

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 December 2003
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS

Lease Operator: ExxonMobil Oil Corporation
 Address: P.O. Box 4358, Houston, Texas 77210
 Phone: (281) 364-5073 Operator License #: 5208
 Type of Well: Gas Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 8/28/2006 (Date)
 by: David P. Williams (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2599' Bottom: 2608' T.D. 2796'
Upper Krider Depth to Top: 2626' Bottom: 2644' T.D. 2796'
Lower Krider Depth to Top: 2653' Bottom: 2680' T.D. 2796'

API Number: 15 - 081-00524 -00-00
 Lease Name: Emma Hopkins
 Well Number: #1
 Spot Location (QQQQ): C - NE - NE - SW
2310 Feet from North / South Section Line
2970 Feet from East / West Section Line
 Sec. 34 Twp. 30 S. R. 33 East West
 County: Haskell
 Date Well Completed: 10/14/1950
 Plugging Commenced: 8/16/06
 Plugging Completed: 9/6/2006

KCC
 PKT
 10/10/06
 Per
 CP2/3
 Y
 G/S/D

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface Casing		0	693'	10 3/4"	693'	5
Prod. Casing		0	2795'	6 5/8"	2795'	5
Prod. Tubing		0	2732'	2 3/8"	2732'	5

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TWO PLUGS IN WELL. SET FIRST CIBP AT 810' WLM ON 8/31/06. DUMP BAILED 4 SACKS CEMENT ON TOP OF CIBP.
CIRC HOLES PUNCHED AT 686' - 688' BETWEEN 6 5/8" AND 10 3/4" CASING. SQUEEZE SECOND
PLUG. SECOND PLUG IS 810' WITH 480 SACKS OF CLASS C CEMENT. PLUGGING WITNESSED BY JIM HOLLAND (KCC)

KCC 10/10/06 PKT Per CP2/3
 99994

Name of Plugging Contractor: Dowell SCHLUMBERGER License #: _____
 Address: P.O. BOX 1254, PERRYTON, TEXAS, 79070-1254

Name of Party Responsible for Plugging Fees: EXXON MOBIL CORP
 State of KANSAS County, STEVENS, ss.

John L. Shields / Exxon Mobil Corp. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC, State of Kansas
DORETTA L. DELAY
 My Appt. Exp. 12-27-08

(Signature) John L. Shields 67951
 (Address) 200 W. 4th St. P.O. Box 400, Hugoton, KS

SUBSCRIBED and SWORN TO before me this 22 day of Sept, 2006
Doretta L. Delay My Commission Expires: 12-27-08
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

regulatory contact: Jacqueline Davis 10/5/06 281-654-1913

PKT

Customer EXXON MOBIL CORPORATION							Job Number 2205551575			
Well EMMA HOPKINS 1			Location (legal) Sec 34-T30S-R33W			Schlumberger Location Perryton, TX			Job Start 2006-Sep-06	
Field HUGOTON		Formation Name/Type			Deviation	Bit Size in	Well MD 810 ft	Well TVD 810 ft		
County Haskell		State/Province KS			BHP psi	BHST 88 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630107960		API / UWI:			Casing/Liner					
Rig Name Workover	Drilled For Gas		Service Via Land		Depth, ft 810	Size, in 6.63	Weight, lb/ft 20	Grade	Thread	
Offshore Zone	Well Class Old		Well Type Development		810	10.75	40.5			
Drilling Fluid Type			Max. Density lb/gal	Plastic Vi: cp	Tubing/Drill Pipe					
Service Line Cementing	Job Type Cem Prod Casing				Perforations/Open Hole					
Max. Allowed Tubing Pressure psi	Max. Allowed Ann. Pressure psi		WellHead Connection 2" Regular		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions Cement to plug the top 810 ft with 480 SACKS CLASS C NEAT									Diameter in	
					Treat Down Casing	Displacement bbl		Packer Type	Packer Depth ft	
					Tubing Vol. bbl	Casing Vol. 24.5 bbl	Annular Vol. bbl	OpenHole Vol bbl		
					Casing/Tubing Secured <input type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>					Casing Tools
Lift Pressure: psi					Squeeze Job					
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>					Shoe Type:		Squeeze Type			
No. Centralizers: Top Plugs: Bottom Plugs:					Shoe Depth: ft		Tool Type:			
Cement Head Type:					Stage Tool Type:		Tool Depth: ft			
Job Scheduled For: Arrived on Location: 2006-Sep-06 8:10 Leave Location: 2006-Sep-06 11:00					Stage Tool Depth: ft		Tail Pipe Size: in			
					Collar Type:		Tail Pipe Depth: ft			
					Collar Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2006-Sep-06	9:01									Start Job
2006-Sep-06	9:01	50	0.0	0.0	8.33	0.7	0.0	0		
2006-Sep-06	9:01	778	0.0	0.1	8.33	0.1	0.1	0		
2006-Sep-06	9:02	723	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:02	714	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:02	1387	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:02									Pressure Test Lines
2006-Sep-06	9:03	1360	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:03	-18	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:04	-23	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:04	-27	0.0	0.1	8.33	0.0	0.1	0		
2006-Sep-06	9:05									Start Pumping Water
2006-Sep-06	9:05	9	0.0	0.1	8.33	1.8	0.1	0		
2006-Sep-06	9:06	14	0.0	0.1	8.33	4.2	1.8	0		
2006-Sep-06	9:06	14	0.0	0.1	8.33	4.2	4.0	0		
2006-Sep-06	9:07	14	0.0	0.1	8.33	4.2	6.1	0		
2006-Sep-06	9:07	14	0.0	0.1	8.33	4.1	8.2	0		
2006-Sep-06	9:08	14	0.0	0.1	8.33	3.3	10.1	0		
2006-Sep-06	9:08	18	0.0	0.1	8.33	0.0	10.5	0		
2006-Sep-06	9:10	183	0.8	0.3	8.33	0.8	10.7	0		
2006-Sep-06	9:10	288	0.8	0.7	8.33	0.8	11.1	0		
2006-Sep-06	9:11	334	1.4	1.2	8.33	1.4	11.6	0		

