

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
Name: DOWNING NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: ( 785 ) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/25/05    12/02/05    12/03/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 195-22,312-00-00

County: TREGO

SE - SW - SE - SW Sec. 14 Twp. 14 S. R. 21  East  West

120 feet from S N (circle one) Line of Section

1710 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STALNAKER-DINKEL Well #: 1-14

Field Name: WILDCAT

Producing Formation: MARMATON

Elevation: Ground: 2226 Kelly Bushing: 2234

Total Depth: 4090' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222.20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1549 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*ALT II WAM 8-30-04*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: RECEIVED

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. 23 Twp. 20 S. R. \_\_\_\_\_  East  West

County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing

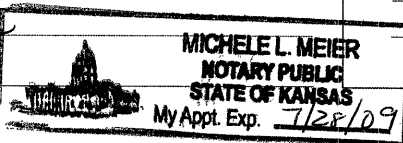
Title: VICE PRESIDENT Date: 03/22/2006

Subscribed and sworn to before me this 22 day of March

20 06.

Notary Public: Michele L Meier

Date Commission Expires: 7/28/09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: DOWNING NELSON OIL COMPANY, INC Lease Name: STALNAKER-DINKEL Well No.                       
 Sec. 14 Twp. 14 S. R. 21  East  West County: TREGO

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
|--|--|-------|-----|-------|-----------|------|------|------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Micro, Sonic, Dual Induction, Compensated Density</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1584</td> <td>+650</td> </tr> <tr> <td>BASE</td> <td>1626</td> <td>+608</td> </tr> <tr> <td>TOPEKA</td> <td>3302</td> <td>-1068</td> </tr> <tr> <td>HEEBNER</td> <td>3542</td> <td>-1308</td> </tr> <tr> <td>TORONTO</td> <td>3562</td> <td>-1328</td> </tr> <tr> <td>LKC</td> <td>3582</td> <td>-1348</td> </tr> <tr> <td>BKC</td> <td>3582</td> <td>-1348</td> </tr> <tr> <td>MARMATON</td> <td>3910</td> <td>-1676</td> </tr> </table> | Name  | Top | Datum | ANHYDRITE | 1584 | +650 | BASE | 1626 | +608 | TOPEKA | 3302 | -1068 | HEEBNER | 3542 | -1308 | TORONTO | 3562 | -1328 | LKC | 3582 | -1348 | BKC | 3582 | -1348 | MARMATON | 3910 | -1676 |
| Name   | Top  | Datum |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| ANHYDRITE  | 1584   | +650  |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| BASE   | 1626   | +608  |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| TOPEKA   | 3302   | -1068 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| HEEBNER  | 3542   | -1308 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| TORONTO  | 3562   | -1328 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| LKC  | 3582   | -1348 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| BKC  | 3582   | -1348 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |
| MARMATON   | 3910   | -1676 |     |       |           |      |      |      |      |      |        |      |       |         |      |       |         |      |       |     |      |       |     |      |       |          |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4"           | 8 5/8"                    | 20                | 222.20        | COMMON         | 150          | 2% GEL & 3% CC             |
| Production  | 7 7/8             | 5 1/2"                    | 14                | 4084.32       | EA/2           | 150          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3132' - 3135'   | 500 GALLONS 15% MUD ACID  |       |
|                |   | FRACK, CWT 70, 20/40 MESH   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |   |  |   |
|--|-----------|---|--|---|
| TUBING RECORD  | Size      | Set At  | Packer At  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 2 3/8     | 3925.63   | 3908'  |   |
| Date of First, Resumerd Production, SWD or Enhr.   |           | Producing Method  |  |   |
| 01-06-06   |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |   |
| Estimated Production Per 24 Hours  | Oil Bbls. | Gas Mcf   | Water Bbls.  | Gas-Oil Ratio   |
|  | 45        | 0   | 0  |   |
| Disposition of Gas   |           |   | Production Interval  |   |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> |           |   | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) |   |

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 45        | 0       | 0           |               | 34      |



