

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: ExxonMobil Oil Corporation
Address: P.O. Box 4358, Houston, Texas 77210
Phone: (281) 364-5073 Operator License #: 5208
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: August 28, 2006 (Date)
by: David P. Williams (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
chase Depth to Top: 2599' Bottom: 2754' T.D. 2754'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-081-00396-00-00
Lease Name: MURPHY
Well Number: 1
Spot Location (QQQQ): C-NE-NE-SW
2640 Feet from North / South Section Line
2640 Feet from East / West Section Line
Sec. 31 Twp. 29 S. R. 32 East West
County: HASKELL
Date Well Completed: NOVEMBER 1950
Plugging Commenced: 8/17/2006
Plugging Completed: 8/31/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface Casing		0	505'	10 3/4"	505'	5'
Prod. Casing		0	2616'	7"	2616'	5'
Liner		2599'	2754'	5 1/2"	155'	5'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

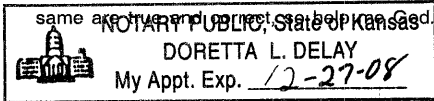
SET CIBP AT 1775' WLM. DUMP BAIL 4 SACKS OF CEMENT ON TOP OF CIBP.
PERFORATE 7" CASING FROM 700 - 702' WLM. SQUEEZE 92 SACKS OF CEMENT FROM SURFACE
DOWN 7" CASING. SQUEEZE WITNESSED BY KEN JEHK (KCC)

KCC 10/10/06
PCT Per CP-2/3

Name of Plugging Contractor: Powell SCHLUMBERGER License #: 99994
Address: P.O. BOX 1254, PERRYTON, TEXAS, 79070-1254

Name of Party Responsible for Plugging Fees: EXXON MOBIL CORP.
State of KANSAS County, STEVENS, ss.
JOHN L. SHIELDS / EXXON MOBIL CORP.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) John L. Shields 67951
(Address) 200 West 4th St, Box 400, Hugoton, KS

SUBSCRIBED and SWORN TO before me this 22 day of Sept, 2006
Doretta L. Delay My Commission Expires: 12-27-08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

regulatory contact: Jaqueline Davis 10/5/06 281-654-1913

PCT

Customer EXXON MOBIL CORPORATION						Job Number 2205551506			
Well Murphy 1			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Aug-29
Field Hugoton		Formation Name/Type		Deviation °	Bit Size in	Well MD 700 ft	Well TVD 700 ft		
County Haskell		State/Province KS		BHP psi	BHST 87 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 000000001		API / UWI:		Casing/Liner					
Rig Name Workover	Drilled For Oil & Gas	Service Via Land		Depth, ft 700	Size, in 7	Weight, lb/ft 23	Grade	Thread	
Offshore Zone	Well Class Old	Well Type Development		700	10.75	40.5			
Drilling Fluid Type			Max. Density lb/gal	Plastic Vi: cp	Tubing/Drill Pipe				
					Depth,	Size, in	Weight, lb/ft	Grade	
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole					
Max. Allowed Tubing Pressure psi	Max. Allowed Ann. Pressure psi	WellHead Connection 2" Regular		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions Cement to plug the top 700 ft with 350 SX 40/60 POZ H + 6%D20 + 0.2%D46 + 0.125 PPS D130								Diameter in	
				Treat Down Casing	Displacement bbl	Packer Type	Packer Depth ft		
				Tubing Vol. bbl	Casing Vol. 27.5 bbl	Annular Vol. bbl	OpenHole Vol bbl		
				Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools		Squeeze Job	
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type		
No. Centralizers:		Top Plugs:	Bottom Plugs:		Shoe Depth: ft	Tool Type:			
Cement Head Type:		Job Scheduled For:	Arrived on Location: 2006-Aug-29 8:30	Leave Location: 2006-Aug-29 13:00	Stage Tool Type:	Tool Depth: ft			
					Stage Tool Depth: ft	Tail Pipe Size: in			
					Collar Type:	Tail Pipe Depth: ft			
					Collar Depth: ft	Sqz Total Vol: bbl			
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-29	9:55							0	Start Job
2006-Aug-29	9:55	0	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-29	9:58	0	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	9:59	18	0.2	0.0	8.33	0.0	0.2	0	
2006-Aug-29	9:59	146	0.3	0.1	8.33	0.2	0.3	0	
2006-Aug-29	10:00	2124	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-29	10:00	2019	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-29	10:00								Pressure Test Lines
2006-Aug-29	10:00	2005	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-29	10:01	1973	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-29	10:01	1959	0.0	0.1	8.33	0.0	0.3	0	
2006-Aug-29	10:02	18	0.0	0.1	8.33	3.3	1.1	0	
2006-Aug-29	10:02	14	0.0	0.1	8.33	3.1	2.1	0	
2006-Aug-29	10:02								Start Pumping Water
2006-Aug-29	10:02	14	0.0	0.1	8.33	3.1	2.6	0	
2006-Aug-29	10:03	46	0.0	0.1	8.33	4.8	4.3	0	
2006-Aug-29	10:03	41	0.0	0.1	8.33	5.0	6.8	0	
2006-Aug-29	10:04	41	0.0	0.1	8.33	4.8	9.2	0	
2006-Aug-29	10:04	46	0.0	0.1	8.33	4.6	11.6	0	
2006-Aug-29	10:05	46	0.0	0.1	8.33	4.0	13.7	0	
2006-Aug-29	10:05	46	0.0	0.1	8.33	2.2	15.4	0	
2006-Aug-29	10:06	50	0.0	0.1	8.33	0.0	15.8	0	