Well		Field			Service Date		Customer		Job Number
EMMA HOPKINS #1		HUGOTON			08249-Sep-06		EXXON MOBIL CORPORATION		2205551575
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2006-Sep-06	9:11	375	2.1	2.1	8.33	1.9	12.5	0	
2006-Sep-06	9:12	385	2.1	3.2	8.33	2.1	13.5	0	
2006-Sep-06	9:12	366	2.1	4.2	8.33	2.1	14.6	0	
2006-Sep-06	9:13	357	2.1	5.3	8.33	2.2	15.7	0	
2006-Sep-06	9:13	183	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:14	151	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:14	128	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:15	105	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:15	78	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:16	50	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:16	32	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:17	18	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:17								End Water
2006-Sep-06	9:17	9	0.0	5.8	8.33	0.0	16.2	0	
2006-Sep-06	9:17								Reset Total, Vol = 16 bbl
2006-Sep-06	9:17	9	0.0	0.0	8.33	0.0	0.0	0	
2006-Sep-06	9:17	5	0.0	0.0	8.17	5.1	0.9	0	
2006-Sep-06	9:18	0	0.0	0.0	8.15	5.0	3.4	0	
2006-Sep-06	9:18	-5	0.0	0.0	12.26	4.8	5.8	0	
2006-Sep-06	9:19	-5	0.0	0.0	14.79	4.9	8.3	0	
2006-Sep-06	9:19	78	0.0	0.0	15.39	0.2	0.0	0	
2006-Sep-06	9:19								Start Cement Slurry(casing)
2006-Sep-06	9:19	288	2.8	0.1	15.68	1.0	0.0	0	
2006-Sep-06	9:20	412	1.9	1.1	15.57	1.8	1.0	0	
2006-Sep-06	9:20	394	1.9	2.0	15.34	1.9	2.0	0	
2006-Sep-06	9:21	352	1.9	3.0	15.67	1.9	2.9	0	
2006-Sep-06	9:21	362	2.3	4.2	15.24	2.2	4.0	0	
2006-Sep-06	9:22	334	2.3	5.3	14.37	2.3	5.2	0	
2006-Sep-06	9:22	357	2.3	6.5	15.01	2.4	6.4	0	
2006-Sep-06	9:23	339	2.4	7.7	14.92	2.4	7.6	0	
2006-Sep-06	9:23	316	2.4	8.8	15.01	2.4	8.7	0	
2006-Sep-06	9:24	284	2.4	10.0	14.99	2.3	9.9	0	
2006-Sep-06	9:24	298	2.4	11.2	15.08	2.4	11.1	0	
2006-Sep-06	9:25	288	2.4	12.4	14.87	2.4	12.3	0	
2006-Sep-06	9:25	270	2.4	13.6	14.59	2.4	13.5	0	
2006-Sep-06	9:26	238	2.4	14.8	14.81	2.4	14.7	0	
2006-Sep-06	9:26	238	2.4	16.0	14.62	2.4	15.9	0	
2006-Sep-06	9:27	233	2.4	17.2	14.38	2.4	17.1	0	
2006-Sep-06	9:27	220	2.4	18.4	14.95	2.5	18.3	0	
2006-Sep-06	9:28	151	1.7	19.6	15.18	2.1	19.5	0	
2006-Sep-06	9:28	142	1.8	20.5	14.91	1.9	20.5	0	
2006-Sep-06	9:29	169	1.8	21.4	15.13	1.9	21.4	0	
2006-Sep-06	9:29	137	1.8	22.3	14.81	1.9	22.3	0	
2006-Sep-06	9:30	128	1.9	23.3	14.63	1.8	23.3	0	
2006-Sep-06	9:30	183	1.8	24.2	14.75	1.8	24.2	0	
2006-Sep-06	9:31	210	1.8	25.1	14.60	1.8	25.1	0	
2006-Sep-06	9:31	287	1.7	26.0	14.51	1.8	26.0	0	
2006-Sep-06	9:32	324	1.7	26.8	14.65	1.7	26.9	0	
2006-Sep-06	9:32	332	1.7	27.7	14.72	1.8	27.7	0	
2006-Sep-06	9:33	325	1.7	28.6	14.75	1.8	28.6	0	
2006-Sep-06	9:33	349	1.7	29.4	14.55	1.8	29.5	0	
2006-Sep-06	9:34	313	1.7	30.3	15.31	1.7	30.3	0	
2006-Sep-06	9:34	315	1.7	31.2	15.27	1.8	31.2	0	
2006-Sep-06	9:35	318	1.8	32.0	14.89	1.7	32.1	0	