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

| DATE      | INVOICE # |
|-----------|-----------|
| 12/3/2005 | 8791      |

|   |
|---|
| BILL TO   |
| Downing Nelson Oil Co. Inc.<br>PO Box 372<br>Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

PAID DEC 21 2005  
#003609

| TERMS  | Well No. | Lease         | County | Contractor            | Well Type | Well Category | Job Purpose       | Operator |
|--------|----------|---------------|--------|-----------------------|-----------|---------------|-------------------|----------|
| Net 30 | #1-14    | Stalnak-Di... | Trego  | Discovery Drilling... | Oil       | Development   | 5-1/2" LongString | Dave     |

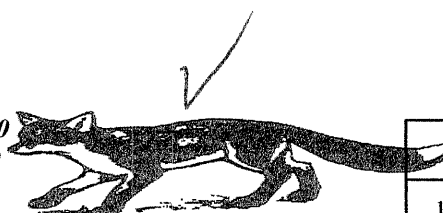
| PRICE REF. | DESCRIPTION                             | QTY    | UM        | UNIT PRICE | AMOUNT    |
|------------|---|--------|-----------|------------|-----------|
| 575D       | Mileage - 1 Way                         | 40     | Miles     | 4.00       | 160.00    |
| 578D-L     | Pump Charge - Long String - 4090 Feet   | 1      | Job       | 1,250.00   | 1,250.00  |
| 221        | Liquid KCL (Clayfix)                    | 2      | Gallon(s) | 25.00      | 50.00T    |
| 281        | Mud Flush                               | 500    | Gallon(s) | 0.75       | 375.00T   |
| 290        | D-Air                                   | 2      | Gallon(s) | 20.00      | 40.00T    |
| 402-5      | 5 1/2" Centralizer                      | 7      | Each      | 60.00      | 420.00T   |
| 403-5      | 5 1/2" Cement Basket                    | 1      | Each      | 225.00     | 225.00T   |
| 404-5      | 5 1/2" Port Collar                      | 1      | Each      | 2,000.00   | 2,000.00T |
| 406-5      | 5 1/2" Latch Down Plug & Baffle         | 1      | Each      | 210.00     | 210.00T   |
| 407-5      | 5 1/2" Insert Float Shoe With Auto Fill | 1      | Each      | 250.00     | 250.00T   |
| 419-5      | 5 1/2" Rotating Head Rental             | 1      | Each      | 250.00     | 250.00T   |
| 580        | Additional Hours                        | 2      | Hours     | 150.00     | 300.00T   |
| 325        | Standard Cement                         | 150    | Sacks     | 9.00       | 1,350.00T |
| 276        | Flocele                                 | 38     | Lb(s)     | 1.10       | 41.80T    |
| 283        | Salt                                    | 750    | Lb(s)     | 0.20       | 150.00T   |
| 284        | Calseal                                 | 7      | Sack(s)   | 30.00      | 210.00T   |
| 285        | CFR-2                                   | 71     | Lb(s)     | 4.00       | 284.00T   |
| 581D       | Service Charge Cement                   | 150    | Sacks     | 1.10       | 165.00    |
| 583D       | Drayage                                 | 313.18 | Ton Miles | 1.00       | 313.18    |
|            | Subtotal                                |        |           |            | 8,043.98  |
|            | Sales Tax Trego County                  |        |           | 5.80%      | 357.04    |

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|   |       |            |
|---|-------|------------|
| Thank You For Your Business &<br>Best Wishes For A Wonderful Holiday Season!! | Total | \$8,401.02 |
|---|-------|------------|



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

|            |           |
|------------|-----------|
| DATE       | INVOICE # |
| 12/28/2005 | 9504      |

|   |
|---|
| BILL TO   |
| Downing Nelson Oil Co. Inc.<br>PO Box 372<br>Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

