	101.7mcf	11.9bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

UNCONSOLIDATED OIL WELL SERVICES,  
1 W. 14TH STREET, CHANUTE, KS 66720  
40-431-9210 OR 800-467-8676

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TICKET NUMBER 2990  
LOCATION Brick  
FOREMAN Steve Johnson

CONSERVATION DIVISION  
WICHITA, KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-04	6628	Trailbreath 1-1	1	29	17	Neosho
CUSTOMER <u>Quest Cherokee LLC</u>			TRUCK #			
BILLING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

HOLE TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1112' CASING SIZE & WEIGHT 4 1/2 10.50  
 CASING DEPTH 1106 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CASING WEIGHT 130 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.7 DISPLACEMENT PSI 1000 MIX PSI 0 RATE 4.8

REMARKS: Ran 20 gal sodium silicate  
on 1405x ovc cement  
unsped plug to bottom with KCL WATER  
circulated cement to surface

Ran 1 sack Cal. Chloride then 5 BBL pad prior  
to running sodium silicate

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Longstring</u>		710.00
5406	75	MILEAGE		176.25
5107	min	Bulk-delivery		225.00
5609	2hr.	misc pump		200.00
126	140 sx	ovc cement		1659.00
107	1 sx	Flo seal		40.00
110	14 sx	Gilsonite		299.90
1123	4200 gal	city water		48.30
502	5 hr. X 2 Trucks	90 VAC 10hrs. Total		700.00
			SALES TAX	128.03
			ESTIMATED TOTAL	4316.48

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

QUEST CHEROKEE, LLC

Gilbreath #1-1  
S1, T29, R17E  
Neosho County  
API#15-133-26197-00-00

0-5 DIRT  
5-15' SANDSTONE  
15-120 SHALE  
120-195 LIME  
195-200 SHALE  
200-225 LIME  
225-250 SANDY SHALE  
250-275 LIME  
275-279 SHALE  
279-284 BLACK SHALE  
284-290 SHALE  
290-340 LIME  
340-410 SHALE  
410-425 LIME  
425-447 SHALE  
447-450 LIME  
450-455 SHALE  
455-468 SAND  
468-485 SHALE  
485-487 SAND  
487-490 SHALE  
490-515 SANDY SHALE  
515-520 SHALE  
520-526 LIME  
526-528 BLACK SHALE  
528-529 COAL  
529-531 SHALE  
531-581 LIME PINK  
581-586 BLACK SHALE  
586-600 SHALE  
600-617 SAND  
617-621 SHALE  
621-647 LIME OSWEGO  
647-652 BLACK SHALE  
652-658 LIME  
658-661 BLACK SHALE  
661-662 COAL  
662-671 SHALE  
671-681 SANDY SHALE  
681-728 SHALE  
728-732 BLACK SHALE  
732-751 SHALE  
751-753 LIME  
753-756 BLACK SHALE  
756-757 COAL  
757-820 SHALE  
820-825 BLACK SHALE

10-22-04 Drilled 11" hole and  
Set 21.6' of 8 5/8" Surface pipe  
Set with 6 sacks of Portland Cement

10-25-04 Started drilling 6 3/4" hole

10-25-04 Finished drilling to T.D. 1112'

285' WATER  
TOP OF PINK - OIL TRACE  
600' OIL ODOR AND TRACE

460' SLIGHT BLOW  
536' 15" ON 1/2" ORIFICE  
586' 15" ON 1/2" ORIFICE  
611' 15" ON 1/2" ORIFICE  
636' 10" ON 1/2" ORIFICE  
651' 13" ON 1/2" ORIFICE  
661' 26" ON 1/2" ORIFICE  
686' 20" ON 1/2" ORIFICE  
736' 14" ON 1/2" ORIFICE  
761' 12" ON 1/2" ORIFICE  
836' 12" ON 1/2" ORIFICE  
1012' 30" ON 1" ORIFICE  
1062' 92" ON 1" ORIFICE  
1112' 20" ON 1 1/4" ORIFICE

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Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC

Gilbreath #1-1  
S1, T29, R17E  
Neosho County  
API#15-133-26197-00-00

825-826	COAL
826-839	LAMINATED SAND
839-900	SHALE
900-905	SAND
905-915	SANDY SHALE
915-985	SHALE
985-1000	LAMINATED SAND
1000-1005	BLACK SHALE
1005-1006	COAL
1006-1008	SHALE
1008-1009	COAL
1009-1050	SHALE
1050-1055	BLACK SHALE
1055-1057	COAL
1057-1067	SHALE
1067-1112	MISSISSIPPI

T.D. 1112'

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