Well		Field			Service Date		Customer		Job Number	
EMMA HOPKINS #1		HUGOTON			06249-Sep-06		EXXON MOBIL CORPORATION		2205551575	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl			
2006-Sep-06	9:35	308	1.7	32.9	14.85	1.7	32.9	0	0	
2006-Sep-06	9:36	304	1.8	33.8	14.71	1.8	33.8	0	0	
2006-Sep-06	9:36	311	1.8	34.7	14.71	1.7	34.7	0	0	
2006-Sep-06	9:37	308	1.8	35.6	15.26	1.7	35.6	0	0	
2006-Sep-06	9:37	308	1.8	36.4	15.04	1.8	36.4	0	0	
2006-Sep-06	9:38	318	1.8	37.3	15.12	1.8	37.3	0	0	
2006-Sep-06	9:38	318	1.8	38.2	15.17	1.8	38.2	0	0	
2006-Sep-06	9:39	307	1.8	39.1	14.73	1.8	39.1	0	0	
2006-Sep-06	9:39	309	1.8	40.0	14.56	1.8	39.9	0	0	
2006-Sep-06	9:40	303	1.8	40.9	14.55	1.8	40.8	0	0	
2006-Sep-06	9:40	320	1.8	41.7	14.57	1.8	41.7	0	0	
2006-Sep-06	9:41	146	0.0	42.5	14.55	0.3	42.5	0	0	
2006-Sep-06	9:41	75	0.0	42.5	14.43	4.8	44.2	0	0	
2006-Sep-06	9:42	69	0.0	42.5	14.39	5.0	46.6	0	0	
2006-Sep-06	9:42	28	0.0	42.5	14.52	0.0	47.0	0	0	
2006-Sep-06	9:43	-14	0.0	42.5	14.52	0.0	47.0	0	0	
2006-Sep-06	9:44	-18	0.0	42.5	14.52	0.0	47.0	0	0	
2006-Sep-06	9:44	-18	0.0	42.5	14.49	0.0	47.0	0	0	
2006-Sep-06	9:45	-18	0.0	42.5	14.47	0.0	47.0	0	0	
2006-Sep-06	9:45	-18	0.0	42.5	14.48	0.0	47.0	0	0	
2006-Sep-06	9:47	-18	0.0	42.5	14.49	0.0	47.0	0	0	
2006-Sep-06	9:47	-18	0.0	42.5	14.50	2.4	47.1	0	0	
2006-Sep-06	9:48	-18	0.0	42.5	14.44	3.7	48.8	0	0	
2006-Sep-06	9:48	-18	0.0	42.5	14.43	3.7	50.7	0	0	
2006-Sep-06	9:49	-18	0.0	42.5	14.40	3.7	52.5	0	0	
2006-Sep-06	9:49	-18	0.0	42.5	14.38	3.7	54.4	0	0	
2006-Sep-06	9:50	-18	0.0	42.5	14.36	3.7	56.2	0	0	
2006-Sep-06	9:50	-18	0.0	42.5	14.33	3.7	58.1	0	0	
2006-Sep-06	9:51	-18	0.0	42.5	14.32	3.7	59.9	0	0	
2006-Sep-06	9:51	-18	0.0	42.5	14.30	3.7	61.7	0	0	
2006-Sep-06	9:52	-18	0.0	42.5	14.27	3.7	63.6	0	0	
2006-Sep-06	9:52	-18	0.0	42.5	14.27	3.7	65.4	0	0	
2006-Sep-06	9:53	-18	0.0	42.5	14.24	3.7	67.3	0	0	
2006-Sep-06	9:53	-18	0.0	42.5	14.22	3.7	69.1	0	0	
2006-Sep-06	9:54									
2006-Sep-06	9:54	-18	0.0	42.5	14.21	3.3	70.4	0	0	End Cement Slurry(casing)
2006-Sep-06	9:54									
2006-Sep-06	9:54	-18	0.0	0.0	14.21	3.4	0.1	0	0	Reset Total, Vol = 42.47 bbl
2006-Sep-06	9:54									
2006-Sep-06	9:54	-18	0.0	0.0	14.22	3.3	0.2	0	0	Start Cement Slurry(backside)
2006-Sep-06	9:54	-18	0.0	0.0	14.21	3.4	0.4	0	0	
2006-Sep-06	9:54	39	0.0	0.0	14.15	0.1	1.8	0	0	
2006-Sep-06	9:55	60	0.0	0.0	14.17	0.0	0.0	0	0	
2006-Sep-06	9:55	64	0.0	0.0	15.83	0.4	0.1	0	0	
2006-Sep-06	9:56	101	0.4	0.2	14.59	0.4	0.3	0	0	
2006-Sep-06	9:56	264	0.0	0.4	13.96	0.7	0.5	0	0	
2006-Sep-06	9:57	57	0.0	0.4	14.03	0.4	1.7	0	0	
2006-Sep-06	9:57	112	0.7	0.6	14.05	0.5	2.0	0	0	
2006-Sep-06	9:58	103	0.6	0.9	14.04	0.6	2.3	0	0	
2006-Sep-06	9:58	-18	0.4	1.1	14.11	4.0	4.3	0	0	
2006-Sep-06	9:59	-18	0.3	1.3	14.11	3.7	6.2	0	0	
2006-Sep-06	9:59	-18	0.3	1.5	14.11	3.7	8.1	0	0	
2006-Sep-06	10:00	-18	0.4	1.5	14.10	3.7	10.0	0	0	
2006-Sep-06	10:00	-18	0.4	1.5	14.07	3.7	11.8	0	0	