**PAID** JAN 11 2006  
#003684

| TERMS  | Well No. | Lease           | County | Contractor      | Well Type | Well Category | Job Purpose        | Operator |
|--------|----------|-----------------|--------|-----------------|-----------|---------------|--------------------|----------|
| Net 30 | #1-14    | Stalnaker-Di... | Trego  | KC Well Service | Oil       | Development   | Cement Port Collar | Wayne    |

| PRICE REF. | DESCRIPTION                              | QTY    | UM        | UNIT PRICE | AMOUNT    |
|------------|--|--------|-----------|------------|-----------|
| 575D       | Mileage - 1 Way                          | 40     | Miles     | 4.00       | 160.00    |
| 577D       | Pump Charge                              | 1      | Job       | 800.00     | 800.00    |
| 104        | Port Collar Tool Rental                  | 1      | Each      | 250.00     | 250.00T   |
| 330        | Swift Multi-Density Standard (MIDCON II) | 140    | Sacks     | 11.50      | 1,610.00T |
| 276        | Flocele                                  | 44     | Lb(s)     | 1.10       | 48.40T    |
| 581D       | Service Charge Cement                    | 175    | Sacks     | 1.10       | 192.50    |
| 583D       | Drayage                                  | 347.68 | Ton Miles | 1.00       | 347.68    |
|            | Subtotal                                 |        |           |            | 3,408.58  |
|            | Sales Tax Trego County                   |        |           | 5.80%      | 110.69    |

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**KCC WICHITA**

|   |              |            |
|---|--------------|------------|
| Thank You For Your Business &<br>Best Wishes For A Wonderful Holiday Season!! | <b>Total</b> | \$3,519.27 |
|---|--------------|------------|

# ALLIED CEMENTING CO., INC. 25645

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Service Point: Stalnaker Dinkel 1-14 Russell

|                                |                    |                                    |                       |                           |                            |                           |                            |
|--------------------------------|--------------------|------------------------------------|-----------------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>11-25-05</u>           | SEC. <u>23</u>     | TWP. <u>14</u>                     | RANGE <u>21</u>       | CALLED OUT <u>8:00 PM</u> | ON LOCATION <u>9:00 PM</u> | JOB START <u>10:30 PM</u> | JOB FINISH <u>11:00 PM</u> |
| LEASE <u>DINKEL</u>            | WELL # <u>1-23</u> | LOCATION <u>Riga ELV. 5 S. 2 E</u> | COUNTY <u>Trego</u>   |                           | STATE <u>KANSAS</u>        |                           |                            |
| OLD OR <u>NEW</u> (Circle one) |                    |                                    | <u>3 S 1/2 W INTO</u> |                           |                            |                           |                            |

CONTRACTOR Discovery Rig # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK COMM

2% GEL

3% CC

|          |            |   |                    |                |
|----------|------------|---|--------------------|----------------|
| COMMON   | <u>150</u> | @ | <u>8.70</u>        | <u>1305.00</u> |
| POZMIX   |            | @ |                    |                |
| GEL      | <u>3</u>   | @ | <u>14.00</u>       | <u>42.00</u>   |
| CHLORIDE | <u>5</u>   | @ | <u>38.00</u>       | <u>190.00</u>  |
| ASC      |            | @ |                    |                |
| HANDLING | <u>158</u> | @ | <u>1.60</u>        | <u>252.80</u>  |
| MILEAGE  | <u>61</u>  | @ | <u>6.9/SK/MILE</u> | <u>578.28</u>  |
| TOTAL    |            |   |                    | <u>2368.08</u> |

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EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 366 HELPER CRAIG

BULK TRUCK

# 213 DRIVER BRIAN

BULK TRUCK

# DRIVER JODY

REMARKS:

Cement (Green)

Shank

SERVICE

|                   |  |   |             |               |
|-------------------|--|---|-------------|---------------|
| DEPTH OF JOB      |  |   |             |               |
| PUMP TRUCK CHARGE |  |   |             | <u>670.00</u> |
| EXTRA FOOTAGE     |  | @ |             |               |
| MILEAGE <u>61</u> |  | @ | <u>5.00</u> | <u>305.00</u> |
| MANIFOLD          |  | @ |             |               |
| TOTAL             |  |   |             | <u>975.00</u> |