Well		File			Service Date		Customer		Job Number
Murphy #1		Hugoton			06241-Aug-29		EXXON MOBIL CORPORATION		2205551506
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-29	10:06	73	2.8	0.3	8.33	2.1	15.9	0	
2006-Aug-29	10:07	275	1.7	1.2	8.33	1.7	16.8	0	
2006-Aug-29	10:07	494	0.8	1.6	8.33	0.7	17.3	0	
2006-Aug-29	10:08	504	1.0	2.1	8.33	1.0	17.7	0	
2006-Aug-29	10:08	243	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:09	169	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:09	137	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:10	119	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:10	105	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:11	96	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:11	87	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:12	78	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:12	73	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:13	69	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:13	64	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:14	60	0.0	2.3	8.33	0.0	17.9	0	
2006-Aug-29	10:14								End Water
2006-Aug-29	10:14								Reset Total, Vol = 2.31 bbl
2006-Aug-29	10:14	60	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:14	55	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:15	50	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:16	46	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:17	41	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:18	37	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:20	32	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:20								Start Pumping Spacer
2006-Aug-29	10:21	46	0.0	0.0	8.33	0.0	0.0	0	
2006-Aug-29	10:22	55	0.0	0.0	8.33	2.0	0.5	0	
2006-Aug-29	10:22	96	1.2	0.4	8.33	1.2	1.1	0	
2006-Aug-29	10:23	316	1.2	1.0	8.32	1.2	1.7	0	
2006-Aug-29	10:23	577	1.1	1.6	8.37	1.1	2.3	0	
2006-Aug-29	10:24	586	1.1	2.1	10.29	1.0	2.8	0	
2006-Aug-29	10:24	595	1.1	2.2	10.51	1.1	2.9	0	
2006-Aug-29	10:24								End Spacer
2006-Aug-29	10:24	595	1.1	2.3	10.54	1.0	2.9	0	
2006-Aug-29	10:24								Reset Total, Vol = 2.25 bbl
2006-Aug-29	10:24								Start Cement Slurry
2006-Aug-29	10:24	581	1.1	0.0	10.58	1.0	0.0	0	
2006-Aug-29	10:24	604	1.1	0.4	11.24	1.0	0.4	0	
2006-Aug-29	10:25	609	1.1	1.0	11.92	1.0	0.9	0	
2006-Aug-29	10:25	586	1.1	1.5	12.44	1.0	1.3	0	
2006-Aug-29	10:26	572	1.2	2.1	12.86	1.0	1.8	0	
2006-Aug-29	10:26	595	1.1	2.7	13.15	1.0	2.3	0	
2006-Aug-29	10:27	613	1.1	3.2	13.26	0.9	2.8	0	
2006-Aug-29	10:27	604	1.1	3.8	13.08	1.0	3.2	0	
2006-Aug-29	10:28	600	1.1	4.3	12.85	1.0	3.7	0	
2006-Aug-29	10:28	641	1.1	4.9	12.62	1.0	4.1	0	
2006-Aug-29	10:29	645	1.1	5.4	12.40	0.9	4.6	0	
2006-Aug-29	10:29	613	1.1	6.0	12.40	0.9	5.1	0	
2006-Aug-29	10:30	627	1.1	6.5	12.50	1.0	5.5	0	
2006-Aug-29	10:30	600	1.2	7.1	12.93	0.8	6.0	0	
2006-Aug-29	10:31	618	1.1	7.6	12.90	0.9	6.4	0	
2006-Aug-29	10:31	572	1.1	8.2	12.72	0.9	6.9	0	
2006-Aug-29	10:32	632	1.1	8.8	12.47	0.9	7.4	0	

