

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20972-00-00  
Spot: NWSWSW Sec/Twnshp/Rge: 1-5S-30W  
860 feet from S Section Line, 375 feet from W Section Line  
Lease Name: SHIELDS Well #: 1  
County: DECATUR Total Vertical Depth: 4169 feet

Operator License No.: 33629  
Op Name: GREAT PLAINS ENERGY, INC.  
Address: PO BOX 292  
WAHOO, NE 68066

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4160	0	w/unknown sxs cmt
SURF	8.625	276	0	w/unknown sxs cmt

\$135.49

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/30/2006 2:30 PM  
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS  
Proposal Rcvd. from: DAN BLANKENAU Company: GREAT PLAINS ENERGY, INC. Phone: (402) 443-6125

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 10% gel - 400# hulls.  
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/30/2006 7:50 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 276' w/unknown sxs cement.  
5 1/2" production casing set at 4160' w/unknown sxs cement.  
Port collar was not cemented.  
Perforations at 3958'.  
Sanded to 3900' - spotted 5 sxs cement plug with dump bailer.  
Cut production casing at 1940'.  
Pulled casing to 1780' - pumped 125 sxs cement with 300# hulls.  
Pulled casing to 315' - pumped 30 sxs cement with 100# hulls.  
Pulled casing to 100' - circulated cement to surface with 25 sxs.  
Pulled casing to surface. Topped casing with 20 sxs cement.

Perfs:

INVOICED  
DATE 10-13-06  
NO. 2007060691

Remarks: ALLIED CEMENTING COMPANY-TICKET #20031. RECOVERED 45 CASING JOINTS.

Plugged through: CSG

RECEIVED  
OCT 12 2006  
KCC WICHITA

District: 04

Signed Darrel Dipman  
(TECHNICIAN)