

4-060832

2-6

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-141-20,306 -00-00  
80'S.of  
SW NW NW /4 SEC. 02 , 10 S, 12 W  
4210 feet from S section line  
4950 feet from E section line

Operator license# 3293 Lease: Single Trust Well # 4

Operator: Russell Oil, Inc. County: Osborne

Address: P.O. Box 272  
Russell, Kansas 67665  
Well total depth 3434 <sup>111.61</sup> feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 206 feet

Aband. oil well X, Gas well     , Input well     , SWD     , D & A     

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 10:15 A.M. Day: 6 Month: February Year: 1996

Plugging proposal received from: Mike Kelso/Manny

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 175 sxs 60/40 posmix - 10% gel and hulls.  
Plug while pulling casing.

RECEIVED  
KANSAS CORP COM  
1996 FEB 14 P 12:03  
2-14-96

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[      ], Part[      ], None[ X ]

Completed: Hour: 12:30 P.M., Day: 6, Month: February, Year: 1996

Actual plugging report: 8 5/8" to 206' w/135 sxs. 4 1/2" to 3429' with 150 sxs. Perfs  
at 3093' - 3096'. Sanded to 3040' and spotted 4 sxs cement with dump bailer. Shot casing  
loose at 2714' and pulled to 1475'. Mixed and pumped 70 sxs cement with 200# hulls. Pulled  
casing to 950' and pumped 35 sxs cement with 150# hulls. Pulled casing to 250' and  
circulated cement to surface with 80 sxs. Pulled casing with cement in cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD      Anhy.plug: YES X NO       
Bottom plug(in place): YES X, CALC     , NO      Dakota plug: YES X, NO       
Plugged through TUBING     , CASING X. Elevation: 1844 GL

I did      / did      observe the plugging.

Herb Deines  
AH (agent)

DATE 2-28-96  
INV. NO. 44909