Well		Field			Service Date		Customer		Job Number	
Murphy #1		Hugoton			06241-Aug-29		EXXON MOBIL CORPORATION		2205551506	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Aug-29	10:32	604	1.1	9.3	12.57	0.8	7.8	0		
2006-Aug-29	10:33	618	1.1	9.9	13.09	0.9	8.3	0		
2006-Aug-29	10:33	632	1.1	10.4	13.31	0.9	8.8	0		
2006-Aug-29	10:34	618	1.1	11.0	13.42	1.1	9.3	0		
2006-Aug-29	10:34	641	1.1	11.5	13.44	0.9	9.8	0		
2006-Aug-29	10:35	655	1.1	12.1	13.39	0.9	10.2	0		
2006-Aug-29	10:35	609	1.1	12.6	13.25	1.0	10.7	0		
2006-Aug-29	10:36	572	1.2	13.2	13.06	1.0	11.2	0		
2006-Aug-29	10:36	609	1.2	13.8	12.76	0.9	11.7	0		
2006-Aug-29	10:37	609	1.2	14.4	12.50	1.0	12.1	0		
2006-Aug-29	10:37	558	1.2	14.9	12.54	0.9	12.6	0		
2006-Aug-29	10:38	577	1.2	15.5	12.37	0.9	13.1	0		
2006-Aug-29	10:38	591	1.2	16.1	12.72	1.0	13.6	0		
2006-Aug-29	10:39	604	1.2	16.7	12.91	1.0	14.1	0		
2006-Aug-29	10:39	609	1.2	17.3	13.05	1.0	14.6	0		
2006-Aug-29	10:40	600	1.1	17.8	13.11	1.0	15.0	0		
2006-Aug-29	10:40	613	1.1	18.4	13.06	1.0	15.5	0		
2006-Aug-29	10:41	636	1.1	19.0	12.95	0.9	16.0	0		
2006-Aug-29	10:41	650	1.1	19.5	12.84	0.9	16.4	0		
2006-Aug-29	10:42	668	1.1	20.1	12.73	0.9	16.9	0		
2006-Aug-29	10:42	755	1.1	20.6	12.71	0.8	17.4	0		
2006-Aug-29	10:43	778	1.0	21.2	12.85	0.8	17.8	0		
2006-Aug-29	10:43	888	1.1	21.7	12.93	0.9	18.2	0		
2006-Aug-29	10:44	774	0.8	22.1	13.01	0.6	18.5	0		
2006-Aug-29	10:44	856	0.7	22.5	13.07	0.5	18.8	0		
2006-Aug-29	10:45	815	0.7	22.9	13.12	0.4	19.0	0		
2006-Aug-29	10:45	833	0.7	23.2	13.14	0.4	19.2	0		
2006-Aug-29	10:46	920	0.7	23.6	13.11	0.5	19.4	0		
2006-Aug-29	10:46	906	0.4	23.9	13.11	0.3	19.6	0		
2006-Aug-29	10:47	989	1.2	24.1	13.09	0.9	19.7	0		
2006-Aug-29	10:47	1213	1.2	24.7	13.08	0.9	20.2	0		
2006-Aug-29	10:48	1135	0.5	25.1	13.07	0.2	20.6	0		
2006-Aug-29	10:48	1030	0.7	25.4	13.42	0.2	20.7	0		
2006-Aug-29	10:49	1245	0.6	25.7	13.48	0.4	20.8	0		
2006-Aug-29	10:49	1254	0.2	26.0	13.27	0.3	21.0	0		
2006-Aug-29	10:50	1149	0.5	26.1	13.03	0.2	21.1	0		
2006-Aug-29	10:50	1254	0.5	26.4	12.81	0.1	21.2	0		
2006-Aug-29	10:51	1291	0.5	26.6	12.62	0.1	21.3	0		
2006-Aug-29	10:51	1273	0.5	26.8	12.59	0.1	21.3	0		
2006-Aug-29	10:52	1350	0.5	27.1	12.59	0.2	21.4	0		
2006-Aug-29	10:52	1309	0.3	27.3	12.60	0.2	21.5	0		
2006-Aug-29	10:53	1080	0.0	27.3	12.59	0.0	21.6	0		
2006-Aug-29	10:53	934	0.0	27.3	12.59	0.0	21.6	0		
2006-Aug-29	10:54	833	0.0	27.3	12.59	0.0	21.6	0		
2006-Aug-29	10:54	925	0.4	27.4	12.84	0.3	21.6	0		
2006-Aug-29	10:55	1144	0.4	27.6	13.07	0.2	21.7	0		
2006-Aug-29	10:55	1254	0.4	27.8	13.17	0.1	21.7	0		
2006-Aug-29	10:56	1176	0.4	27.9	13.02	0.2	21.8	0		
2006-Aug-29	10:56	1140	0.4	28.1	12.88	0.2	21.9	0		
2006-Aug-29	10:57	1158	0.4	28.3	12.89	0.2	22.0	0		
2006-Aug-29	10:57	1172	0.7	28.5	12.89	0.2	22.1	0		
2006-Aug-29	10:58	1273	0.6	28.9	12.88	0.3	22.3	0		
2006-Aug-29	10:58	1245	0.7	29.2	12.88	0.3	22.4	0		
2006-Aug-29	10:59	1181	0.6	29.5	12.88	0.3	22.6	0		

