

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC 10/11/06 per operator Ladonna Bailey

Lease Operator: Bailey & Bailey Jt. Venture
Address: Box 446, Neodesha, Kansas 66757
Phone: (620) 325-2635 Operator License #: 9442 6373
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)
The plugging proposal was approved on: 6-21-93 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Bartlesville Depth to Top: _____ Bottom: _____ T.D. 950

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-205-25047-00-00
Lease Name: Lavery
Well Number: 15
Spot Location (QQQQ): NW - SE - SW -
1020 Feet from North / South Section Line
1440 Feet from East / West Section Line
Sec. 18 Twp. 30 S. R. 16 East West
County: Wilson
Date Well Completed: 9-18-06
Plugging Commenced: 9-18-06
Plugging Completed: 9-18-06

*9/18/06 per RBDMS
KCC 10/12/06*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>SURF</u>			<u>30'</u>			

KCC 10/11/06 per RBDMS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

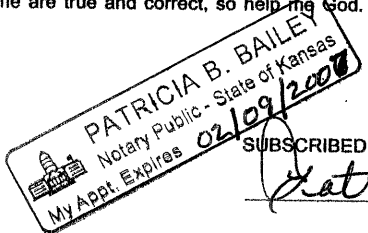
Hook on to 2 7/8 tubing. Pumped into formation with water. Squeeze plug with 48 sacks of cement. Shut in at 500 psi

Name of Plugging Contractor: Kepley Well Service, LLC License #: 33749
Address: 19245 Ford Road, Chanute, Kansas 66720
Name of Party Responsible for Plugging Fees: Bailey & Bailey Jt. Venture

State of KANSAS County, Wilson, ss.

Gene M. Bailey (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) Box 446 Neodesha, Ks 66757



SUBSCRIBED and SWORN TO before me this 3 day of October, 2006
Patricia B. Bailey My Commission Expires: 02/09/2007
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 10 2006
KCC WICHITA

KEPLEY WELL SERVICE CEMENTING

10-2-06
V#

19245 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

FED # 48-1103536

Bailey & Bailey Joint Venture

Box 446

Neodesha, KS 66757

Date	Invoice
9/28/2006	530

Date: 9-18-06
Well Name: Lavery #15
Section: 18
Township: 30
Range: 16
County: Wilson
API: 205-25047-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Plug and Abandon
HOLE SIZE: 6 1/4
TOTAL DEPT: 950
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 750 PSI
- Shut in Pressure Set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	1	1,000.00	1,000.00T

RECEIVED
OCT 10 2006
KCC WICHITA

Hooked onto --- casing. Established circulation with --- barrels of water, -- GEL, -- METSO, -- COTTON ahead, blended --- sacks of OWC cement, dropped rubber plug, and pumped --- barrels of water.

Subtotal	\$1,000.00
Sales Tax (7.3%)	\$73.00
Balance Due	\$1,073.00