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KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

11/22/05	11/23/05	12/6/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26333-0000
County: Neosho
SE - NW ne - se Sec. 7 Twp. 30 S. R. 19 ✓ East ☐ West
2000 feet from (S) / N (circle one) Line of Section
725 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Shouse, Terry L Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple zones
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1022.42
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1022.42
feet depth to surface w/ 145 sx cmt.
ALT II WITH B-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April, 20 06.
Notary Public: Jennifer R Ammann
Date Commission Expires: July 30, 2009

JENNIFER R AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Shouse, Terry L Well #: 7-1

Sec. 7 Twp. 30 S. R. 19 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
Dual Induction Log
Gamma Ray/Neutron Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name: See attached Top: Datum:

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CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1022.42	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	920-923/861-863/646-648/602-605/582-584/646-648	400gal 15%HCLw/ 42 bbls 2%kcl water, 451bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	920-923/861-863
4	602-605/582-584/496-500/483-487	400gal 15%HCL w/ 32bbls 2%kcl water, biocide, 531bbls 2%kcl, biocide, 6300# 20/40 sand	646-648/602-605
			582-584
		400gal 15%HCL w/ 18bbls 2%kcl water, biocide, 560bbls 2%kcl, biocide, 13300# 20/40 sand	496-500/483-487

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	940	n/a	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
12/31/05	☐ Flowing	☑ Pumping	☐ Gas Lift	☐ Other *(Explain)*	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	116mcf	100bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other *(Specify)* _____

Air Drilling
Specialist
Oil and Gas Wells

M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
QUEST CHEROKEE LLC.	7-1	TERRY L. SHOUSE					7	30	19

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
NEOSHO	KS		1030'		11-22-05	11-23-05

Job No.	Casing Used	Bit Record					Coring Record					
	21' 6" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller: TOOTIE	Cement Used: 4			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	458	480	LIME (OSWEGO)	855	856	COAL?			
1	10	LIME	460		GAS TEST (NO GAS)	856	862	SHALE			
10	45	SHALE	480	489	BLACK SHALE / COAL	862	863	COAL			
45	65	SAND	489	495	LIME	863	875	SHALE			
65	89	LIME	490		GAS TEST (2 1/2# 1/4")	875	879	BLACK SHALE			
89	148	SHALE	495	499	BLACK SHALE / COAL	879	917	SHALE			
148	154	LIME	499	500	LIME	888		GAS TEST (SAME)			
154	175	BLACK SHALE	500	502	SHALE	917	920	COAL / BLACK SHALE			
175	180	LIME	502	507	LIME	920	928	SHALE			
180	195	SHALE	507	580	SHALE	928	1030	LIME (MISSISSIPPI)			
195	200	SANDY LIME	511		GAS TEST (SAME)	963		GAS TEST (10# 3/4")			
200	230	SANDY SHALE / SHALE	580	582	COAL?	1030		GAS TEST (SAME)			
230	255	LIMEY SHALE	582	597	SHALE						
255	258	SHALE	597	598	LIME			T.D. 1030'			
258	273	LIME	598	603	BLACK SHALE						
273	275	BLACK SHALE	603	605	LIME						
275	277	SHALE	605	619	SAND						
277	282	LIME	619	625	SANDY SHALE						
282	379	SANDY SHALE / SHALE	625	635	SHALE						
379	380	COAL	635	636	LIME						
380	383	BLACK SHALE	636	645	SHALE						
383	406	LIME (PAWNEE)	645	646	COAL?						
406	408	BLACK SHALE	646	670	SHALE						
408	414	LIME	670	672	LIME						
414	420	BLACK SHALE / COAL	672	676	SAND (OIL ODOR)						
420	425	SANDY SHALE	676	680	LIMEY SHALE						
425	426	LIME	680	780	SANDY SHALE						
426	428	BLACK SHALE	780	833	SHALE						
428	450	SANDY SHALE	838		GAS TEST (10# 1/4")						
450	453	COAL	833	840	SAND						
453	458	SANDY SHALE / SHALE	840	855	SANDY SHALE						

QUEST
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1472
FIELD TICKET REF # _____
FOREMAN Dwayne / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-05	Shouse Terry 7-1	7	30	17	WO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
DWAYNE	7:00	2:00				7	
Joe	7:00	2:00	NO			7	
Wes	7:00	2:00		903255		7	
Tim	7:00	2:00		TRAINEE		7	
Leon	7:00	2:00		903100		7	
Bill	7:00	2:00		903146	T28	7	
Paul	7:00	2:00		903206		7	
DAVID	7:00	12:00	✓	903396	T33	7	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5 #
CASING DEPTH 1022.42 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 16.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:
Wash down 300 Ft casing then Pumped 2 sacks Prem gel & swept to surface. then installed cement head pumped 2 sacks premgel followed by 10 bbl pad and start cement pumped 155 sacks to get dye back Stopped washed out pump. then pumped wiper Plug to bottom and set Float shoe.
(hole was very dirty)

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	1022.415	4 1/2 casing
	5	4 1/2 centralizers
T28	7	Casing trailer
903146	7	Casing Tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	7 HR	Foreman Pickup	
903255	7 HR	Cement Pump Truck	
903206	7 HR	Bulk Truck	
1104	145 sack	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac baffles 3" & 3 1/2"	
1126		OWC - Blend Cement	
1110	15 Sack	Gilsonite Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	4 Sack	Premium Gel	
1215A	1 gal	KCL	
1111B	1 1/2 Sacks	Sodium Silicate Cal Chloride	
1123	7000 gallons	City Water	
903296	7 hr	Transport Truck	
T33	7 hr	Transport Trailer	
903100	7 hr	80 Vac	
Ravin 4513	1	4 1/2 Flapper Type Float Shoe	