Well		Field		Service Date		Customer		Job Number	
EMMA HOPKINS #1		HUGOTON		06249-Sep-06		EXXON MOBIL CORPORATION		2205551575	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Sep-06	10:01	-18	0.3	1.5	14.06	3.7	13.7	0	
2006-Sep-06	10:01	-18	0.3	1.5	14.05	3.7	15.6	0	
2006-Sep-06	10:02	-18	0.4	1.5	14.04	3.7	17.4	0	
2006-Sep-06	10:02	-18	0.4	1.5	14.03	3.8	19.3	0	
2006-Sep-06	10:03	-21	0.3	1.5	14.03	0.0	19.6	0	
2006-Sep-06	10:03	-19	0.4	1.5	14.02	0.0	19.6	0	
2006-Sep-06	10:04	-20	0.4	1.5	14.02	0.0	19.6	0	
2006-Sep-06	10:04								End Cement Slurry(backside)
2006-Sep-06	10:04								Reset Total, Vol = 2.5 bbl
2006-Sep-06	10:04	-19	0.3	1.5	14.02	0.0	19.6	0	
2006-Sep-06	10:04	-18	0.4	0.0	14.02	0.0	0.0	0	
2006-Sep-06	10:04								End Job
2006-Sep-06	10:04	-18	0.3	0.0	14.02	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
1.5			2	46	0	16			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
					bbbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	46 bbl	0 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	
HANEPHIN, MIKE			Ahrends, Timothy						

Well	Emma Hopkins 1	Client	ExxonMobil
Field		SIR No.	2205551575
Engineer		Job Type	Plug
Country	United States	Job Date	09-06-2006