CHARGE TO: Downing & NELSON

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|                     |  |   |  |              |
|---------------------|--|---|--|--------------|
| <u>8 5/8 WOODEN</u> |  |   |  | <u>55.00</u> |
|                     |  | @ |  |              |
|                     |  | @ |  |              |
|                     |  | @ |  |              |



CHARGE TO: Downing - Nelson  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 8791

PAGE 1 OF 2

|  |  |                                 |  |  |  |                         |       |
|--|--|---------------------------------|--|--|--|-------------------------|-------|
| SERVICE LOCATIONS<br>1. <u>HAYS KS</u> | WELL/PROJECT NO.<br><u>1-14</u>  | LEASE<br><u>Stohcker-Dinkel</u> | COUNTY/PARISH<br><u>Trego</u>            | STATE<br><u>Ks</u>                         | CITY                                       | DATE<br><u>12-03-05</u> | OWNER |
| 2. <u>NESS CITY KS</u>                 | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR                      | RIG NAME/NO.<br><u>Discovery Dole #2</u> | SHIPPED VIA<br><u>C7</u>                   | DELIVERED TO<br><u>6522245 Winto Ricks</u> | ORDER NO.               |       |
| 3.                                     | WELL TYPE<br><u>Oil</u>  | WELL CATEGORY<br><u>Develop</u> | JOB PURPOSE<br><u>5 1/2 Long String</u>  | WELL PERMIT NO.<br><u>15-95-22312-0000</u> | WELL LOCATION<br><u>S14, T14, R21W</u>     |                         |       |
| 4.                                     | REFERRAL LOCATION  | INVOICE INSTRUCTIONS            |  |  |  |                         |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                   | QTY. |     | UNIT PRICE |     | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|------------|-----|---------|
|                 |                                     | LOC        | ACCT | DF |                               | QTY. | U/M | QTY.       | U/M |         |
| 575             |                                     | 1          |      |    | MILEAGE #105                  | 40   | mi  | 4          | 00  | 160 00  |
| 578             |                                     | 1          |      |    | Pump Service                  | 1    | ec  | 4090       | FT  | 1250 00 |
| 221             |                                     | 1          |      |    | Liquid VCL                    | 2    | gal | 25         | 00  | 50 00   |
| 281             |                                     | 1          |      |    | Mud Flush                     | 500  | scf | 75         |     | 375 00  |
| 290             |                                     | 1          |      |    | D-A.r                         | 2    | gal | 20         | 00  | 40 00   |
| 402             |                                     | 1          |      |    | Centralizers                  | 7    | ec  | 5 1/2      | in  | 60 00   |
| 403             |                                     | 1          |      |    | cm 7 Basket                   | 1    | ec  | 5 1/2      | in  | 225 00  |
| 404             |                                     | 1          |      |    | Port Collar # 051094          | 1    | ec  | 5 1/2      | in  | 2000 00 |
| 406             |                                     | 1          |      |    | Latch Down Plug & Basket      | 1    | ec  | 5 1/2      | in  | 210 00  |
| 407             |                                     | 1          |      |    | Insert Float Shoe w/Auto Fill | 1    | ec  | 5 1/2      | in  | 250 00  |
| 419             |                                     | 1          |      |    | Rotating Head Rental          | 1    | ec  | 5 1/2      | in  | 250 00  |
| 580             |                                     | 1          |      |    | Additional Hours              | 2    | HR  | 150        | 00  | 300 00  |

RECEIVED  
 MAR 23 2006  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Signed: Thomas  
 DATE: 3-05 TIME SIGNED: 0445  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE |                    |         |
|---|-------|------------|-----------|--------------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | Pg-1<br>PAGE TOTAL | 5530 00 |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           | Pg-2               | 2513 98 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           | sub Total          | 8043 98 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | Preqo TAX 5.8%     | 357 04  |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL              | 8401 02 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |                    |         |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!