ORIGINAL

KANSAS CORPORATION COMMISSION Form ACC-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE FRATION DIVISION WICHITA, KS

Operator: License # 33344	API No. 15 - 133-26162-0000
Name: Quest Cherokee, LLC	County: *** Neosho
Address: 211 W. 14th Street	S2 N2 ne - sw Sec. 28 Twp. 30 S. R. 18 ✓ East West
City/State/Zip: Chanute, KS 66720	2130 feet from (C) N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E / (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE NW (SW)
Contractor: Name: Well Refined Drilling Company, Inc	Lease Name: Carlson Living Trust Well #: 28-1
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: Thomas Oast	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 964 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1045 Plug Back Total Depth: 1042
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 7" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1042
If Workover/Re-entry: Old Well Info as follows:	
Operator:	feet depth to Surface w/ 123 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
9/15/04 9/16/04 9/22/04	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Jay Jassey	KCC Office Use ONLY
Title: Head of Opérations Date: 4/8/06	Letter of Confidentiality Received
Subscribed and sworn to before me this State day of	If Denied, Yes Date:
20 06.	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSI
Notary Public: Gennifer K. Clanmann.	Geologist Report Received APR 1
Date Commission Expires: Only 30, 2009	JENNIFFR R AMMANN
	Notary Public - State of Kansas t. Expires Quill 30, 2009

Operator Name: Qu	est Cherokee, Ll	-C	Lease Name: Carlson Living Trust Well #: 28-1					
Sec Twp3	80 S. R. 18	County: Lab						
ested, time tool ope emperature, fluid re	n and closed, flowin	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	s, whether shut-in p along with final ch	ressure reache	d static level, hyd	rostatic pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ✓ No			•	Log Forma	ition (Top), Depth	and Datum	Sample	
Samples Sent to Ge	ological Survey	_ Yes ✓ No		Name Top See attached				
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No						
ist All E. Logs Run:								
Comp. Density Dual Induction Gamma Ray/N	Log							
			G RECORD :-conductor, surface, in	New Used ntermediate, produ	iction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	radiivoo	
Production	6-3/4"	4-1/2"	10.5#	1042	"A"	123		
		ADDITIONA	L CEMENTING / SO	QUEEZE RECOF	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives		
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po			acture, Shot, Ceme		d Depth	
1	550-553/566-57	0.5		385bbls H2O, 20#	HEC, Biocide, Max Flo	w, 2% KCL, 16500# 20	0/40 sand 550-553/566-570.	
						KANSAS CORF	ECEIVED ORATION COMMISS	
		,					< 1 2006	
TUBING RECORD 2-3	Size 3/8"	Set At 801.14	Packer At n/a	Liner Run	Yes V		VATION DIVISION CHITA, KS	
Date of First, Resumero	d Production, SWD or I	Enhr. Producing Me	ethod Flowi	ng √ Pum	oing Gas L	.ift Othe	r (Explain)	
Estimated Production Per 24 Hours	oii n/a	Bbls. Gas 32mcf	Mcf Wa	ter		Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (100	Production Inte	erval		, but has ld & Same Core	
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole Other (Spe		Dually Comp.		KANSAS CORP	CEIVED ORATION COMMISS 1 2006	

