

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc  
License: 33072  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/23/04 10/25/04 11/05/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26199-00-00  
County: Neosho  
E2 W2 - nw - sw Sec. 13 Twp. 29 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
550 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Umbarger, Dwayne D. Well #: 13-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral/Weir/Fleming/Crowberg/Bevier  
Elevation: Ground: 960 Kelly Bushing: n/a  
Total Depth: 1134 Plug Back Total Depth: 1128  
Amount of Surface Pipe Set and Cemented at 20.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1128  
feet depth to Surface w/ 140 \_\_\_\_\_ sx cmt.

ALT II WITH 8-25-06  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13<sup>th</sup> day of April,  
20 06.

Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Umberger, Dwayne D. Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION  
 WICHITA, KS

List All E. Logs Run:  
 Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.8'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1128'	"A"	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	657-661/671.5-675/750-752/774-777/812-814/ 927-929/1024-1026/1080-1083	412 bbls H2O, 20# HEC, Biocide, 2% KCL, Max flo, 16297# 20/40 sand	657-661/671.5-675

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1088'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/31/05  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	26 mcf	20 bbls		

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN # ██████████  
 620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	S 13	T29	R17
API #: 15-133-26199-0000		Location:	NW, SW	
Operator: Quest Cherokee, LLC		County:	Neosho	
Address: 5901 N. Western, Suite 200				
	Oklahoma City, OK 73118			
Well #:	13-1	Lease Name:	Umbarger, Dwayne D.	
Location:	1980 ft. from (N / S)	Line		
	550 ft. from (E / W)	Line		
Spud Date:	10/23/2004			
Date Completed:	10/25/2004	TD:	1134	
Geologist:				
Casing Record	Surface	Production		
Hole Size	12 1/4"	6 3/4"		
Casing Size	8 5/8"			
Weight				
Setting Depth				
Cement Type	Portland			
Sacks	4 W			
Feet of Casing	20' 8" C			

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 18 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	600	605	shale	1023	1070	shale
2	5	clay	605	614	sand	1070	1076	laminated sand
5	33	lime	614	624	shale	1076	1078	coal
33	53	shale	624	625	coal	1078	1084	shale
53	96	lime	625	628	shale	1084	1090	Mississippi chat
96	169	shale	628	651	Oswego lime	1090	1134	Mississippi lime
169	188	lime	651	653	shale	1134		Total Depth
188	195	shale	653	657	Summit blk shale			
195	234	lime	657	662	shale			
205		fresh water	662	668	lime			
234	236	shale	668	669	blk shale			
236	239	Stark blk shale	669	670	Mulky coal			
239	245	shale	670	684	sand			
245	253	sand	675	679	oil show			
253	256	shale	684	745	shale			
256	279	lime	745	746	Bevier coal			
279	288	shale	746	767	shale			
288	291	Hushpuckney blk shale	767	768	lime			
291	298	shale	768	770	Croweburg blk shale			
298	352	lime	770	771	coal			
352	409	shale	771	807	shale			
409	411	South Mound blk shale	807	808	coal			
411	428	lime	808	831	shale			
428	445	shale	831	838	laminated sand			
445	460	lime	838	848	shale			
460	501	shale	848	855	laminated sand			
501	514	laminated sand	855	872	shale			
514	533	shale	872	873	coal			
533	539	lime	873	904	shale			
539	540	Mulberry coal	904	920	laminated sand			
540	543	shale	920	921	coal			
543	589	Pink lime	921	1005	shale			
589	590	shale	1005	1014	laminated sand			
590	592	blk shale	1014	1015	Rowe coal			
592	599	shale	1015	1022	shale			
599	600	coal	1022	1023	Neutral coal			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
543	5"	3/4"	31.6
603	14"	3/4"	53.3
663		Gas Check Same	
683		Gas Check Same	
763		Gas Check Same	
783	15"	3/4"	55.2
883	14"	3/4"	53.3
1023		Gas Check Same	
1082	2"	1 1/4"	62
1103		Gas Check Same	

411 WEST 14  
 CHANUTE, KS 66720  
 620-431-9500



LOCATION Chanute, ks  
 FOREMAN John Nichols

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-2004		Umbarger, Dwayne, D # 13-1	13	295	17E	No

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M.	6:37	4:45	No	348	7.5	<i>[Signature]</i>
Wes T	7:55	5:25	No	197	7.5	Wesley Smith
Chris L	7:22	7:02	No	206	7.5	Chris
Tim A	7:52	4:48	No	140	7.5	Tim Aye
Rodney A	7:32	5:04	No	157	7.5	Rooc

WJ TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1134 CASING SIZE & WEIGHT 4 1/2 / 70.5  
 CASING DEPTH 1128 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.9 DISPLACEMENT PSI 1000 MIX PSI 100 RATE \_\_\_\_\_

REMARKS: Circulate with fresh H<sub>2</sub>O. Run 2 Gel ahead.  
Run 13 BBL DYE with 15 Gallons Sodium Silicate. Run  
Cement until DYE RETURN. flush pump, pump plug with  
K.C.L. water. set float shoe.  
Very, very Dirty Hole, an way above average of cuttings  
bleught up during Gel and Antife cement job.  
Very Muddy location Dorex on site to move all personnel  
to a-d floor location.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	# 197	Cement Pump Truck		
	# 206	Bulk Truck		
1110	14 SKS	Gilsonite		
1107	1 SKS	Flo-Seal		
1118	2 SKS	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	3360 gals	City Water <u>80 BBL</u>		
	# 140	Transport		
	# 157	80 Vac		
	126 SKS	Cement <u>140 SKS w/additives</u>		
	w/o additives			
				SALES TAX ESTIMATED TOTAL

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 18 2006  
 CONSERVATION DIVISION  
 WICHITA, KS