

4-060987

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

10-31 API Number: 15-141-20,324 -00-00

NW NW SW /4 SEC. 04, 10 S, 12 W  
2310 feet from S section line  
4950 feet from E section line

Operator license# 5184

Lease Kendig "A" Well # 1

Operator: Shields Oil Producers

County: Osborne 136.98

Address: Shields Building  
Russell, Kansas 67665

Well total depth 4215 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 207 feet

Aband. oil well X, Gas well, Input well, SWD, D & A X

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 9:00 A.M. Day: 31 Month: October Year: 1996

Plugging proposal received from: Mike Kelso/Manny

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 205 sxs 60/40 posmix - 10% gel and hulls.  
Plug while pulling casing.

11-12-96

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [ ], Part [ ], None [ X ]

Completed: Hour: 12:45 P.M. Day: 31, Month: October Year: 1996

Actual plugging report: 8 5/8" to 207' w/150 sxs. 4 1/2" to 3346' with 125 sxs. Perfs at 3214' - 3218'. Sanded to 3160' and spotted 4 sxs cement with dump bailer. Shot casing loose at 1550'. Mixed and pumped 75 sxs cement wit 200# hulls. Pulled casing to 1125' and pumped 30 sxs cement with 150# hulls. Pulled casing to 790' and pumped 30 sxs cement with 150# hulls. Pulled casing to 250' and circulated cement to surface with 80 sxs. Pulled casing with cement in cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO

Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING X. Elevation: 1965 GL

I did / did not [ X ] observe the plugging.

(agent) DH Form CP-2/3

INVOICED

DATE NOV 13 1996

INV. NO. 46955