

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED**

**JUL 28 2004**

**KCC WICHITA**

**RELEASED**

**FROM**

**CONFIDENTIAL**

**KCC**

**JUL 27 2004**

**CONFIDENTIAL**

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: Gas-Oneok

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Tim Lauer

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-02-04 4-19-04 7-1-04

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 175-21926-00-00

County: Seward

NE SW SW Sec. 1 Twp. 31 S. R. 32  East  West

990 feet from (S) N (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Stages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Clawson A Well #: 2-1

Field Name: Lette South

Producing Formation: St. Louis

Elevation: Ground: 2833' Kelly Bushing: 2843'

Total Depth: 5721' Plug Back Total Depth: 4750'

Amount of Surface Pipe Set and Cemented at 1816' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3135' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 2,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

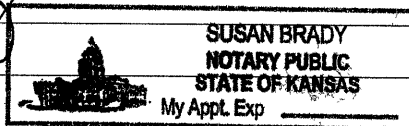
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 7/26/04

Subscribed and sworn to before me this 26th day of July, 2004

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

YES Wireline Log Received

YES Geologist Report Received

NO UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Clawson A Well #: 2-1  
 Sec. 1 Twp 31 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Compensated Neutron, Dual Induction &

**RECEIVED**

MicroLog

**JUL 28 2004**

RELEASED FROM  Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Marmaton 'B' Porosity 4876 (-2033)		
Lansing 4194 (-1351)	Cherokee 5019 (-2176)	
Lansing B 4234 (-1391)	Atoka 5258 (-2415)	
LKC 'G' 4282 (-1639)	Morrow 5302 (-2459)	
Stark Shale 4632 (-1789)	Chester 5401 (-2558)	
Swope Porosity 4644 (-1801)	St. Genevieve 5537 (-2694)	
Hushpuckney 4741 (-1898)	St. Louis 5658 (-2815)	
Hertha Porosity 4752 (-1909)	LTD 5806 (-2693)	
	Marmaton 4848 (-2005)	

**KCC WICHITA**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1816'	A-Con Common	480	3%cc, 1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	5768'	AA-2	325	10%salt
				DV@3135'	A-Con	175	3%cc, 1/4# cellflake
					AA-2	200	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4645-48	Common	110	fluid loss additives (15 ppg)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4645-4648 (KC Swope)	750 gal 15% Fe-Ne, Squeeze Cement 150 gal 7.5% Fe	
4	4876-4880 (Marmaton) RBP @ 4829'	300 gal 15% Fe	
2	5270-5389 (Atoka) RBP @ 5214'	750 gal 7.5% Fe	
2	5302-5342 (Morrow)	15,000 gal Profrac 25 (Morrow/Atoka perms)	
2	5664-5672 (St. Louis) CIBP @ 5600'	500 gal 15% Fe	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4681'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-1-04 awaiting pipeline connection	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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**KCC**

**JUL 27 2004**



INVOICE NO.
Date 6-25-04
Customer ID

Subject to Correction

**FIELD ORDER 8439**

Lease CLAWSON 'A'	Well # 2-1	Legal 1-315-32W
County SEWARD	State KS	Station PRATT

CHARGE

McCoy Petroleum (squeeze job)	Depth 4645-48	Formation SWOPE	Shoe Joint N/A
	Casing 4 1/2	Casing Depth 4829	TD
	Customer Representative Dave Oiler	Treater T-SEBA	Job Type SO 503 NEW WELL

AFE Number	PO Number
------------	-----------

Materials Received by **X Dave Oiler**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	35 sks	Common LIBERAL	✓			
D-200	75 sks	Common	✓			
C-195	25 lbs	FLA-322	✓			
C-196	33 lbs	WCA-1	✓			
E-100	35 mt	HEAVY VEH MIE				RECEIVED
E-101	35 mt	P.U MIE				JUL 28 2004
E-104	222 TM	Bulk DELIVERY				KCC WICHITA
E-107	135 sks	CHT SEW. CHARGE				
R-310	1 EA	Pump CHARGE 4500'-5000'				
R-700	1 EA	SO MANIFOLD				
		DISCOUNTED PRICE =		4,014.06		
		+ TAXES				
		RELEASED FROM CONFIDENTIAL		RECEIVED JUL 28 2004 KCC WICHITA		
						KCC JUL 27 2004 CONFIDENTIAL

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



INVOICE NO.
Date 4-19-03
Customer ID

Subject to Correction

**FIELD ORDER** 7572

Lease CLAWSON	Well # A2-1	Legal 1-135-32W
County SEWARD	State KS	Station LIBERAL
Depth 5780	Formation	Shoe Joint 44
Casing 4 1/2	Casing Depth 5780	TD 5990
Job Type 4 1/2 DVLS (NW)	Customer Representative	Treater Shawn FREDERICK

CHARGE

McCoy Petroleum  
(VAL#)

AFE Number	PO Number
------------	-----------

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	525 sh	AA2 (Premium)	✓			
D201	190 sh	A-CON BLEND (common)	✓			
C195	396 lb	FLA-322	✓			
C221	3197 lb	SALT (Fine)	✓			
C243	50 lb	Deframer	✓			
C321	2470 lb	Gilsonite	✓			
C244	124 lb	CMT Friction Reducer	✓			
C312	230 lb	GAS Block	✓			
C310	537 lb	CALCIUM CHLORIDE	✓			
C194	45 lb	cell Plate	✓			
R402	4 eq	Additional hrs				
E100	10 eq	Turbolizer Cent	✓			
E120	1 eq	BASKET	✓			
F210	1 eq	AUTO Fill Shoe	✓			
F180	1 eq	LATCH DOWN Plug & BAFFLE	✓			
F250	1 eq	Two STAGE CMT Collar	✓			
F800	1 eq	Thread Lock Kit	✓			
C307	1000 gal	MUD FLUSH	✓			
R702	1 eq	CASING Survival Rental				
R701	1 eq	CMT HEAD RENTAL				
E167	715 sh	CMT Service Charge				
E101	20 mi	P.U. Mileage				
E101	20 mi	UNITS 1 MILES 1 WAY				
E104	623 tm	TONS 34 MILES 20				
R212	1 eq	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						20377.52
PLUS TAX						

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TOTAL



**MPC**Natural Gas - Crude Oil  
Exploration & Production

JUL 27 2006

**McCoy Petroleum Corporation**8080 E Central, Suite 300  
Wichita, KS 67206316-636-2737  
316-636-2741 (Fax)

KCC

SEP 13 2004

CONFIDENTIAL

KCC WICHITA  
SEP 14 2004  
RECEIVED

September 13, 2004

Kansas Corporation Commission

Re: **UPDATED Confidential Filing :**Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202AC0-1  
API #15-175-21926  
Clawson A 2-1

Attn: Bob Peterson

Dear Bob:

Enclosed is a revised ACO-1 on the Clawson A 2-1. This updated version has the date of first production and oil/gas production figures. The ACO-1 previously sent to you did not have these numbers because it was awaiting pipeline connections. I have also enclosed an updated copy of the well report.

As always, please keep this information confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant