RECEIVED KANSAS CORPORATION COMMISSION

APR 1 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26325-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	cswnw_Sec. 22 Twp. 29 S. R. 19
City/State/Zip: Chanute, KS 66720	1980 feet from S / (N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) NE SE (NW) SW
Contractor: Name: MOKAT	Lease Name: Houghton, Richard C. Well #: 22-1
License: 5831	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 972 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth: 1004
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1004
Operator:	
Well Name:	feet death to surface w/ 126 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	, i
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/16/05 11/17/05 11/29/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: / cy / laseuro	KCC Office Use ONLY
Title: Head of Operations Date: 4/8/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of	If Denied, Yes Date:
2000	Wireline Log Received
	Geologist Report Received
Notary Public: Jenneger K. Ammann	UIC Distribution
Date Commission Expires: July 30, 2009	JENNIFER AMMANN
₩ Appt.	tary Public - State of Kansas Expires (1) 20, 200

Operator Name: Que Sec. 22 Twp. 29 NSTRUCTIONS: She ested, time tool open emperature, fluid rece Electric Wireline Logs Orill Stem Tests Taken (Attach Additional Seamples Sent to Geol Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	S. R. 19 ow important tops a and closed, flowing overy, and flow rate surveyed. Attach in Sheets) logical Survey	Eas	t-in pressures, surface test, a gical well site researches. No	Count enetrated. whether s long with	y: Neos Detail a hut-in pre final char	Il cores. Repor essure reached t(s). Attach ex og Format	t all final copies static level, hydi tra sheet if more ion (Top), Depth	and Datum Top RECEI	VED	m hole th copy of all Sample Datum
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(Attach Additional S Samples Sent to Geol Cores Taken Electric Log Run (Submit Copy)	Sheets) logical Survey Neutron Log Log	Y	es ✓ No es ✓ No		Nam	e		Top RECE!	VED	Datum
Cores Taken Electric Log Run (Submit Copy)	Neutron Log Log	Y	es ✓ No				KA	RECEI NBAS CORPORAT	VED	
Electric Log Run (Submit Copy)	Log						KA	NBAS CORPORAT	IOM COM	MOREGIM
(Submit Copy)	Log	∠ Y	es 🗌 No				KA	NBAS CORPORAT	IOM COM	MORSEIM
ist All E. Logs Run:	Log						IV-	1401.10	0000	
O D	Log							APR 1	8 5000	
Comp. Density/ Dual Induction Gamma Ray/No	· · · · · · · · · · · · · · · · · · ·							COLOGICANT		
		Repo	CASING ort all strings set-	RECORD		ew Used	ction. etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12-1/4"	8-5/8"	. (0.0.)	20#		21' 5"	"A"	4		iddii voo
Production	6-3/4"	4-1/2		10.5#		1004	"A"	126		
			ADDITIONAL	. CEMENT	ING / SQI	JEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	s Used		Type and	Percent Additives		
	DEDEADAT									
Shots Per Foot			RD - Bridge Plug Each Interval Per)	1	acture, Shot, Ceme Amount and Kind of N		d	Depth
4	476-480/489-494	1/582-58	4/606-609/63	36-638/6	53-655	200gal 15%HCLw/ 25 b	bis 2%kci water, 417bbis wate	er w/ 2% KCL, Biocide, 2800	# 20/40 sand	908-911/851-853
4	851-853/908-91	1				400gal 15%HCLw/ 31 b	bls 2%kci water, 556bbls wate	er w/ 2% KCL., Biocide, 4000	# 20/40 sand	653-655/636-638
										606-609/582-584
						400gal 15%HCLw/ 49 bl	bls 2%kcl water, 525bbls water	r w/ 2% KCL, Biocide, 10600	# 20/40 sand	489-494/476-480
TUBING RECORD 2-3	Size /8"	Set At 954.37		Packer / 1/a	At	Liner Run	Yes ✓ N	0		
Date of First, Resumerd Waiting on pipe		Enhr.	Producing Met		Flowing	g Pump	ing Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er f	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETIC	ON			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole Other (Speci	Peri	f [Dually Comp.	Commingled			



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Caney, KS 67333

Oli aliu Gas vvelis		~()					94.						,			
OHEST	CHEROKEE LLC.	Well No.		Lease HOU				1/4 1/	14	1/4	Sec.	22	Twp.	29	Rge,	19
QUEST	CHEROKEE EEC.	22-	·1	RICI	HARD C.											
		County		State		Type/Well		Depth		Hours	Date	e Starte	d	Date	Complet	ted
		NEO	SHO]	KS			1020'	'			11-16-0	5		1-17-05	5_
Job No.	Casing Used			В	it Record	j				Co	oring f	Record	i			
	21' 5"	8 5/8"	Bit No.	Туре	size	From	То	Bit No.	typ		ize	From	1	Го	% Red) .
Driller	Cement Used									ELO MES	br.					
TOOTIE		4			6 3/4"				نما	(VO)						
Driller	Rig No.								ST CON	ilon de	3					
										THE ROLL	eiQ ^h					
Driller	Hammer No.							ADMINIS	16	3 10	ONE					
								435			E. Fr					4
				Forma	tion Re	cord			(Con Marie						