Well		Field			Service Date		Customer		Job Number
Murphy #1		Hugoton			06241-Aug-29		EXXON MOBIL CORPORATION		2205551506
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-29	10:59	1227	0.9	29.9	12.87	0.6	22.8	0	
2006-Aug-29	11:00	1350	0.8	30.3	12.87	0.5	23.0	0	
2006-Aug-29	11:00	1277	0.7	30.7	13.50	0.4	23.2	0	
2006-Aug-29	11:01	1286	0.7	31.0	12.92	0.3	23.4	0	
2006-Aug-29	11:01	1286	0.7	31.4	12.82	0.3	23.5	0	
2006-Aug-29	11:02	1277	0.7	31.8	12.53	0.4	23.7	0	
2006-Aug-29	11:02	1282	0.8	32.1	12.86	0.3	23.8	0	
2006-Aug-29	11:03	1199	0.8	32.5	12.82	0.4	24.0	0	
2006-Aug-29	11:03	1176	0.7	32.9	12.63	0.3	24.2	0	
2006-Aug-29	11:04	1158	0.8	33.3	12.60	0.3	24.4	0	
2006-Aug-29	11:04	1195	0.8	33.7	12.88	0.3	24.5	0	
2006-Aug-29	11:05	1222	0.7	34.0	13.17	0.4	24.7	0	
2006-Aug-29	11:05	1204	0.8	34.4	13.42	0.3	24.9	0	
2006-Aug-29	11:06	1231	0.8	34.8	13.54	0.3	25.1	0	
2006-Aug-29	11:06	1236	0.7	35.2	13.54	0.3	25.2	0	
2006-Aug-29	11:07	1218	0.7	35.6	13.50	0.3	25.4	0	
2006-Aug-29	11:07	1218	0.7	35.9	13.20	0.3	25.6	0	
2006-Aug-29	11:08	1241	0.7	36.3	13.10	0.4	25.8	0	
2006-Aug-29	11:08	1305	0.7	36.6	13.01	0.3	26.0	0	
2006-Aug-29	11:09	1396	0.7	37.0	12.91	0.3	26.1	0	
2006-Aug-29	11:09	1273	0.8	37.3	12.84	0.3	26.2	0	
2006-Aug-29	11:10	1337	0.6	37.6	12.74	0.3	26.4	0	
2006-Aug-29	11:10	1355	0.6	37.9	12.65	0.2	26.5	0	
2006-Aug-29	11:11	1410	0.6	38.2	12.61	0.2	26.6	0	
2006-Aug-29	11:11	1254	0.5	38.4	12.60	0.1	26.7	0	
2006-Aug-29	11:12	1291	0.1	38.7	12.60	0.0	26.8	0	
2006-Aug-29	11:12	1318	0.1	38.9	12.60	0.0	26.8	0	
2006-Aug-29	11:13	1176	0.0	38.9	12.60	0.0	26.8	0	
2006-Aug-29	11:13	1007	0.0	38.9	12.60	0.0	26.8	0	
2006-Aug-29	11:14	879	0.0	38.9	12.60	0.0	26.8	0	
2006-Aug-29	11:14	778	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:15	700	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:15	645	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:16	600	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:16	563	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:17	531	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:17	508	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:18	490	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:18	465	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:19	394	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:19	-5	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:22	-9	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:27	-14	0.0	38.9	12.62	0.0	26.8	0	
2006-Aug-29	11:29	-14	0.0	38.9	12.61	0.0	26.8	0	
2006-Aug-29	11:30	-14	0.0	38.9	12.63	0.0	26.8	0	
2006-Aug-29	11:35								End Cement Slurry
2006-Aug-29	11:35								Reset Total, Vol = 38.88 bbl
2006-Aug-29	11:35	-14	0.0	0.0	12.63	0.0	0.0	0	
2006-Aug-29	11:35								Start Cement Slurry
2006-Aug-29	11:36	-14	0.0	0.0	12.65	0.0	0.0	0	
2006-Aug-29	11:37	-14	0.0	0.0	12.66	0.0	0.0	0	
2006-Aug-29	11:37	32	0.0	0.0	12.53	1.0	0.1	0	
2006-Aug-29	11:38	-5	0.0	0.0	12.38	0.0	0.2	0	
2006-Aug-29	11:38	-9	0.0	0.0	12.38	0.0	0.2	0	