CONSERVATION DIVISION WICHITA, KS

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APK 1 1 2006

Well Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - i

CONSERVATION DIVISION WIGHTA, KS

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3	Carlot and the second of the s			NERA	S 28	T 30	R 18	
	15-133-2	6162-0000			Dia # 2	Location			
		t Cherokee, LLC			A NIS#3 &	County: Neosho			
Address: PO Box 100					TI DE				
言葉達色は		dict, KS 66714	25.11	Gas Tests					
Well #:		Lease Name: Ca	rlson Liv	ina Trus	Depth	Oz. Orfice flow - MCF			
Location:		ft. from (N / S)	Line		385	5"	3/8"	7.98	
内脑膜内部		ft. from (E / W)	Line		425	Gas	Check S		
Spud Date		9/15/2004			465	3"	3/8"	6.18	
Date Com	pleted:	9/16/2004	TD: 104	45	485	Gas Check Same			
Geologi	st:				505	Gas	Check S	Same	
Casing F		Surface	Product		559	4"	3/4"	28.3	
Hole Siz	ze	12 1/4"		6 3/4"	585	3 1/2"	1 1/4"	82.1	
Casing S	Size	8 5/8"			645	2"	1 1/4"	62	
Weight					665		Check S		
Setting		21' 7"			705		Check S		
Cement	Туре	Portland			785		Check S		
Sacks		4 W			945		Check S		
Feet of	Casing	21' 7" C			965	Gas Check Same			
					1005	Gas Check Same			
Rig Tim	e	Work Performed							
<u></u>									
				147 H I	<u> </u>	<u> </u>			
Well L									
Тор	Bottom		Top		Formation	Тор	Bottom	<u> </u>	
0		Overburden	192		shale	480		shale	
1		clay	198		blk shale	481	484	Lexington blk shale	
14		lime	201		shale	484		shale	
53		shale	212	217	llime	488	489.6		
55	~ 4		047	222					
E 641		sand	217		shale	489.6		shale	
64	73	lime	226	230	shale blk shale	489.6 520	548	Oswego lime	
73	73 80	lime sand	226 230	230 281	shale blk shale shale	489.6 520 548	548 550	Oswego lime shale	
73 80	73 80 88	lime sand shale	226 230 281	230 281 286	shale bik shale shale lime	489.6 520 548 550	548 550 553	Oswego lime shale Summit blk shale	
73 80 88	73 80 88 92	lime sand shale lime	226 230 281 286	230 281 286 307	shale bik shale shale lime shale	489.6 520 548 550 553	548 550 553 555	Oswego lime shale Summit blk shale shale	
73 80 88 92	73 80 88 92 93	lime sand shale lime coal	226 230 281 286 307	230 281 286 307 317	shale bik shale shale lime shale lime	489.6 520 548 550 553 555	548 550 553 555 565	Oswego lime shale Summit blk shale shale lime	
73 80 88 92 93	73 80 88 92 93 118	lime sand shale lime coal	226 230 281 286 307 317	230 281 286 307 317 371	shale bik shale shale lime shale lime shale	489.6 520 548 550 553 555 565	548 550 553 555 565 568	Oswego lime shale Summit blk shale shale lime Mulky blk shale	
73 80 88 92 93 118	73 80 88 92 93 118	lime sand shale lime coal lime shale	226 230 281 286 307 317 371	230 281 286 307 317 371 417	shale blk shale shale lime shale lime shale shale shale sand	489.6 520 548 550 553 555 565 565	548 550 553 555 565 568 569	Oswego lime shale Summit blk shale shale lime Mulky blk shale coal	
73 80 88 92 93 118 124	73 80 88 92 93 118 124 134	lime sand shale lime coal lime shale shale	226 230 281 286 307 317 371 417	230 281 286 307 317 371 417 454	shale blk shale shale lime shale lime shale shale shale shale sand	489.6 520 548 550 553 555 565 568 569	548 550 553 555 565 568 569 571	Oswego lime shale Summit blk shale shale lime Mulky blk shale coal	
73 80 88 92 93 118 124 134	73 80 88 92 93 118 124 134 156	lime sand shale lime coal lime shale shale	226 230 281 286 307 317 371 417 454	230 281 286 307 317 371 417 454 455	shale blk shale shale lime shale lime shale shale shale sand shale coal	489.6 520 548 550 553 555 565 568 569 571	548 550 553 555 565 568 569 571 573	Oswego lime shale Summit blk shale shale lime Mulky blk shale coal lime sand	
73 80 88 92 93 118 124	73 80 88 92 93 118 124 134 156	lime sand shale lime coal lime shale shale lime	226 230 281 286 307 317 371 417 454 455	230 281 286 307 317 371 417 454 455 456	shale bik shale shale lime shale lime shale shale shale sand shale coal	489.6 520 548 550 553 555 565 568 569 571	548 550 553 555 565 568 569 571 573 573	Oswego lime shale Summit blk shale shale lime Mulky blk shale coal lime sand oil odor	
73 80 88 92 93 118 124 134 156	73 80 88 92 93 118 124 134 156 160	lime sand shale lime coal lime shale shale lime	226 230 281 286 307 317 371 417 454	230 281 286 307 317 371 417 454 455 456 477	shale blk shale shale lime shale lime shale shale shale sand shale coal	489.6 520 548 550 553 555 565 568 569 571	548 550 553 555 565 568 569 571 573 573	Oswego lime shale Summit blk shale shale lime Mulky blk shale coal lime sand	

