

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: LS Well Service, LLC
 License: 33374
 Wellsite Geologist: Julie Shaffer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/10/05</u>	<u>11/11/05</u>	<u>11/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26332-0000
 County: Neosho
E2-W2 ne ne Sec. 7 Twp. 30 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
700 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Van Cleave Rev. Trust Well #: 7-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple zones
 Elevation: Ground: 972 Kelly Bushing: n/a
 Total Depth: 1046 Plug Back Total Depth: 1006
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1006
 feet depth to surface w/ 127 _____ sx cmt.
ALT II WHM 8-25-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 31, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Van Cleave Rev. Trust Well #: 7-2
 Sec. 7 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1006	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	488.5-492.5/501.5-505.5/586.5-588.5/607.5-610.5	400gal 15%HCL w/ 42 bbls 2%kcl water, 547bbls water w/ 2% KCL, Biocide, 76sxs 20/40 sand	876.5-878.5/933.5-936.5	
4	646.5-647.5/876.5-878.5/933.5-936.5	400gal 15%HCL w/ 41bbls 2%kcl water, biocide, 542bbls 2%kcl, biocide, 133sxs 20/40 sand	501.5-505.5/488.5-492.6	
		400gal 15%HCL w/ 25bbls 2%kcl water, biocide, 637bbls 2%kcl, biocide, 95sxs 20/40 sand	646-648/608-611	
			587-589	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	928	n/a		
Date of First, Resumerd Production, SWD or Enhr. 12/31/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		27.8mcf	10bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Van Cleve Rev. Trust #7-2
S7, T30, R19
Neosho Co, KS
API#133-26332-0000

0-4 DIRT
4-12' SHALE
12-50' SAND
50-65 SANDY SHALE
65-70 LIME
70-75 SHALE
75-93 LIME
93-148 SHALE
148-160 LIME
160-235 SHALE
235-245 LIME
245-250 SHALE
250-268 LIME / SHALE
268-278 LIME
278-282 SHALE
282-290 LIME
290-303 SANDY SHALE
303-315 SAND
315-382 SHALE
382-383 COAL LESS THAN 8"
383-386 SHALE
386-410 LIME
410-412 SHALE
412-419 LIME
419-420 COAL LESS THAN 8"
420-457 SHALE
457-458 COAL
458-465 SHALE
465-488 LIME
488-490 SHALE
490-493 BLACK SHALE
493-495 SHALE
495-501 LIME
501-503 SHALE
503-504 COAL
504-506 SHALE
506-509 LIME
509-513 SAND OIL
513-566 SANDY SHALE
566-604 SHALE
604-607 LIME
607-609 SHALE
609-610 COAL LESS THAN 10"
610-628 SANDY SHALE
628-644 SAND
644-645 COAL
645-685 SHALE

11-10-05 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 5 sacks Portland cement

11-11-05 Started drilling 6 3/4" hole

11-11-05 Finished drilling to
T.D. 1046'

WATER @ 497'

410' 0"

435' 0"

460' 0"

497' 64" ON 1/2" ORIFICE

511' 4" ON 1" ORIFICE

611' 4" ON 1" ORIFICE

661' 29" ON 1" ORIFICE

711' 29" ON 1" ORIFICE

887' 26" ON 1" ORIFICE

937' 22" ON 1" ORIFICE

1046' 16" ON 1" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Van Cleave Rev. Trust #7-2
57-130 R1B
Nicoland Co. KS
APR 13 2006 1000

685-701	SAND
701-705	SHALE
705-721	SAND
721-722	COAL
722-745	SANDY SHALE
745-748	SAND
748-771	SHALE
771-877	SANDY SHALE
877-878	COAL LESS THAN 10"
878-932	SHALE
932-935	COAL
935-946	SHALE
946-1046	LIME MISSISSIPPI

T.D. 1046'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1132

FIELD TICKET REF # _____

FOREMAN Dwayne Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/17/05	Van Clue Rev. Trust 7-2	7	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:30	2:30	NO	903388		7	<i>[Signature]</i>
Joe	8:00	2:30	NO			6.5	<i>[Signature]</i>
Wes	8:00	2:30		903197		6.5	<i>[Signature]</i>
Maurick	8:00	2:30		903103		6.5	<i>[Signature]</i>
Daniel	8:00	2:30		903100		6.5	<i>[Signature]</i>
Mac	11:30	2:30		903400	932705	3	<i>[Signature]</i>
Brandon	8:15	2:00		903159	T28	5 3/4	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 1/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1006 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5

REMARKS:
Wash Down 50' of casing then pump 2 SK. Prem. Gel and circulate to surface. Then pump 10 Bbl Dye followed by 135 SK cement to get dye back. Stop and wash out pump then pump wiper plug to bottom and get float shoe.

14.5

1005'	Casing 4 1/2 10.5#
1	4 1/2 Flapper Type Float
4	4 Centralizers

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	7	Foreman Pickup	
903197	6.5 10.5#	Cement Pump Truck	
903103	6.5	Bulk Truck 1007'	
1104	127 SK	Portland Cement	
903139	5 3/4	5050 POZ Blend Cement Casing Tractor	
903128	5 3/4	5050 Blend Cement Casing Trailer	
1110	13	Gilsonite	
1407	1.5	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Socks	Sodium Silicate Cal. Chloride	
1123	7000 Gal	City Water	
903400	3	Transport Truck	
932705	3	Transport Trailer	
903100	6.5	80 Vac	

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