Well		Field			Service Date		Customer		Job Number
Murphy #1		Hugoton			06241-Aug-29		EXXON MOBIL CORPORATION		2205551506
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-Aug-29	11:39	-9	0.0	0.0	12.40	0.0	0.2	0	
2006-Aug-29	11:41	-14	0.0	0.0	12.40	0.0	0.2	0	
2006-Aug-29	11:41	-18	0.0	0.0	12.40	0.0	0.2	0	
2006-Aug-29	11:41								End Cement Slurry
2006-Aug-29	11:42								Reset Total, Vol = 0.00 bbl
2006-Aug-29	11:42	-18	0.0	0.0	12.40	0.0	0.0	0	
2006-Aug-29	12:04	-14	0.0	0.0	8.34	0.0	0.0	0	
2006-Aug-29	12:05	0	0.0	0.0	8.34	0.9	0.0	0	
2006-Aug-29	12:06	206	1.1	0.1	8.32	1.1	0.2	0	
2006-Aug-29	12:06	1479	0.8	0.5	8.32	0.7	0.6	0	
2006-Aug-29	12:07	1442	0.0	0.5	8.34	0.0	0.6	0	
2006-Aug-29	12:07	1433	0.0	0.5	8.34	0.0	0.6	0	
2006-Aug-29	12:08	1424	0.0	0.5	8.34	0.0	0.6	0	
2006-Aug-29	12:08	1419	0.0	0.5	8.34	0.0	0.6	0	
2006-Aug-29	12:09	1414	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:09	1410	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:10	1405	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:10	1401	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:11	1396	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:12	1392	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:12	1387	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:13	1382	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:14	1378	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:15	1373	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:15	1369	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:16	1364	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:17	1360	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:18	1355	0.0	0.5	8.32	0.0	0.6	0	
2006-Aug-29	12:18								End Job

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
0.7			1	27.5		18	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
					bbf	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	60 bbl	0 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed		
HANEPHIN, MIKE			Ahrends, Timothy				

Well	Murphy 1	Client	Exxon Mobil
Field		SIR No.	2205551506
Engineer		Job Type	Plug
Country	United States	Job Date	08-29-2006