Operator:	Quest Che	erokee, LLC	Lease Na	me: Carlson	Living Trust	Well#	28-1	page 2
Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
636	637.6	Bevier coal						
637.6	655	shale						
655	657	lime						
657	658	shale						
658	660	blk shale						
660	661	Croweburg coal						
661		shale						
697	698.6	coal						
698.6		shale						
732	738	laminated sand						
738		shale						,
764		Weir blk shale						
767		shale						
771		sand						
774		shale						-
794		sand						
800		shale						
909		laminated sand						
919		shale						
924	925							
925		shale						
928	930							
930		shale				<u> </u>		
961	962.6					<u> </u>		
962.6		shale						
965		sand						
985		shale						
991		Mississippi chat						
998		Mississippi lime						
998	1007	oil odor						
1045		Total Depth						
						1		
·								

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Notes:										_	
·										_	
04LI-09	1604-R3	3-021-Carlson	Living Trus	t 28-1 Qı	uest			 		-	
										CEIVE	DSION
								<u>v</u>	NSAS CORP	ORATION	D COMMISSION &
			Keep	Drill	ing - V	Ve're	Will				K2 DIAIRIOM
			4 .		100				CONSE	NIEWITA,	KS



Quest Cherokee L.L.C.

	Conferm to the state of the sta
	Carlson Living trust # 28-1; (sec 28-305-18E) Neasho Co.
RE: f	Run & Cement Longstring - Notified Becke at KCC Office
	Notified 9-21-04 @ 4:45 Pm
Time:	
	Team on Loc.
9:50	Buckeye on Loc.
10:00	Team TIH w/ 1042.00ft 41/2-10.5 COSING
10.13 6	205-on location 4 Kig up
11:05	HITTILL APPROX. 30 FE From T.D.
11:15	Which to T D.
11:25	Land cosing a circulate gel to surface (15K)
//:4n -	TOME AND CONTRACTOR
11:45	ACOS-Break circulation; 9 dye w/ Sodium silicate; Lement until dire vetur flush pump; pump plug w/Kel water; Set float shoe ACOS-off location
	flush sump; Dump also wird water. Sot float shoe
12:20	acos. off location
CEMENT	SUMMARY:
	Total Cement: 123 SKS
C	Cement Blend: Owc; 5 oilsanite. 1/4 flo-seal
	Cement Blend: Owc; 5*gilsanite; 14*flo-seal Cement Slurry Weight: 13.8
	Average Surface Pressure:
	Circulation pressure running compact - 100
	Circulation pressure running coment - 100
	Good Circulation during Tob.
HOLE/CAS	SING/FLOAT EQUIPMENT SUMMARY:
F	Hole Size & Depth: 6 3/4" - /045"
Ċ	Casing Size & Depth: New 4 1/2" 10.5# per/ft. Rge3 - plus shoe 1042.00 ft
1021 C	Centralizer
	Basket
	Centralizer
406 E	
	Centralizer
	11/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 41/2" latch-Down Plug.

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