

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20598-00-00
Spot: SWSESW Sec/Twnshp/Rge: 36-14S-27W
300 feet from S Section Line, 3620 feet from E Section Line
Lease Name: LEIGHTON E Well #: 1
County: GOVE Total Vertical Depth: 4310 feet

Operator License No.: 5086
Op Name: PINTAIL PETROLEUM, LTD.
Address: 225 NORTH MARKET, STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4309	0	w/675 sxs cmt
SURF	8.625	265	0	w/175 sxs cmt

\$ 140.08

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/25/2006 1:00 PM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: MIKE FRITZLER Company: PINTAIL PETROLEUM, LTD Phone: (316) 263-2243

Proposed Plugging Method: Ordered out 175 sxs Swift Multi-Density Cement and 500# hulls.
DV at 1849' w/500 sxs.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/25/2006 6:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report: _____ Perfs: _____

TIH with tubing to 4347' - mixed and pumped 90 sxs cement with 500# hulls.
Pulled up to 1147' - circulated cement with 20 sxs.
POOH. Topped with 15 sxs cement.
S.I.P. 300#.
Annulus full of cement.

INVOICED
DATE 10/5/06
NO. 2007060633

Remarks: SWIFT SERVICES, INC.
Plugged through: TBG

District: 04

Signed Jay Pfeifer
(TECHNICIAN)

D

SEP 27 2006

RECEIVED
OCT - 2 2006
KCC WICHITA
Form CP-2/3
PET

DONALD C. SLAWSON
 200 DOUGLAS BLDG. #1 "E" LEIGHTON 36-14-27W
 WICHITA, KS 67202 SW SE SW
 CONTR SLAWSON DRLG. CTY GOVE

GEOL JEFF STEWART FIELD ATLANTUS NW EXT (1/8 E)

ELV 2379 KB SPD 7/6/82 CARD ISSUED 1/6/83 P P 90 BOPD & 50% WTR
 MISS 4202-4222

API 15-063-20,598

+	+	+
+	+	+
+	+	+

LÖG	Tops	Depth Datum	
ANH	1800+	579	8 5/8 " 265/175SX; 4 1/2 " 4309/675SX; DV TOOL AT 1849/500SX
M ANH	1806+	573	
B ANH	1834+	545	DST (1) 3750-85 (KC) / 30-30-30-30, REC 30' M, W/O SPTS, SIP 1200-1209#, FP 5-5 / 9-14#
HEEB	3568-	1189	
TOR	3587-	1208	DST (2) 3777-3815 (KC) / 30-60-30-30, REC 40' M, W/O SPTS, SIP 1245-1191#, FP 9-9 / 9-9#
LANS	3607-	1228	
MUN CR	3757-	1378	DST (3) 3807-40 (KC) / 30-60-45-75, 900' GIP, REC 70' CGO (GR 38%), 185' OCM (10% G, 35% O, 55% M), NW, SIP 1244-1244#, FP 16-53 / 71-107#
STK	3843-	1464	
HUSH	3874-	1495	DST (4) 3838-70 (KC) / 30-30-30-30, REC 20' M, W/O SPTS, SIP 1067-889#, FP 13-13 / 19-19#
BKC	3896-	1517	
MARM	3911-	1532	DST (5) 3869-92 (KC) / 30-30-30-30, REC 15' M, NS, SIP 36-27#, FP 9-9 / 31-27#
PAW	3995-	1616	
FT SC	4095-	1716	DST (6) 4064-4122 (MARM, CHER) / 30-30-30-30, REC 20' M, NS, SIP 89-36#, FP 19-19 / 18-18#
L CHER	4119-	1740	
MISS	4190-	1811	
MISS DOL	4203-	1824	
RTD<D	4310-	1931	

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(Over)

DST (7) 4118-4193 (CHER, MISS) / 30-30-30-30, REC 10' M, W SCUM OIL, SIP 71-53#, FP 53-53 / 53-53#

DST (8) 4192-4215 (MISS) / 30-60-45-75, 250' GIP, REC 3330' GCO (100% O), TR W (GR 38.2%), 120' OCM (35% G, 30% O, 35% M), ISIP 1174#, FSIP NA, FP 160-925 / 925-1157#

DST (9) 4215-25 (MISS) / 30-60-45-75, 240' GIP, REC 1955' CGO (1-3% W) (GR 39.6%), 124' WTRY OCM (10% O, 75% M, 15% W), SIP 1191-1191#, FP 53-427 / 427-765#

DST (10) 4225-35 (MISS) / 30-60-45-75, 120' GIP, REC 30' CGO (GR 39.4%), 155' S MDY SW, SIPS 1174-1138#, FP 11-53 / 53-75#

MICT - CO, PF (MISS) 4202-22 W/2 SPF, SWB DWN, TSTD 1500' OFF PF'S, 1ST RUN 19 BFPH (10% W) / 30", 2ND RUN 20 BFPH (6% W) / 30", 3RD RUN 12 BFPH (3% W) / 15", 4TH RUN 12 BFPH (2% W) / 15", 5TH RUN 12 BFPH (2% W) / 15", NAT, T&R, POP, P 90 BOPD & 50% W, 11/3/82 (LKC PAY REMAINS BEHIND PIPE) - NO OTHER INFO TO BE RELEASED AT PRESENT - WILL RELEASE INFO WHEN AVAILABLE - TEMP COMP - 1/6/83