

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/11/05</u>	<u>11/14/05</u>	<u>11/16/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26326-0000  
County: Neosho  
W2E2 ne ne Sec. 6 Twp. 30 S. R. 19  East  West  
660 feet from S /  N (circle one) Line of Section  
550 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kramer, David K. Well #: 6-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple zones  
Elevation: Ground: 954 Kelly Bushing: n/a  
Total Depth: 1046 Plug Back Total Depth: 1020  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1020  
feet depth to Surface w/ 132 \_\_\_\_\_ sx cmt.  
ALT II W HM 8-25-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Geologist Report Received  
 UIC Distribution

**APR 13 2006**

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, David K. Well #: 6-1  
 Sec. 6 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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**Gamma Ray/Neutron Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	20.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1020	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	941-944/883-885/649-651/612-615/589-591	267 bbls H2O, 2% KCL, 400 gal 15% HCL, 2000# 20/40 sand	504-509/492-496
4	504-509/492-496	284 bbls H2O, 2% KCL, 400 gal 15% HCL, 1500# 20/40 sand	941-944/883-885
		420 bbls H2O, 2% KCL, 400 gal 15% HCL, 200# 20/40 sand	649-651/612-615
			589-591

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>973</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/31/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>55mcf</u>	Water Bbls. <u>46bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 13 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

## Drill Log

Quest Cherokee, LLC

David Kramer #6-1  
S6, T30, R19  
Neosho Co, KS  
API#133-28326-0000

0-5 DIRT  
5-70' SHALE  
70-97 LIME  
97-150 SHALE  
150-155 LIME  
155-270 SHALE  
270-280 LIME  
280-283 SHALE  
283-295 LIME  
295-384 SHALE  
384-385 COAL LESS THAN 8"  
385-389 SHALE  
389-395 LIME  
395-419 SHALE  
419-422 LIME  
422-423 COAL  
423-459 SHALE  
459-460 COAL  
460-472 SHALE  
472-490 LIME  
490-492 SHALE  
492-495 BLACK SHALE  
495-498 SHALE  
498-503 LIME  
503-505 SHALE  
505-506 BLACK SHALE  
506-507 COAL  
507-583 SHALE  
583-585 LIME  
585-586 COAL  
586-655 SHALE  
655-656 COAL  
656-686 SHALE  
686-701 BLACK SAND  
701-705 SHALE  
705-710 SANDY SHALE  
710-723 SAND  
723-743 SHALE  
743-749 SAND  
749-851 SHALE  
851-861 SANDY SHALE  
861-878 SHALE  
878-879 COAL  
879-932 SHALE  
932-934 COAL  
934-946 SHALE  
946-1046 LIME MISSISSIPPI

11-11-05 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
Set with 5 sacks Portland cement

11-14-05 Started drilling 6 3/4" hole

11-14-05 Finished drilling to  
T.D. 1046'

WATER @ 686'

410' 0"  
435' 0"  
460' 0"  
497' 13" ON 1/2" ORIFICE  
511' 16" ON 1/2" ORIFICE  
586' 16" ON 1/2" ORIFICE  
611' 16" ON 1/2" ORIFICE  
661' 16" ON 1/2" ORIFICE  
711' 9" ON 1/2" ORIFICE  
887' 9" ON 1/2" ORIFICE  
937' 10" ON 1/2" ORIFICE  
1046' 10" ON 1/2" ORIFICE

APR 13 2006

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543A 22000 Road  
Cherryvale, Kansas 67335  
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Drill Log

Quest Cherokee, LLC

David Kramer #6-1  
S6, T30, R19  
Neosho Co, KS  
API#133-26326-0000

T.D. 1046'

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1131**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

Kramer, D. 6-1

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/16/05	<del>Cooper Donald</del> P # 6-1	6	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:30	5:45	NO	903389		10.25	<i>Dwayne</i>
Wes	12:00	5:20	NO	903197		5.25	<i>Wes</i>
Daniel	2:00	5:30	NO	903100		3.5	<i>Daniel</i>
Mac	12:00	5:18	NO	903400	932705	5.25	<i>Mac</i>
Mauvick	9:30	5:20	NO	907103		8	<i>Mauvick</i>
Joe	8:00	5:33	NO	903137	T28	9.25	<i>Joe</i>

JOB TYPE Logstring HOLE SIZE 6 7/8 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5 #  
 CASING DEPTH 1020 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 16.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.5 BPM

REMARKS:  
Hooked onto casing and Pump 5 BBL Pad Followed By 2 Sacks Prem Gel Followed By 7 BBL water to get circulation Pump 11 BBL Dye Followed By 140 SK cement to get dye back. Stop and wash out Pump then Pump wiper to Bottom and Set Flat Shoe

Ran wire line Ahead to confirm Depth

903139	1020'	4 1/2" Casing 10.5 # Per Ft
	9.25 hr	Casing TR and T28 Trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	10.25	Foreman Pickup	
903197	5.25	Cement Pump Truck	
903103	8	Bulk Truck	
1104	132 SK	Portland Cement	
1124	4	50/50 Blend Cement Centralizers	
1126	1	4 1/2 Flopper Type Flat Shoe	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 Gal	City Water	
903400	5.25 hr	Transport Truck	
903100	5.25 hr	Transport Trailer	
903100	3.5 hr	80 Vac	

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