

ORIGINAL

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/7/05 11/10/05 12/5/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26327-0000
County: Neosho
_____ - c - ne - sw Sec. 7 Twp. 30 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Castle, Florence Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1038 Plug Back Total Depth: 1018
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1018
feet depth to surface w/ 131 sx cmt.

ALT II WITHM 8-25-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Castle, Florence Well #: 7-1
 Sec. 7 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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KANSAS CORPORATION COMMISSION

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1018	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	953-956/898-900/892-894/681-683/637-640/616-618	400gal 15%HCLw/ 28 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 900# 20/40 sand	953-956/898-900
4	540-544/524-528		892-894
		400gal 15%HCLw/ 31 bbls 2%kcl water, 504bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	681-683/637-640
			616-618
		400gal 15%HCLw/ 49 bbls 2%kcl water, 525bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	540-544/524-528

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>988</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/19/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>64mcf</u>	Water Bbls. <u>14bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1398

FIELD TICKET REF # _____

FOREMAN Russell / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12/5/05	Florence Castle 7-1			7	30	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:00	2:45		903388		7 3/4	<i>[Signature]</i>
Joe	7:00	2:45	NO			7 3/4	
Wes	7:00	2:45	NO	903197		7 3/4	<i>[Signature]</i>
Tim	7:00	2:45		Trailer		7 3/4	<i>[Signature]</i>
Leah	7:00	2:45	NO	903100		7 3/4	<i>[Signature]</i>
Michael	7:00	2:45		Trailer		7 3/4	<i>[Signature]</i>
Maverick	7:00	2:45	NO	903103		7 3/4	<i>[Signature]</i>
David	7:00	2:45	NO	903296	T 33	7 3/4	<i>[Signature]</i>
Bill	7:00	1:00	NO	903140	T 28	6	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 4 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1018 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 13 PM

REMARKS:

Wash Down Last 100' of Casing then Pump 2 Sacks Prem Gel and Sweep to Surface then Install Cement Head and Pump 2 Sacks Prem Gel Followed By a 10 BRP Pad and Start Cement Pump 140 Sacks to get Dye Back Stop and Wash Out Pump then Pump Water Plug to Bottom and Set Float Shoe.
Very Dirty Hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1018'	4 1/2 Casing	
	1	4 1/2 Float Shoe	
	5	Centralizer	
903140	6 hr	Casing + factor	
T 28	6 hr	Casing + factor	
1104	131 Sacks	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 Sacks	Gilsonite	
1107	1.5 Sacks	Flo-Seal	
1118	4 Sacks	Premium Gel	
1215A	1 Gal	KCL	
1118	3 Sacks	Sodium Silicate	
1123	7000 Gal	City Water	
903296	7 3/4 hr	Transport Truck	
T 33	7 3/4 hr	Transport Trailer	
903100	7 3/4 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 7-1	Lease CASTLE, FLORENCE	Loc. 1/4 1/4 1/4	Sec. 7	Twp. 30	Rge. 19					
County NEOSHO		State KS	Type/Well	Depth 1038'	Hours	Date Started 11-7-05	Date Completed 11-10-05					
Job No.	Casing Used 20' 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	496	521	LIME (OSWEGO)	888	890	SHALE			
1	31	LIME	521	529	BLACK SHALE	890	895	COAL			
31	95	SANDY SHALE / SHALE	529	533	LIME	895	932	SHALE			
95	114	LIME	533	537	SHALE	932	934	COAL ?			
114	167	SHALE	537	539	BLACK SHALE	934	938	SHALE			
167	180	LIME	539	540	COAL	938	955	LIME / CHERT (MISSISSIPPI)			
180	185	BLACK SHALE	540	613	SHALE	955	1038	BROWN LIME			
185	215	GRAY SHALE	561		GAS TEST (LIGHT BLOW)						
215	240	SANDY SHALE / SAND	613	615	COAL			T.D. 1038'			
240	259	SHALE	615	631	SHALE						
259	270	LIME	631	633	LIME						
270	275	SANDY SHALE	633	636	BLACK SHALE / COAL						
275	280	LIME	636	651	SAND						
280	295	SANDY SHALE	651	655	SANDY SHALE						
295	304	LIME	655	673	SHALE						
304	308	SHALE	673	675	BLACK SHALE						
308	310	LIME	675	676	GRAY SHALE						
310	345	SHALE	676	678	BLACK SHALE						
345	347	LIME	678	696	GRAY SHALE						
347	370	SAND / LIME	696	698	COAL						
370	420	SANDY SHALE	698	730	SANDY SHALE / SHALE						
420	441	LIME	730	733	COAL ?						
441	446	BLACK SHALE	733	850	SHALE						
446	449	LIME	811		GAS TEST (SAME)						
449	456	BLACK SHALE	850	852	COAL?						
456	458	GRAY SHALE	852	859	SHALE						
458	459	COAL	859	862	COAL ?						
459	479	LIME	862	880	SHALE						
479	490	GRAY SHALE	880	882	COAL?						
490	495	BLACK SHALE	882	885	SHALE						
495	496	SHALE	885	888	COAL?						