From	То	Formation	From		Formation	From	То	Formation	From	То	Formation
0	1	OVERBURDEN			GRAY SHALE						
1	8	LIMEY CLAY	412	416	BLACK SHALE						
		SAND		450	GRAY SHALE						
25	69	SANDY SHALE		451	COAL						
69	71	LIME			LIME (OSWEGO)						
71		SHALE			SHALE						
	152	SANDY SHALE			BLACK SHALE						
		LIME			SHALE						
158	178	SHALE			LIME						
178	183	BLACK SHALE			BLACK SHALE						
		SHALE			GRAY SANDY SHALE						
		LIME			SAND						
195	232	SANDY SHALE	508	846	SHALE						
232	236	LIME	510		GAS TEST (NO GAS)				· ·		
236	248	SHALE		848	COAL						
248		LIME	838		GAS TEST (NO GAS)						
		SHALE / LIME			SHALE						
265	275	LIME			COAL						
		SHALE			SHALE						
		LIME	863		GAS TEST (NO GAS)	ļl					
290	306	SHALE / LIME STREAKS	863		BLACK SHALE / COAL						
306	309	BLACK SHALE	867		SHALE						
309		COAL		912	COAL						
		SAND		917	BLACK SHALE						
355	370	SANDY SHALE	913		GAS TEST (LIGHT BLOW)						
370	372	LIME	917	935	LIMEY CHERT (MISSISSIPPI)						
		BLACK SHALE / COAL	935	1020	LIME						
	398	LIME									
398		BLACK SHALE			T.D. 1020'						
		LIME									
407	410	BLACK SHALE / COAL]				



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUM	IBER		10	
FIELD TICKE	ET RE	F#		
FOREMAN	a	36 1/10	· C	

TREATMENT REPORT & FIELD TICKET CEMENT

		V V CL	AME & NUMBER		SECTION	TOWNSHIP	RANGE	
11/29/05	Haughton	J Richar	d C 2	22-1	22	29	19	100
FOREMAN / OPERATOR	TIME	TIME OUT	LESS LUNCH	TRUCK # 903388	TRAILER #	TRUC HOUR	i	EMPLOYEE SIGNATURE
Duryne	7.00	2(90	10	403 388			AMERICAN AND PROPERTY AND PROPERTY AND PERSONS ASSESSED.	an so
Joe Our bar	7:00	2 300	700	TRanine Gozaco		1 3		Bluce d
Wes_	7:15	2:00	NO	923197	standards have have	6/9	1 102	es Locuro
Bi// G.	7.00	12/00	10	903140	T28	5	W	Lellegan
Poul	7:15	2:00	No	903/03		63	1 74	in Hore
Trm A	123	2160 200	<u>10</u>	903296	733 1932703	2	m 2	ac McDan
			and the state of t	al control of the con)			
JOB TYPE Long St	ring HOLES	IZE <u>634</u>	ļ-	HOLE DEPTH 10 a	20` CASI	NG SIZE & W	EIGHT 4-	£ 10,5
CASING DEPTH 🔟	<u>೦೨५ </u> DRILL P	IPE	Т	UBING	ОТНІ	ER		
SLURRY WEIGHT_	14.5 SLURRY	YVOL	V	VATER gal/sk	CEM	ENT LEFT in	CASING	
DISPLACEMENT	1 G BA DISPLA	CEMENT PSI	N	/IIX PSI	RATE	=	5 1300	71
REMARKS:								
Wash	_ Down ,	20' OF	Cosing	on water	Pump 2 Soc	Ks Pre	m. Gel	and
Circulote	to SULFAC	e. The	N W69	on water	For Cement	JOB 1.5	47	Then
BACK CIA	Wations Pu	, m D 10	BBA.	OF Due Fol	llowed By	135 OF	- Cemen	+ +0 ge
		, , , , , , , , , , , , , , , , , , ,		. 1/			711	, =
Die Bock	· 5+00	and h	1956 Ou	+ HUMA T	LON HUND	Willer	1-149 7	ro Botto
BACK CIPE Dye Bock	Float Sh	and u	1954 Ou	+ Pump T	LON Rimp	Wifer	1-149 7	to Botto
Dye Bock and Set	Floot Sh	and u	1956 Ou	+ Pump T	LON Himp	wifer	Mug 7	to Botto
Dye Bock and Set	, Stop Float Sh	and u	1956 6u	+ Plango T	Low Himp	wiper	Plug 7	to Botto
Dye Bock and Set	, Stop Float Sh	and u	Jash ou	+ Rump T	LON Himp	w. Jev	Mug 7	to Botto
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and Set	Float Sh	004'	43	Cusing Centralize Flapor T	·NS VPe Floor	Shoe	Mug 7	TOTAL
ACCOUNT CODE	Float Sh	004 \) -	4 - 4 - 4 - 2	Cusing Centralize Flapor T	~ NS	Shoe	Mug 7	
ACCOUNT CODE 903388	Float Sh	OD4 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	イュ サギ サ z reman Pickup	Casing Centraliza Flager T	·NS VPe Floor	Shoe	Mug 7	TOTAL
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