

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/22/04</u>	<u>10/25/04</u>	<u>11/12/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26198-00-00
County: Neosho
_____ - ne - se Sec. 1 Twp. 29 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Taylor, Wayne L. Well #: 1-1

Field Name: Cherokee Basin CBM
Producing Formation: Riverton
Elevation: Ground: 975 Kelly Bushing: n/a
Total Depth: 1112 Plug Back Total Depth: 1106
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1119
feet depth to Surface w/ 133 _____ sx cmt.
ALT II WHM 8-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 1-1
 Sec. 1 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1106'	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1048-1052	Acid job, 350 gal 15% acid, KCL .25 gal, Biocide	1048-1052

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1081.15'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/04/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>55 mcf</u>	Water Bbls. <u>20 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other *(Specify)* _____

Production Interval

CHANUTE, KS 66720
620-431-9500

LOCATION Chanute, ks
FOREMAN John Michels

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-2004		Taylor, Wayne L. # 1-1	1	295	17E	No

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Solu. M	11:30	5:46	No	348	5	<i>[Signature]</i>
Wes. T	11:30	5:14	No	197	5	<i>Wesley Thomas</i>
Simmy. H	11:30	5:12	No	103	5	<i>[Signature]</i>
Tim. A	11:30	5:03	No	140	5	<i>[Signature]</i>
Rodney. A	11:30	4:40	No	286	5	<i>Rod</i>

3. TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1106 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.5 DISPLACEMENT PSI 750 MIX PSI 250 RATE _____

REMARKS: Circulate with first H₂O, Run Gel ahead, Run 13 BBL Dye with 15 Gallons Sodium Silicate, cement until Dye returns, flush pump, pump plug with K.C.L. water, set float shoe.
Wait on Doser to M.O.B. to Location 1 Hr.
Very Nasty Muddy Location, all stems pulled in, around, and out of location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	# 197	Cement Pump Truck		
	# 103	Bulk Truck		
1110	13 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	19 gal	KCL		
1111B	15 gal's	Sodium Silicate		
1123	6,300 gal's	City Water <u>150 BBL</u>		
	# 140	Transport		
	# 286	80 Vac		
	120 sks	Cement. <u>133 sks w/additives</u>		
	<u>w/out additives</u>			
SALES TAX ESTIMATED TOTAL				

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THORIZATION _____ TITLE _____ DATE _____

BARTON T. LORENZ #33286
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Wayne Taylor #1-1
S1, T29, R17E
Neosho County
API # 15-133-26198-00-00

0-8	DIRT		10-22-04 Drilled 11" hole and
8-40'	SAND		Set 21.5' of 8 5/8" Surface pipe
40-91	SHALE		Set with 6 sacks of Portland Cement
91-96	LIME		
96-107	SHALE		10-25-04 Started drilling 6 3/4" hole
107-178	LIME		
178-182	SHALE		10-25-04 Finished drilling to T.D. 1112'
182-187	LIME		
187-200	SANDY SHALE		
200-220	SAND		WATER @ 511'
220-227	SHALE		WATER INCREASE @ 980'
227-238	LIME		
238-241	SHALE	485' 3" ON 1/2" ORIFICE	
241-253	LIME	62.7 MCF 511' 100" ON 1/2" ORIFICE	
253-265	SHALE	77 MCF 561' 8" ON 1" ORIFICE	
265-316	LIME	141 MCF 586' 28" ON 1" ORIFICE	
316-370	SANDY SHALE	190 MCF 626' 54" ON 1" ORIFICE	
370-380	SHALE	181 MCF 636' 17" ON 1 1/4" ORIFICE	
380-383	LIME		711' 15" ON 1 1/4" ORIFICE
383-413	SHALE		736' 17" ON 1 1/4" ORIFICE
413-425	LIME		761' 16" ON 1 1/4" ORIFICE
425-431	SHALE		786' 15" ON 1 1/4" ORIFICE
431-438	SAND	340 MCF 836' 60" ON 1 1/4" ORIFICE	
438-464	SHALE	822 MCF 887' 13 LBS ON 1 1/4" ORIFICE	
464-491	SANDY SHALE	1495 MCF 962' 18 LBS ON 1 1/2" ORIFICE	
491-501	LIME		1012' UNABLE TO TEST DUE TO WATER
501-502	COAL LESS THAN 6"	1715 MCF 1112' 22 LBS ON 1 1/2" ORIFICE	
502-503	SHALE		
503-539	LIME PINK		
539-541	SHALE		
541-550	LIME		
550-552	BLACK SHALE		
552-561	SHALE		
561-571	SANDY SHALE		
571-592	SAND/ODOR		
592-614	LIME OSWEGO		
614-616	SHALE		
616-619	BLACK SHALE		
619-623	SHALE		
623-628	LIME		
628-630	SHALE		
630-631	COAL LESS THAN 8"		
631-633	SHALE		
633-635	LIME		
635-646	SAND		
646-659	SANDY SHALE		
659-676	SHALE		

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Neosho County
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676-686	SANDY SHALE
686-701	SHALE
701-702	COAL
702-720	SHALE
720-722	LIME
722-724	SHALE
724-725	COAL LESS THAN 8"
725-738	SAND
738-759	SANDY SHALE
759-760	COAL
760-773	SAND
773-777	SHALE
777-798	SAND/ODOR
798-808	SANDY SHALE
808-818	SHALE
818-819	COAL LESS THAN 8"
819-826	SAND
826-836	SANDY SHALE
836-853	SAND
853-861	SANDY SHALE
861-873	LAMINATED SAND/ODOR
873-897	LAMINATED SAND
897-912	SAND
912-934	SANDY SHALE
934-960	SAND/ODOR
960-990	SAND
990-991	COAL
991-999	SHALE
999-1000	COAL
1000-1042	SHALE
1042-1044	COAL
1044-1057	SHALE
1057-1112	LIME MISSISSIPPI/ODOR

T.D. 1112'

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